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July 24, 1997

Original and 1 Copy - Via Hand Delivery

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Santa Monica, California 90401

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Re: Methyl Tertiary Butyl Ether Pollution Investigation of the Charnock Sub-Basin
Response to Information Request for Assessment of Potential Responsible Party Sites (File Number 96-042)
UNOCAL Service Station #4357,
11280 National Boulevard, Los Angeles, California

VOLUME 7 OF 8

(Exs. 9 (con't) and 10)



MANAGER'S BINDER

LARRY'S UNUCAL

VEHICLE MAINTENANCE REPAIR SHOP

HAZARDOUS MATERIALS TRAINING PROGRAM

AUTOMOTIVE SERVICE EQUIPMENT AND TOOLS

DEALER PRICE LIST EFFECTIVE MAY 1, 1994

ALL PRICES SUBJECT TO CHANGE WITHOUT NOTICE. UNOCAL RESERVES THE RIGHT TO BILL ALL MERCHANDISE AT PRICES IN EFFECT WHEN MERCHANDISE IS SHIPPED.

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THREY

AIR CONDITIONING SERVICE

SERIES	ITEM NO.	DESCRIPTION	DEALER PRICE EACH
BEAR		n to negations we recommy prover the two	
936	40375	R-12 REFRIGERANT RECOVERY, RECYCLING AND RECHARGING SYSTEM	\$4.595.00
936	40380	R134A REFRIGERANT RECOVERY, RECYCLING AND	•
936	43278	RECHARGING SYSTEM	
70.70			
IG-LO	1500	D. 12 DEGLITHIMTON AND DEGUADATIVE CUCMEN	62 625 00
955		R-12 RECLAIMATION AND RECHARGING SYSTEM	
955	2500	R-12 RECLAIMATION AND RECHARGING SYSTEM	\$4,369.00
RTI			
937	RRC750	R-12 REFRIGERANT RECOVERY, RECLAIM AND	4
937	RRC751V	CHARGING STATION	
937	RRC760	STATION	\$3,291.00
937	RRC/80	CHARGING STATION	\$3,014.00
937	RRC760V	R-134A REFRIGERANT RECOVERY, RECLAIM AND CHARGING STATION	\$3 410 00
937	TX600	R-12 REFRIGERANT RECOVERY, RECLAIM AND	·
		CHARGING STATION	\$1,539.00
937	TC700	R-12 REFRIGERANT RECOVERY, RECLAIM AND CHARGING STATION	\$2,475.00
937	TX600/	R134A REFRIGERANT RECOVERY, RECLAIM AND	
	R134A	CHARGING STATION	\$1,666.00
937	TC700/	R134A REFRIGERANT RECOVERY, RECLAIM AND	
	R134A	CHARGING STATION	\$2,604.00
SUN			
970	MRC450	DELUXE MOBILE RECYCLING CENTER 134A	\$6,000.00
970	MRC400	DELUXE MOBILE RECYCLING CENTER R-12	\$5,621.00
970	MRC312	MOBILE RECYCLING CENTER R-12	\$3,937.00
970	MRC334	MOBILE RECYCLING CENTER 134A	\$4,125.00
970		FILTER KIT (1 MASTER AND 10 DESICCANT	•
		PKS. R-12)	\$75.00
970	109501783	FILTER KIT (1 MASTER AND 10 DESICCANT	
		PKS. 134A)	\$75.00
970		ADDITIONAL 30 LB. STORAGE TANK	\$248.00
970	109102291	ADDITIONAL 50 LB. STORAGE TANK	\$277.00
TECHNIC	CAL CHEMIC	AL	
912	SR9000M	RECOVERY, RECYCLING AND FLUSH SYSTEM FOR R-12, INCLUDES S12445 BASIC FLUSH KIT AND S12458	
912	SR9000MA	UNIVERSAL ADAPTOR KIT	•
		R-22, R-500, R-502. INCLUDES S12445 BASIC FLUS KIT AND S12458 UNIVERSAL ADAPTOR KIT	H \$2,852.00

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NOTICE

The information presented here is based on current Occupational Safety and Health Administration (OSHA) and Environmental Protection Agency (EPA) regulations. These regulations are subject to change and may become obsolete if new laws are enacted. In addition, they are subject to interpretation as they are enforced which may result in changes to the information as presented.

As an employer, you can be held liable for injuries caused by hazardous working conditions if you knew, or within the regular scope of your duties should have known, of the existence of violations of the regulations controlling the handling of hazardous materials. It is therefore essential that you familiarize yourself not only with OSHA requirements but local or state worker safety laws and also with federal, state and local laws and regulations governing the disposal of hazardous waste.

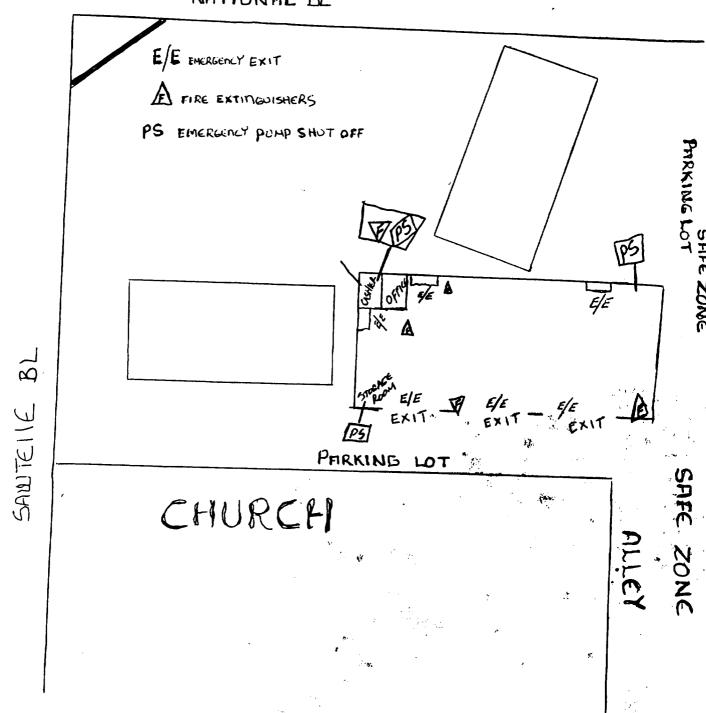
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NATIONAL BL



IN CASE OF PERSONAL INJURY MEDICAL FACILITIES THAT WILL be USED:

CITIZEN MEDICAL BROUP 11560 W PICO BL LA. CA GOOGU 310 477-000 Safety-Kleen's Hazardous Materials Program will help you and your employees learn how to deal safely with the hazardous materials in your shop, including:

INTRODUCTION

- · Degreasers and Corrosives
- Lubricating Fluids
- Hydraulic and Cooling Fluids
- Compressed Gases
- Solvents, Removers and Cleaners
- Adhesives and Epoxies
- Fuels
- Paint Products

This program has been designed to be applicable to the entire vehicle maintenance industry including automobile and truck maintenance, vehicle fleets, service stations and automotive dealers, farm equipment, bus lines, mining, manufacturing and government vehicles and air transport machinery to name only a few. The specific hazardous materials and operations unique to the vehicle maintenance industry are the basis of this program.

Why do you and your employees need hazardous material training?

In addition to the benefits of complying with OSHA and EPA laws, studies show that most job-related accidents are caused by unsafe practices of people, not unsafe conditions. If you think about it, even unsafe conditions are caused by people who have not been properly informed. It only takes one serious fire, or the death or disability of one employee to force you to close your business. You don't have to turn your business upside down to prevent accidents and losses from happening. You need an organized approach and a good employee training program to make everyone in your workplace aware of safety.

Upon implementation of this program you will have an understanding of your obligations to your employees and to government agencies regarding hazardous materials. You and your employees will know how to handle and dispose of hazardous materials safely and you will have documentation that shows your "good faith" in complying with OSHA's Hazard Communication Regulation and the EPA's hazardous waste laws.

The benefits this program offers you and your business are substantial. Employer and employee knowledge of hazardous materials and how to deal with them will reduce work-related accidents, control insurance premiums and reduce inventory costs. The possibility of government and employee lawsuits against you and your business will be reduced. You can be assured that the hazardous materials your business uses are being handled correctly and disposed of properly.

We at Safety-Kleen have a strong regard for environmental protection and product safety. We conduct our activities in such a manner to protect our customers, their employees and the general public. This program is the result of our goal to help our customers comply with hazardous materials regulations and it is essential to you and your employees.

Program Content

Your Hazardous Materials Program contains two binders, three colorful wall charts and a package of five employee training manuals.

The Manager's Binder Contains:

- A section that explains how to administer the program.
- A section that explains the charts included in the package.
- Two sections that explain the Hazard Communication Standard and introduce hazardous waste management concepts.
- A copy of the employee training modules, training session sign-up sheets and answers to review exercises.
- An appendix that lists resources if you have questions regarding OSHA or EPA regulations.

The Material Safety Data Sheet Binder Contains:

- An introduction to the contents and use of the MSDS Binder.
- A fill-in-the-blanks Hazard Communication Plan.
- Instructions for compiling your inventory of hazardous materials.
- An indexing system for filing Material Safety Data Sheets.
- An MSDS Glossary showing definitions of many of the terms that appear on product MSDSs.

Inventory Roster

This chart provides a way to list the primary hazardous materials used in each work area.

How to Use a Material Safety Data Sheet Chart

This chart explains in simple terms what information is included on each MSDS.

Hazardous Materials Reference Chart

This chart explains the hazards and handling of types of hazardous materials found in a vehicle maintenance facility.

Employee Training Manuals are organized into modules.

Each module has a corresponding review exercise and sign-off for documentation of training.

Modules address the following areas:

- The Employee's "Right to Know"
- Product Labels and MSDSs
- Handling of Hazardous Materials
- Vehicle Repair Shop Hazards
- Clean Up of Spills and Disposal
- Exposure and First Aid Procedures
- Fire and Explosion
- Storage and Mixing of Hazardous Materials

INTRODUCTION

(Continued)

PROGRAM CONTENT

uccessfully implementing the Hazardous Materials Program depends on you, the shop manager. Careful preparation is the key and is really very simple. Familiarize yourself with the information and materials we have supplied. Then you will be able to explain the material effectively and answer any questions your employees may have. 1. Start by reading the remaining information in this binder including the explanation of the Hazard Communication and EPA waste management regulations. These will help you understand your legal obligations to your employees and government agencies regarding hazardous materials. 2. Follow the instructions in the front of the MSDS Binder to complete the written Hazard Communication Plan. You will need to decide who is going to be responsible for various phases of the program and where you will keep the plan, MSDSs and other information. 3. Make a list (inventory) of all of your hazardous materials. Make a copy available to employees. 4. Get MSDSs for all listed materials. Collect MSDSs now in-house and match to your inventory. Call your distributor for missing MSDSs and write for MSDSs if necessary. Read as many of the product MSDSs as possible to become more familiar with the hazards, symptoms and protective measures required. Verify that you are providing the correct protective equipment and instruction to your employees now. File MSDSs in the binder where employees can use them. 5. Identify and label all secondary containers. ☐ 6. Prepare for Employee Training. Read through the employee training material and be sure you are familiar with the contents of each module. Fill out the review exercises yourself and check the answers to make sure you understand the meaning of each question. Familiarize yourself with the wall charts and fill in the necessary information where required. Decide where you will hang the charts. Schedule a time and place. Complete the training sign-up form. 7. Conduct the training and collect, review, check and sign the review exercises. 8. File sign-up sheets and review exercises. 9. Train new employees as required. Routinely update your inventory, MSDSs, labels and plan.

ADMINISTERING THE HAZARDOUS MATERIALS PROGRAM

GETTING STARTED

₩¥ £

Training Tips

The OSHA Hazard Communication Standard does not specify the length of training or how and when it should be conducted. The general rule is that employees should be trained in the use of each material *before* they use it and should *always* know how to get more information from MSDSs and labels. Some states mandate annual training. We do offer some suggestions below for conducting a successful program:

- 1. Start each session early in the day while your employees are still fresh and energetic. Training is less effective later in the day when workers are tired.
- 2. Keep the session short, simple and to the point. Take about ten minutes to discuss each training module. The program will be more effective if you discuss no more than two to three modules in one training session. Cover one or two categories of related hazardous materials and discuss the specific MSDSs at each session.
- 3. Keep the setting informal by conducting the training in the lunchroom or break area of your facility.
- 4. Complete a sign-up sheet before each training session. Each sheet notes the topic discussed and those present at each session. This lets the EPA, OSHA and any other agency know you have conducted the training.
- 5. Be ready for questions and review. Before you conduct the employee training, make sure you understand the content of each module so you can answer questions. Be prepared to say "I don't know, but I will find out" in answer to some of the questions. There is nothing wrong with not having all of the answers. If, for example, it is a question about a specific material, ask your distributor to help you find the answer. Do get back to the employee with the answer.

Training time is good for morale and brings your employee team together. People like training when it is done in a spirit of goodwill.

ADMINISTERING THE HAZARDOUS MATERIALS PROGRAM

(Continued)

TRAINING TIPS

s part of your Hazardous Materials Program package, you have received three large wall charts to be posted in your facility.

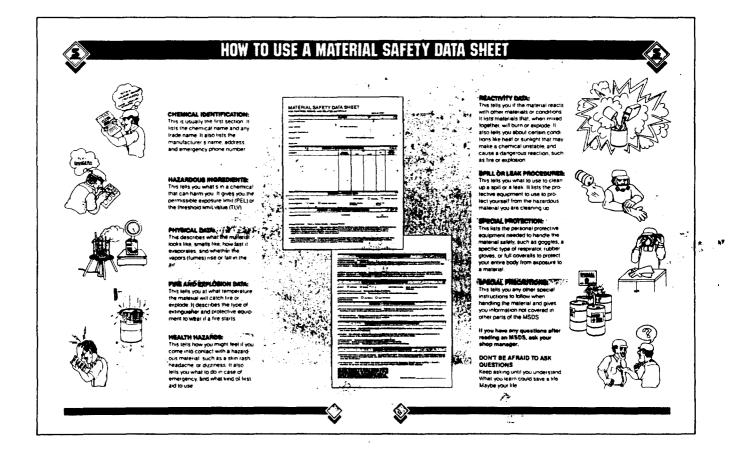
WALL CHARTS

- "How to Use a Material Safety Data Sheet"
- Hazardous Materials Inventory Roster
- Hazardous Materials Reference Chart

Remember to post each chart where all of your employees can easily see it. Make sure your employees understand how to use each chart and the information on it.

"How to Use a Material Safety Data Sheet"

This chart describes the basic information that is found on the product MSDS. It includes a simple caption for each section of the MSDS. Displaying this chart near where you keep your MSDS Binder will allow your employees to quickly understand how to read and use a Material Safety Data Sheet.



Hazardous Materials Inventory Roster

This chart will be your first step to making your employees aware of the materials that present dangers to them on the job. Follow the instructions in the MSDS Binder to complete your inventory. Then list your primary hazardous materials on this chart with a grease-type pencil or erasable marker. Add the area where the material is used and whether or not you have a current MSDS on hand for it.

This chart is erasable to allow you to update the list when new materials arrive or when old ones are no longer used.

WALL CHARTS

(Continued)

AZAKUJUS M	aterials inve	
HAZARDOUS MATERIAL	OPERATION OR AREA USED	MSDS ON HAND (YES) OR (NO)

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Hazardous Materials Reference Chart

This chart was designed as a quick reference on how to handle the different hazardous materials used. The chart is not a substitute for reading Materials Safety Data Sheets. However by finding the material you are using in the left hand column and the circumstances you are experiencing in the top row, you and your employees can determine the type of action to take by reading the information contained in the intersecting square.

This chart provides information in an emergency and is an excellent learning source for teaching your employees the general characteristics of categories of materials.

WALL CHARTS

(Continued)

E		SPECIAL	MANDLING INSTRUCTIONS SPECIAL EQUIPMENT		FIRST AND PROCEDURES				FIRE	STORAGE & TRANSFER				
salay-sasta -	HAZARD STATEMENT	CONTENT INFORMATION	SAFETY EYEWEAR	RESP/RATORY	SKIN	EXPOSURE SYMPTOMS	EYE CONTACT	SKIN CONTACT	MESTA SPHAL	SWALLOWING	SPILE CLEAM UP	PROCEDURES	tiours	DISPOSA
EGREASERS & ORROSIVES	Fiammable Extremely Flammable	fincludes: Caustics Carb Cleaner Battery Acid	Required	Recommended d	Gloves & Impervious Clothing Recommended	Headache Dizziness Confusion Unconsciousness Staggering		Wine With ' Water If Severe — Seb a Doctor			For Flammables	Extinguisher: Class "8"	Transfer & Mixing 44	Conecia Your
DBRICATING FLUIDS	Low Elamniability	Includes Engine Oil Trans Oil HD Grease	Recommended		Gloves Recommended to Prevent Contact	• Skin trotation	,	Wash Affected Area with Clean Water Jing Scap	Move to Fresh Air		Remove Ignilion Sources	Foam Carbon Dioxide Chemical	Small Amounts Only Always	
PERAULIC / CODLING FLUIDS	Low Flammability	broke Brake ATF P/S Fluid Antifreeze	Recommended		Gloves Recommended to Prevent Contact	Sicir transion	Flush with Water	Wash Affected Area with Clean Water and Seep	Restare	Se Hell Induce Varieting	Avoid Breathing Fumes	Powder	Use Static Lines	Instruction
SOLVENTS / NEMOVERS / CLEANERS	Flammable Entremely Flammable		Required	Necessistanded d	Gloves & Impervious Clothing Recommended	Histoche Dizzines Contuston Miconsclousness Stepganny	for 15 Minutes Consult	Wash With Water If Severa — Set & Doctor	Breathing			Wear Full Protective Engagement	Storage Store	Follow Lincal State
OMPRESSED GASES	fiammable	Includes Freon Acetylane Oxygen	Required		Gloves & Special Clothing Recommended	l Headache a Dezimes a Dezimes Chromotoumies a Margaring	a Doctor		Keep Warm & Quiet		Use	Metaling Air Cupplied	All Flammables Below	Endersi Regulation
BHESIVES/	Flammable		Recommended	Percentanted	Gloves Required		Continues	Much Affected Area With Clean Water	Consult	Consult Full Docsor	Ineri Absorbent	Respirator	in Building	Do Red
FUELS	Extremely Flammable	Includes Leaded & Uniqueded Gasoines	Required	Accommoded ODD	Gloves Recommended to Prevent Contact	Prestació (Reziness Confustos Unconscionalmos Stoglering		Vegal Affected Arial With Chart Ventor Ain! Scep	a Ooctor	Jorna Seroly	Non Sparking loois	Fog Nozzies Recommended If Water	Metal Cabinet Designed	Incinerale In Closed Container
PAINT PRODUCTS	Flammable	Enamets May Contain	Recommended	Recommended	Gloves Recommended lo Prevent Contact	Otzerness Confusion Unconscisionness		West Affected Area with Clean Water			To Remove	's Used	Flammables	
	Extremely Flammable	Land	100 BC	0.00	3	• Staggering		3: and Sono		f-1-1-1				

In the fall of 1987, the Occupational Safety and Health Administration (OSHA) extended the Hazard Communication Standard, or "Right to Know" regulations, to businesses and operations of all sizes in the United States. If you have hazardous materials in any quantity, and any number of employees or contractors, these regulations apply to you. Unlike many other regulations, there are no minimums for the number of employees you have or the amount of hazardous materials present in the workplace.

In short, the law says that your employees have a "Right to Know" about any hazardous materials to which they are exposed and how to protect themselves from them. There are several specific actions you must take to ensure that they know.

- First, you must have a written plan ("Hazard Communication Plan") which describes what you are going to do to fulfill the requirements of the law and assigns specific responsibility for carrying it out.
- Second, you must identify and inventory your hazardous materials, and continually update that inventory.
- Third, you must have a current Material Safety Data Sheet for each hazardous material.
- Fourth, you must label secondary containers.
- Fifth, you must train employees.

Aside from the benefits of simply complying with the law, "Right to Know" programs can benefit your operations in other ways. Proper use of materials and an awareness of the safety issues can reduce accidents, and with them, the costs of wasted materials, disposal, lost production time, and, in some cases, insurance rates. Your awareness of the materials being selected and used may help in inventory control and better selection of less hazardous materials. The points of a well-run "Right to Know", program are, in many cases, nothing more than good, management of your business.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

THE FIVE
REQUIREMENTS OF
"RIGHT TO KNOW"

OSHA Enforcement

OSHA "Right to Know" is enforced by either the federal or state government, depending on the state you are in. You need not be a large and highly visible employer to be inspected. Over 90% of inspections of small businesses are triggered by employee or neighbor complaints.

More and more, inspectors are looking not only for the "form" of the program, but for how effective it is. They will check to be sure that information is current. Most important, they will determine whether employees actually understand both their rights and the hazards in the workplace. If you have questions about OSHA "Right to Know," you may contact OSHA, an OSHA consultation service (see Appendix), your county health department or your insurance company.

Normally, the inspector comes to your business unannounced and starts by asking to see your written plan. The inspector may then ask to see employee training records and your inventory. Do not refuse to show the relevant records or answer questions.

The inspector may then walk up to employees and question them directly regarding the materials they are using, on what they would do in the event of a spill, fire or emergency. It is expected that the employee can immediately show the inspector where MSDSs and the written plan are kept, and be able to produce a specific MSDS as requested by the inspector. The inspector may then ask the employee to name the person responsible for labeling containers or ensuring that MSDSs are up to date. A check for container labels and MSDSs will be made. You should accompany the inspector throughout the entire visit.

Citations, if any, will be in writing and will be sent by mail after the inspector's visit. If you are not in compliance, you may be given a 30 day period to comply, or you may be cited and fined immediately. Be sure you fully understand exactly what the inspector is asking you to do.

The best approach is to have your written plan, records of training and inventory in a readily accessible place. Make sure your MSDSs are up-to-date, and label your secondary containers. The more you can show that you have in place, the better the results of the inspection.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

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OSHA ENFORCEMENT

Written Hazard Communication Plan

You are required to have a written Hazard Communication Plan. You may either write your own or fill in the blanks on the plan provided in the MSDS Binder. For special situations, you may want to add additional information on your procedures.

The plan explains your commitment to "Right to Know," describes your policies and procedures and names the people responsible for implementing the plan. Specifically, it:

- Describes how you identify hazardous materials.
- Names the person(s) responsible for labels and warning signs, for making sure that MSDSs are up-to-date, for training and for notifying contractors about hazards.
- Describes the type of secondary container labeling system you use as well as other warning signs.
- Explains where MSDSs will be kept, how they will be maintained and updated and how you will get them if they do not accompany the product shipment.
- Describes your training program (who, what, when, where). Explain when new employees will be trained, and when all affected employees will be trained in the use of new chemicals or in the non-routine use of familiar chemicals.
- Keeps the information in a central location, accessible to employees. They not only need to know where it is and who is responsible for implementing it, they have a "Right to Know"

The plan should be updated any time you change personnel assignments, or processes or materials. When the inspector compares your plan to your operations on the day of the visit, there should be no variances.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

WRITTEN HAZARD COMMUNICATION PLAN

The Inventory

In preparing the hazardous materials inventory, you may be surprised at the number of hazardous materials you have and use. Many materials you have used for years without trouble, and never thought of as hazardous, are "hazardous" by OSHA definition. It is not uncommon for a shop to have several hundred hazardous materials.

You are looking for anything which could affect a person's health, cause injury or death, or damage or pollute air, water or land. Unless you intend to hire a professional to help you identify hazardous materials, a few simple guidelines will help you to get started.

- First, don't sit at your desk to do the inventory. Walk through your facility and look at it as if you had never seen it before. Write down all materials that could be hazardous. While you may use purchasing records, do not depend on them exclusively, as it is typical for "stray" materials to make their way into an operation.
- Second, one of the easiest ways to ensure that you do not overlook materials is to assume that everything you use up that comes in a bottle, can, box or drum is hazardous, until proven otherwise. This assumption will simplify your search because you will not be tempted to make snap judgements and ignore a potentially hazardous material.
- Third, read the labels. They should tell you if it is hazardous. You are looking for the words "Caution," "Danger" or "Warning," or references to characteristics such as "Toxic," "Flammable," "Reactive" or "Corrosive."
- Fourth, check the MSDS. If you don't have it, call your distributor. If they say there is no MSDS for the product, ask them to put that information in writing.

In some circumstances, you may need to test materials, although the manufacturer's information is normally sufficient. Remember that materials may become hazardous or their properties may change when mixed with other materials or when used in certain processes.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

THE INVENTORY

Material Safety Data Sheets

Material Safety Data Sheets (MSDSs) are produced by chemical manufacturers and are to be provided to you by the company which sells the material to you. The MSDS is updated each time the material changes. Each manufacturer has its own MSDS for its products.

The MSDS must contain information on all of the following subjects: chemical identification (name and manufacturer information), hazardous ingredients, physical data, health hazards, fire and explosion data, reactivity data, spill or leak procedures and special protection.

At this time, only the subject headings are standardized. MSDSs vary widely in terms of content, detail and readability. Generic MSDSs are not acceptable substitutes, although they may be used as a supplements as you attempt to make understandable and usable information available to your employees.

The MSDSs must be readily accessible to employees in each work area. Employees must know what they are and how to find and use them. In general it is best to keep them in binders in work areas where they can be easily updated and where they are available.

MSDSs should be indexed in a systematic way. The MSDS Binder is organized by product group. Materials within groups may be organized alphabetically by product name, or by a numbering cross-reference system. Part of your employee training will cover the method you use for filing the MSDSs so they will be easy to access in an emergency. (Remember, the inspector may ask an employee to show a specific MSDS in order to demonstrate the effectiveness of training.)

It is your responsibility to see that you have an MSDS for each hazardous material. It must be for the current formulation of that product (be careful; they may change frequently). It must be from the manufacturer which provided your current supply. If you have several versions or suppliers of a product, you need an MSDS for each.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

MATERIAL SAFETY DATA SHEETS

Collect all of your MSDSs and check them against your inventory. If you are missing any MSDSs, call your distributor and request them. If you do not have them within a few days, request them in writing from your distributor. At the same time, you may wish to also request them in writing directly from the manufacturer. If you do not receive the MSDS within 25 working days, notify OSHA of your attempts. Keep copies of this letter.

The following letter gives you a suggested format for requesting MSDSs. When you request them in writing, send the request by registered mail. Keep copies of the letter and of the post office receipt. If questioned, you will be able to demonstrate your good faith efforts to obtain the MSDSs.

MSDS REQUEST LETTER

Date:

Name of Manufacturer or Distributor Address City, State, Zip

We are currently using a product manufactured by your company that we believe is considered a hazardous material. Federal and state regulations require us to possess an MSDS for each hazardous material we use.

Please send us a copy of the Material Safety Data Sheet(s) for the product(s) listed below:

(Name and Description of Each Hazardous Material)

Please send the MSDS(s) to: Your Name Company Name Address City, State, Zip

If this product does not require an MSDS, please notify us in writing. If you have any questions regarding our request, please contact:
(Name)

(Phone Number)

We appreciate your cooperation in this matter.

Sincerely,

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

MATERIAL SAFETY DATA SHEETS

(Continued)

Container Labeling

Container labeling will be an issue for you in three ways. Although materials sold to you are supposed to be properly labeled, it is your responsibility to see that they stay that way. Second, your employees may take chemicals from larger containers and put them into different or smaller ("secondary") containers for ease of use. If more than one person has access to this secondary container or if the material is not used up in one work session, that container must be labeled. Third, you may have piping whose contents need to be identified.

Employees need to know what they are dealing with in case of leaks or spills. Any employee who uses a material must have immediate access to information about the chemical which ties back to the MSDS. The employee needs to know the immediate hazards of improperly handling the material.

Two common labeling systems use colored bars or diamonds to identify the hazard with a numbering system which indicates severity of a hazard. Other labels use symbols which identify the hazard and the protection required when using the substance. Some labels combine these approaches. There is no nationally required system, although some states or localities may prescribe a system.

In selecting a labeling approach, remember that the idea is to give employees enough information with which to protect themselves. Factors to consider include the extent to which your employees speak or read English, and the amount of time and effort you want to put into training and retraining in the interpretation of the labels. Labels should be intuitively easy to interpret accurately; and your employees must understand what your system means and how to return to the MSDS for more information.

States may differ in their labeling requirements. In some states, it is necessary to refer to target organs or to specific short and long term effects of the material. Check with your local regulators for special requirements.

Finally, there are specific rules governing the labeling of hazardous wastes for both storage and shipment. Refer to state and local regulators for information regarding the wording, the type of label and the addition of information about accumulation times for the wastes.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

CONTAINER LABELING

Employee Training

Employee training is the heart of "Right to Know." The test of an acceptable training program is whether employees **absorbed** the training, not whether they **attended** training. Simply conducting classroom training is not enough. You need to be sure that employees understand that training.

Training must cover the following points. The employees must:

- Understand they have legal rights under "Right to Know" about hazards faced on the job and about protection from the hazards.
- Understand which materials are hazardous. An inventory must be provided. Employees must know how to identify and detect hazardous materials.
- Know about MSDSs, about the information provided in each section of the MSDS and where the MSDSs for the work area are found and indexed.
- Know how your labeling system works and where to find required information.
- Know what protective equipment or procedures are required for use of each hazardous material, where equipment is kept and how to maintain it.
- Be told who is responsible for updating information and ensuring that MSDSs and labels are available. Employees must know where the written plan is kept.

Deciding who needs training, and at what level, will be important to you. Consider any employee who could be exposed to hazardous materials under any conditions. Remember that office personnel may be asked to call for help in the event of fire or employee injury. It is important that they know about the materials and about MSDSs so they provide the best information to hospitals or emergency responders.

If you have non-English speaking employees, or those who have difficulty reading English, you will need to set up procedures to help them. This could mean encouraging them to ask specific individuals for help and information, providing labels and warnings with symbols or in other languages and arranging for training in those languages.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

EMPLOYEE TRAINING

Documentation

As a matter of good management practice, and for your own protection, it is critical that you keep records which document your compliance with "Right to Know" requirements.

- Document your training efforts. Copies of a training sign-up sheet are provided in the training section of this binder. Use a sign-in sheet whenever you do "Right to Know" training. It is also important to document that employees understand the training you have provided. Written review exercises are recommended for this purpose. Sign and keep copies of these exercises when completed.
- Update your inventory whenever you add a new material. Use your inventory to track use of materials. Get rid of excess or infrequently used materials. Find less hazardous alternatives to more troublesome chemicals. Using the inventory information could easily result in substantial savings to your business.
- Maintain MSDSs for all hazardous materials on site. If you used them, maintain copies of MSDS request letters to your suppliers. Some advise that you maintain copies of out of date MSDSs indefinitely in case questions come up about materials to which employees may have been exposed in the past.
- Update your plan whenever you have a change of personnel, processes, chemicals or procedures. Keeping it current will take only a few minutes of your time and will help you focus on safety issues on a regular basis.

Keep records in a handy place. Set up a specific place in your files for regulatory compliance record keeping. Set aside one section for "Right to Know" documentation. If an inspector comes, you should be immediately able to produce the written plan, the inventory, MSDSs, training records and copies of written procedures without fumbling through your files.

UNDERSTANDING THE HAZARD COMMUNICATION REGULATION

(Continued)

DOCUMENTATION

he following is an outline of typical hazardous waste management issues. It is provided to alert you to the existence of regulations that may affect you in addition to those for "Right to Know". If you use parts cleaning tanks or dispose of excess paints and thinners, you generate hazardous waste under federal regulations. Waste solvent or carburetor cleaner, caustic wastes, batteries and battery acid are also likely candidates. States may also expand the list to include such materials as waste crankcase or transmission oil, antifreeze, brake fluid and automatic transmission fluid.

In the U.S., hazardous wastes are regulated at the federal level under the Resource Conservation and Recovery Act (RCRA). Managing hazardous wastes can be very complex and the rules also may vary widely from state to state. A thorough understanding is required. Contact your association, waste vendors, publishers and your state's hazardous waste regulators for complete information.

Depending on the state you do business in and the amount of waste you generate, proper management of hazardous wastes requires several actions. You are responsible for some or all of the following:

- Identifying your hazardous wastes.
- Properly classifying wastes and selecting treatment and disposal options.
- Determining your generator status.
- Notifying state or federal agencies.
- · Properly managing wastes on-site.
- Selecting a transporter and disposal facility.
- Using a manifest for shipping.
- · Filing the proper notifications and keeping records.

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SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

INTRODUCTION

Identifying Hazardous Wastes

Do You Generate Hazardous Waste?

Before you answer this question too quickly, picture what your facility would have at the end of a "normal" month if the only materials that left your site were specifically for sale to or use by your customers. What if the following things happen:

All of your drains and sewers are plugged. The garbage collector doesn't show up. Nothing gets swept out the door. No rags and wipes are taken for cleaning. The parts cleaners and tanks can't be emptied. The air vents are plugged.

While this picture is fresh, list all the wastes generated in your facility. Think about each machine or process and each work area. What does each person do routinely and what happens when there is an accident? What is left over? What gets thrown out? How much of each kind of waste is generated? How frequently is it generated?

List all of your wastes. Some of them may be "hazardous," even if you have never thought of them that way before.

IT IS YOUR RESPONSIBILITY AS A GENERATOR OF WASTES TO DETERMINE WHETHER THEY ARE HAZARDOUS OR NOT, AND TO KNOW EXACTLY WHAT CAN AND CANNOT BE DONE WITH THEM. Ignorance is no excuse. It pays to be right.

(Many of the materials piling up at the end of the month are probably not hazardous. However, disposal of many may be costing you and your community, so don't stop thinking about minimizing them. Ask your accountant to tell you how much you pay every month to have things hauled or drained away.)

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

IDENTIFYING HAZARDOUS WASTES

Waste Classification and Treatment Standards

Current legislation restricts the landfilling of hazardous wastes (*the "land bans"*). The basic idea of the land bans is that certain waste cannot be landfilled without prior treatment which renders it less hazardous and less likely to migrate from the disposal site.

A *treatment standard* has been set for each waste which tells you how, or to what level, your waste must be treated. Treatment might include recycling, incineration, neutralization or other processes which change the characteristics or which destroy or bind up the hazardous constituents of the waste. It is extremely important that you properly identify each waste and make the correct decisions about how it must be treated prior to disposal.

The U.S. Environmental Protection Agency and the states have very specific definitions as to what constitutes a hazardous waste. It is critical that you understand these differences so that you assign the appropriate waste codes and treatment standards to each waste.

You will need to check the EPA's lists of hazardous materials to see if your wastes are "listed." You will then determine if any of your wastes are also "characteristically" hazardous. This means you need to know if the waste has certain characteristics (ignitible, corrosive, reactive, toxic) as defined in the regulations. You will then determine whether your waste is a "wastewater" or not.

Labels, MSDSs and package inserts for materials used in the waste-generating process may provide clues on this subject. Contact your state's hazardous waste agency, your local water treatment district and the landfill which takes your waste for information on whether any or all are regulated. You may also check with an analytical chemistry lab or a recycling, treatment or disposal contractor. Whatever method you use, you must correctly identify and document the reason your waste is considered hazardous. It is critical that you maintain records documenting your decisions about waste characteristics.

Once you have determined all of the codes which apply to your wastes, you will determine the applicable treatment standard or technology for each waste. For some waste, a concentration standard is set by regulations and you get to pick the treatment method for managing the waste. In other cases, a treatment method is pre-defined and you need to know what that method is.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

WASTE
CLASSIFICATION AND
TREATMENT
STANDARDS

Determining Generator Status

Your generator status is determined by how much waste you generate. This then sets what you have to do and who wants you to do it.

You need to determine the highest amount of waste you could produce in a month. Include in this number not only on-going production wastes for your busiest month but also potential spills or accidents and damaged or out of date product. You will want to design your waste management system to deal with your worst case scenario about waste quantities.

Note: Legal requirements are stated in kilograms (kg). Some rules of thumb will help you estimate volumes. 100kg is about 27 gallons or 220 pounds or 1/2 drum. Convert your waste estimates to kilograms to ensure that you are operating within limits. Your wastes may be heavier or lighter, so check it out.

If you generate 100kg or less of hazardous waste per month (or 1kg of acute hazardous waste) you are conditionally exempt from many Federal regulations, but **not** necessarily from some State regulations and enforcement. In some states, you may need to notify the state if you generate less than 100kg per month.

If you generate more than 100kg of hazardous waste but less than 1000kg per month you are subject to Federal regulation and enforcement as a Small Quantity Generator. If you generate more than 1kg of acute hazardous waste per month you are fully regulated and need to carefully check on the requirements. You need to obtain an identification number from the EPA Regional Office for your area. Call your state hazardous waste management agency or the EPA Regional Office (see Appendix) and ask for a copy of the "Notification of Hazardous Waste Activity" form. You will receive a booklet with the form and instructions for completing it. You need a form and an identification number for each *location*.

If you move to a new location, stop generating a particular hazardous waste or begin generating a different hazardous waste you need to notify the EPA of the change. Send a letter indicating the specifics of the change. Using registered mail is recommended.

As a generator of hazardous waste, you may also need to obtain other state and local permits. You need to check with both state and local officials regarding the need for a Public Health License, permits to discharge wastewater to sewers or streams, air permits, and treatment or storage permits.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

DETERMINING
GENERATOR STATUS

On-site Waste Management

If you generate 100 kg or less of hazardous waste per month, you must be careful never to accumulate more than 1000 kg of waste (or about 300 gallons) on site at one time. If you accumulate more than 1000kg, your regulatory status changes and there are more requirements you must follow.

If you generate more that 100 kg but less than 1000 kg per month you may accumulate and store hazardous waste for up to 180 days on-site without obtaining a storage permit if you follow certain rules very carefully.

- Accumulated waste may never exceed 6000kg.
- Containers must be labeled and managed as described below.
- An emergency contingency program must be in place as described below.
- If you ship waste more than 200 miles for disposal, you may store for 270 days.
- The time clock starts ticking the first day you put waste in the drum.

Under certain specific conditions you may be able to fill the waste container in a "satellite accumulation area" before you start counting storage time. In this case the stationary container must be in the area where the waste is generated, must be labeled "Hazardous Waste" and must be under the control of the operator. The container cannot exceed 55 gallons. If the container is then moved to storage, you label it with the first date in storage and you may store it for only 180 days (or 270, as described above).

Containers And Storage Area

Containers must not leak, and must be in good condition. Otherwise, waste must be moved to a suitable container immediately. Containers should always be closed during storage, except when adding or removing waste and should be handled so they will not rupture or spill. Containers must be compatible with the wastes they hold. In some cases, large containers should be grounded. Incompatible wastes and materials must not be stored in the same container, or near each other.

You must inspect the storage area at least once a week to ensure that it is secure, is capable of containing leaks or spills and is clearly labeled as to the hazards.

Labeling (on-site)

Each container must be clearly marked with the first date that waste was placed in that container (or, if you are moving waste into a storage area because you have reached a quantity limitation in the satellite accumulation area, the date the quantity was exceeded or the date the container was moved into storage).

The words "Hazardous Waste" must be clearly marked on each container.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

ON-SITE WASTE MANAGEMENT

Training

Your employees must be thoroughly familiar with all requirements of hazardous waste management and proper response to emergencies. At a minimum they should know how to use emergency equipment and communications and how to respond to fires, explosions and water contamination incidents.

Emergency Preparedness

As a Small Quantity Generator you must have an emergency contingency plan which covers what people must do at your facility in response to fires, explosions or any unplanned release of hazardous materials to air, soil or surface water. It need not be in writing under federal regulations, but it is a good idea. Many states require a written plan.

You must have:

- an Emergency Coordinator with the authority to deal with emergencies
- an alarm/communications system, portable fire extinguishers and water
- numbers for the Emergency Coordinator, fire department and spill responder posted by the phone
- location of fire alarms, extinguishers and spill control equipment posted by the phone

The plan should:

- detail arrangements with police, fire, hospitals and state and local emergency response teams
- list names, addresses and phone numbers for emergency coordinators
- list emergency equipment
- detail evacuation procedures
- detail all routine and emergency waste management procedures

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

ON-SITE WASTE MANAGEMENT

(Continued)

Selecting a Transporter and Waste Management Facility

Choosing a waste hauler and the right waste facility are two of the most important decisions you will make regarding your hazardous waste. Each will be handling your wastes out of your control—and you will still be responsible for them. Make arrangements well in advance to have your hazardous wastes removed. It takes time to select the right hauler and waste management facility.

If you transport your wastes off-site, the regulations are the same, no matter how much waste you generate.

- Hazardous waste transporters and the waste treatment and disposal facilities must have an EPA ID Number and all required federal and state permits.
- Hazardous waste transporters and disposal facilities will not haul or accept your hazardous waste unless you have an EPA ID Number.

Find out who hauls and manages hazardous wastes in your area.

 Check with other businesses that generate hazardous waste to see who they use. Check with trade associations, Better Business Bureau or Chamber of Commerce, and with your state hazardous waste management agency or regional EPA office. Several publishers also maintain lists of haulers and waste management facilities.

After you select a hauler and waste management facility:

- Contact the hauler and the facility you have selected and make sure they have the necessary EPA ID Number, permits and insurance. Ask if they can and will handle your specific hazardous wastes. If possible, visit their facilities so that you can form an opinion about how they are managing wastes. Ask if they have the financial resources to protect you in the event of accidents, cleanup actions or legal proceedings.
- Contact your EPA regional office or state hazardous waste management agency to verify that the hauler and facility you have selected have valid EPA identification numbers and whether or not the company has had problems in the past relating to their permits.

When you are ready to ship your wastes:

 Contact your hauler for assistance in packaging and labeling your waste containers to meet Department of Transportation (DOT) regulations. Your state transportation agency or waste management facility can also help you understand DOT requirements.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

SELECTING A
TRANSPORTER AND
WASTE
MANAGEMENT
FACILITY

Manifests and Transportation

Wastes which are "listed" or are "characteristically hazardous" at the time you ship them must be sent to a permitted hazardous waste facility and they must be carried by a registered hazardous waste hauler. In general, if you ship hazardous waste off-site for any reason you must use a Hazardous Waste Manifest.

The manifest is used to track the waste and to ensure that it goes where it is supposed to go, on a timely basis. While your transporter may help you complete the manifest, it is clearly your responsibility to ensure that it is filled out and distributed correctly.

Many states have their own versions of the manifest and specify the form you must use for shipments within and to that state. The manifest is prepared for each shipment of waste.

- You will show not only your EPA ID number, but those of the transporter and the disposal or treatment facility as well.
- You will need to list and describe your waste by container, using the U.S. Department of Transportation identification number and proper shipping name for the waste you are shipping. The most practical way to determine the DOT number and description is to enlist the help of your transporter (although you are still ultimately responsible for the accuracy of the information).
- You will also show the waste codes for the waste.
- You will describe the quantity of waste you are shipping.
- You will sign a certification that materials are properly classified and prepared for shipment and that you have a waste minimization program.
- You need the transporter's signature and the date the waste is taken.

Keep two copies of the manifest. One copy must be submitted to EPA or the state within 30 days. You should receive a copy of the manifest from the place you sent the waste within 60 days of the shipment. If you don't, file an exception report with the EPA.

Preparing Waste for Shipment

For shipment, waste must be placed in an approved U.S. Department of Transportation container, and must be labeled, placarded and marked according to DOT regulations. Each container of less than 110 gallons must be marked with the words and information: "HAZARDOUS WASTE — Federal Law Prohibits Improper Disposal. If found, contact the nearest police or public safety authority or the U.S. Environmental Protection Agency." Then include the generator's name and address, and the manifest document number.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

MANIFESTS AND TRANSPORTATION

Notification and Record Keeping Record Keeping

Generators must keep the following records for at least *three* years. If the EPA requests, or if there are unresolved enforcement actions, you may be asked to keep these for more than three years:

Each signed manifest

Test results, waste analysis or anything used to classify your wastes.

Any notifications, certifications, demonstrations, waste analysis data and any other information used to support your compliance with the Land Disposal Restriction must be kept for no less than *five* years.

Notifications

Every shipment of restricted waste must include a notification and/or certification (if applicable). If your hauler or treatment/disposal facility does not supply you with a form to make this notification, you must write this out yourself - with the specific information and language contained in the regulations. (Your state may have additional requirements.) If you have a "Tolling Agreement" you need to comply with the notification and certification requirements only for the first shipment under an agreement. Keep records of your agreement and the notification and certifications for at least three years after the expiration of your agreement.

One of the following notifications must be included:

- If wastes have *not met* the treatment standards or they exceed the prohibition levels by the time they leave your operation, you must specifically notify the facility receiving the wastes of what is in the waste and what the applicable treatment standards are. (Be sure to include all of the specific data and language required.)
- 2. If waste *meets* standards when it leaves your facility, you must notify the facility receiving the waste that the waste can be land disposed without further treatment and you must certify that it meets the applicable State or Federal standards. In addition, you must include a very specific certification which states that you are personally familiar with the waste contents and that it meets the treatment standards. (Again, there are specific requirements for data and language to be included.)
- If the waste is subject to a case by case extension, an exemption, or a nationwide variance or an extension to the implementation date, you must notify the facility that the waste is not prohibited from land disposal. (Again, follow the specific rules for data and language that must be submitted.)

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

NOTIFICATION AND RECORD KEEPING

Limiting Your Waste Handling Liability

Under federal legislation, you are responsible for your hazardous wastes from "cradle to grave". This means that from the time you take possession of a hazardous material until the material is recycled or changed into a non-hazardous form, you are responsible for that material. Even if you dispose of it at a permitted facility, your liability continues. It is in your best interest to minimize the waste you produce and thoroughly check out transporters, recyclers, and disposal facilities.

Waste Minimization

Public policy clearly states that hazardous waste generation should be reduced and that wastes should be minimized. The policy applies to generators of all sizes. The principle is simple. First, you should not generate so much waste in the first place ("Source Reduction"). Second, you should find ways of minimizing the wastes that are generated and their impact through reclamation, recycling and treatment ("Waste Minimization"). Quite aside from regulatory requirements, it is just good business to minimize wastes.

Waste minimization programs work best when there is a strong company policy statement endorsing the concept and the program, and a real effort is made to involve employees at all levels in the program. Many companies have found that incentive programs help focus attention and interest on the issue. Start by distributing a written company policy statement. Then involve your employees and reward them for their efforts.

Take a walk around your facility. Ask yourself the following questions for each area and for each waste.

Which shift generates the most waste?

Which processes or machines generate the most waste?

What suggestions do operators have for less wasteful operations?

Do you see evidence of spills or leaks? How is spill cleanup material being disposed of? What equipment helps control leak and spill problems? Ask about stained walls or floors, and rags used to clean up spills.

How long have hazardous materials and wastes been stored?

Are wastes segregated by type?

Is employee training up to date?

How much off-specification or out of date product must be disposed of? How much do employee errors contribute to your waste?

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

LIMITING YOUR WASTE HANDLING LIABILITY

Recycling

To decrease your liability in the waste handling process, recycling represents an excellent alternative. Recycling involves removing the impurities and contaminants from your waste and then turning the waste back into a reusable product.

Safety-Kleen Corporation is the world's largest recycler of contaminated fluids. Safety-Kleen recycles mineral spirits, chlorinated and fluorinated solvents and almost any kind of contaminated organic fluid. Recycling your fluids conserves resources, lowers your waste handling liability, protects the environment and offers an economical alternative to other methods of disposal.

Safety-Kleen will perform a waste status survey at your facility and will assist you in designing and implementing a total waste stream management system. Safety-Kleen's service includes a thorough analysis and explanation of the hazardous constituents contained in your hazardous waste and assistance in processing paperwork, including relief from the "manifesting provision" for waste generators.

SMALL QUANTITY GENERATOR HAZARDOUS WASTE RULES

(Continued)

LIMITING YOUR WASTE HANDLING LIABILITY

(Continued)



n this section you will find a copy of the Employee Training Manual and "Employee Training Sign-Up Sheets." Use the following tips to ensure a good training experience.

- Have each employee read a module and respond to the review exercises. Review the answers and make sure the employee understands any corrections you make. (An answer key has been included in this Binder.) When you are satisfied that the employee understands the module, sign and date the exercise. File these sheets carefully.
- 2. In addition to using training manuals bring your MSDS collection, the inventory and the written plan to the training session. Point out where each is kept. Pick MSDSs for several materials your employees often use. Read through them (especially the sections on hazards, symptoms of exposure and special protection), so that employees have a concrete example of the information they have read about.
- 3. When you prepare the inventory, make sure that you actually review labels and MSDSs to see if you are currently providing the proper protective equipment and are using the material correctly. Go over existing procedures and explain new procedures at the training session.
- 4. Do not limit your training to one session. Periodically through the year, ask about "Right to Know" issues. Discuss new products (or old ones). Reinforce the training. Use wall charts, posters, videos, and other resources to refresh the training throughout the year.
- 5. ALWAYS document both the existence of a training session (see sign-up sheet) and the extent to which employees understood the subject (see review exercises). Keep this documentation where you will remember it as inspectors will ask to see it.

EMPLOYEE TRAINING MODULES INTRODUCTION

	RIGHT		KNOW
Instructor:	BILL FL	ILTUN	
Employee:			
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EMPLOYEE TRAINING SIGN-IN SHEET

Today's Date:

Topic Discussed:

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

EMPLOYEE TRAINING MODULES

(Continued)

EMPLOYEE
TRAINING SIGN-IN
SHEET

Name:
Fill in the blanks
1) The new law issued by the government and OSHA is called the
HHZARC/ Communication Regulation.
2) The new regulation says you have a " P167/T
to KUOW "what hazards you face on the job.
what hazards you lace on the job.
3) The employee must read UARDIN 9 labels and
3) The employee must read <u>WARWIN</u> labels and <u>MATERIAL</u> SOFED at a Sheets and follow the instructions.
Tale or False — Mark T for True, F for False
Only you can really protect your safety on the job.
T
You have the right to receive information regarding the hazardous materials you work with.
Your employer doesn't have to educate you about hazardous materials if he is too busy.
£ It is not important to understand warning labels.
Circle the best answer
If you are in doubt about how to handle a particular hazardous substance ask:
a) your next door neighbor b) your parents C) your shop manager d) none of the above
2) The employer that uses hazardous materials must provide a SafE work Place for his employees.
a) sack lunch (b) safe workplace c) flexible schedule d) all of the above
3) The only person that can really keep you safe on the job is:
a) your employer b) the government © yourself d) your spouse

THE EMPLOYEE'S "RIGHT TO KNOW"

Employee	1 3/14 / 1/16/14	Date
	1	

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager _____ Date ____



THE EMPLOYEE'S
"RIGHT TO KNOW"
(Continued)

Employee	Jorge fach	eco Date 04.21.93
' '		

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager _____ Date ____



THE EMPLOYEE'S "RIGHT TO KNOW"

Name: Jorge Pacheco
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) The new law issued by the government and OSHA is called the
Communication Regulation.
2) The new regulation says you have a "Right to
to $\frac{k\mu v\omega}{}$ " what hazards you face on the job.
3) The employee must read WAYNING labels and
MATERIAL SAFATY Data Sheets and follow the instructions.
True or False — Mark T for True, F for False
Only you can really protect your safety on the job.
You have the right to receive information regarding the hazardous materials you work with.
Your employer doesn't have to educate you about hazardous materials if he is too busy.
It is not important to understand warning labels.
Circle the best answer
1) If you are in doubt about how to handle a particular hazardous substance ask:
a) your next door neighbor b) your parents (c) your shop manager d) none of the above
2) The employer that uses hazardous materials must provide a for his employees.
a) sack lunch (b) safe workplace c) flexible schedule d) all of the above
3) The only person that can really keep you safe on the job is:
(a), your employer b) the government yourself d) your spouse



THE EMPLOYEE'S "RIGHT TO KNOW"

Name: DORA A. DOMINGUEZ
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) The new law issued by the government and OSHA is called the
Communication Regulation.
2) The new regulation says you have a "R_16_17_
to" what hazards you face on the job.
3) The employee must read UMF NING labels and
MATERIAL SAFE Data Sheets and follow the instructions.
True or False — Mark T for True, F for False
${\cal T}_{\perp}$ Only you can really protect your safety on the job.
You have the right to receive information regarding the hazardous materials you work with.
Your employer doesn't have to educate you about hazardous materials if he is too busy.
It is not important to understand warning labels.
Circle the best answer
 If you are in doubt about how to handle a particular hazardous substance ask:
a) your next door neighbor b) your parents C) your shop manager d) none of the above
2) The employer that uses hazardous materials must provide a SATE WARD FOR THE for his employees.
a) sack lunch (b) safe workplace c) flexible schedule d) all of the above
3) The only person that can really keep you safe on the job is:
a) your employer b) the government (c) yourself d) your spouse

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THE EMPLOYEE'S
"RIGHT TO KNOW"
(Continued)

Employee	Date

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager _____ Date ____



Name: KULANCH L. LARA-	THE EMPLOYEE'S
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.	"RIGHT TO KNOW"
Fill in the blanks	
1) The new law issued by the government and OSHA is called the	
HNZNRd - Communication Regulation.	0 -
2) The new regulation says you have a " 14644 40 KNOW	K1G1+9
to Atwork KNBW" what hazards you face on the job.	
3) The employee must read <u>WATE NING</u> labels and	
MATERIAL SAFETY Data Sheets and follow the instructions.	
True or False — Mark T for True, F for False	
Only you can really protect your safety on the job.	
You have the right to receive information regarding the hazardous materials you work with.	*
Your employer doesn't have to educate you about hazardous materials if he is too busy.	
It is not important to understand warning labels.	
Circle the best answer	
If you are in doubt about how to handle a particular hazardous substance ask:	
a) your next door neighbor b) your parents c) your shop manager d) none of the above	
2) The employer that uses hazardous materials must provide a <u>SAFC WORK PLOKE</u> for his employees.	
a) sack lunch (b) safe workplace c) flexible schedule d) all of the above	
3) The only person that can really keep you safe on the job is:	• •
a) your employer b) the government c) yourself d) your spouse	



THE EMPLOYEE'S "RIGHT TO KNOW" (Continued)

Employee Refer do I Sa Ka Date 3/18-93

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager

Date 3/18/93



	f needed. After con	rcise for Module 1. You npleting the exercise, (
Fill in th	e blanks			
1) The ne	ew law issued by th	e government and OS	HA is called the	
	1/22 old	Con	nmunication Regula	tion
2) The ne	ew regulation says	you have a "	gHT	
to.	KNOW	" what haz	ards vou face on the	e iob
o, meen	AN MATTA	WARAING PIAL Data Sheets and	/iddeis	αικ
)41	ciy i-ia, a	Data Sheets an	a follow the instructi	ons
	alse — Mark T foi	•		
-/-	Only you can really	protect your safety or	the job.	
	You have the right to materials you work	o receive information with.	regarding the hazard	dou
	Your employer does materials if he is too	sn't have to educate yo o busy.	ou about hazardous	
	It is not important to	o understand warning	labels.	
Circle th	e best answer			3
	are in doubt about f ance ask:	now to handle a partic	ular hazardous	
a) you c) you	ır next door neighb ır shop manager	or b) your parents d) none of the above	,	
2) The er provid		nazardous materials m	nust for his employ	ee:
	ck lunch b) safe kible schedule d)	workplace all of the above		
3) The or	nly person that can	really keep you safe o	n the job is:	
a) you	ır employer b) th	ne government	•	

THE EMPLOYEE'S "RIGHT TO KNOW"



THE EMPLOYEE'S "RIGHT TO KNOW" (Continued)

Employee Victor Domingus Date 3/18/93

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager

Date



THE EMPLOYEE'S "RIGHT TO KNOW"

4.75

Name: GARY SOLAND
,
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) The new law issued by the government and OSHA is called the
FARROY FOR Right TORKEW Communication Regulation.
2) The new regulation says you have a "
to "what hazards you face on the job.
3) The employee must read warning Saffy labels and
Data Sheets and follow the instructions.
True or False — Mark T for True, F for False
Only you can really protect your safety on the job.
You have the right to receive information regarding the hazardous materials you work with.
Your employer doesn't have to educate you about hazardous materials if he is too busy.
It is not important to understand warning labels.
Circle the best answer
If you are in doubt about how to handle a particular hazardous substance ask:
a) your next door neighbor b) your parents c) your shop manager d) none of the above
The employer that uses hazardous materials must provide a for his employees.
a) sack lunch (b) safe workplace c) flexible schedule (d) all of the above
3) The only person that can really keep you safe on the job is:
 a) your employer b) the government c) yourself d) your spouse



THE EMPLOYEE'S
"RIGHT TO KNOW"
(Continued)

Employee

Date 3

l am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager

Date



Name: STEVE MURRIETTA	THE EMPLOYEE'S
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.	"RIGHT TO KNOW"
Fill in the blanks	
1) The new law issued by the government and OSHA is called the	
Communication Regulation.	
2) The new regulation says you have a " Right & Prime	
to Man Being Tink For med what hazards you face on the job.	
3) The employee must read labels and	
Moleral Data Sheets and follow the instructions.	
True or False — Mark T for True, F for False	
Only you can really protect your safety on the job.	·
You have the right to receive information regarding the hazardous materials you work with.	
Your employer doesn't have to educate you about hazardous materials if he is too busy.	
It is not important to understand warning labels.	•
Circle the best answer	• •
If you are in doubt about how to handle a particular hazardous	
substance ask:	
a) your next door neighbor b) your parents c) your shop manager d) none of the above	
2) The employer that uses hazardous materials must provide a for his employees.	,
a) sack lunch by safe workplace c) flexible schedule d) all of the above	
3) The only person that can really keep you safe on the job is:	
a) your employerb) the governmentc) yourselfd) your spouse	



THE EMPLOYEE'S "RIGHT TO KNOW" (Continued)

Employee Sto holden

Date <u>3/19/9</u>

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager

Date



THE EMPLOYEE'S "RIGHT TO KNOW"

Name: Angelina Chia
Complete the following exercise for Module 1. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) The new law issued by the government and OSHA is called the
Hazasa Communication Regulation.
2) The new regulation says you have a "
to" what hazards you face on the job.
3) The employee must read Wat nings material labels and
Safed - A nd Maxning Data Sheets and follow the instructions.
True or False — Mark T for True, F for False
±≺∪ Only you can really protect your safety on the job.
+xw You have the right to receive information regarding the hazardous materials you work with.
+ also your employer doesn't have to educate you about hazardous materials if he is too busy.
a Se It is not important to understand warning labels.
Circle the best answer
If you are in doubt about how to handle a particular hazardous substance ask:
a) your next door neighbor b) your parents c) your shop manager d) none of the above
2) The employer that uses hazardous materials must provide a SQCC WO: 100 for his employees.
a) sack lunch (b)/safe workplace c) flexible schedule d) all of the above
3) The only person that can really keep you safe on the job is:
a) your employer b) the government c) yourself d) your spouse

THE EMPLOYEE'S "RIGHT TO KNOW" (Continued)

Employee 3

_____ Date

I am satisfied that the employee, (named above) understands the contents of Module 1.

Shop Manager _____ Date _____

3/18 may Today's Date: Topic Discussed: PRUD. LABEL Instructor: Employee: 11) 1) 12) 2) 3) 13) 4) 14) 5) 15) 6) 16) 7) 8) 9)

EMPLOYEE TRAINING SIGN-IN SHEET

Note: Use additional sheets if needed or prepare a sheet that contains the into pation above.

EMPLOYEE

TRAINING

MODULES

رر (Continued)

10)



Name: Carlos Losislas PRODUCT LABELS	c C
Complete the following exercise for Module 2. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. AND MATERIAL SAFETY DATA	J
Fill in the blanks SHEETS	
1) The Hazardous Materials INVENTOTY ROOK lists all the materials used in your shop.	
2) MSDS is short for MATATIAL SAFATY DATA	
3) You should not use a material if the container doesn't have a WARDING label.	
True or False — Mark T for True, F for False	
Container labels list all of the same information contained in an MSDS.	
If a container doesn't have a label it's safe to handle it if you can guess what it is.	
The MSDS gives you the hazardous material details that don't fit on the label.	
You should always read the container label before using a hazard- ous material.	
Circle the best answer	
1) If a container doesn't have a label you should:	
a) not handle it until you know what is inside b) find out what the material is from your employer c) place a label on the container if the contents are hazardous (d))all of the above	
2) Your employer is required to have an MSDS for:	fs.

- - a) at least half of the hazardous materials you work with,
 - b) the majority of the hazardous materials you work with
 - c) none of the materials you work with
- d) every hazardous material you work with
- 3) The product MSDS contains:
- a) chemical identification (b) hazardous ingredients c) everything that is known about the particular material



MODIFIE

I have reviewed this exercise with my shop manager. I understand the contents of Module 2: Product Labels and Material Safety Data Sheets.

Employee _____ Date ____

I am satisfied that the employee, (named above) understands the contents of Module 2.

Shop Manager _____ Date _____

PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS (MSDS) (Continued)



PRODUCT LABELS

Name: DORA ALICIA	DOMINE	1/22
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Complete the following exercise for Module 2. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

Fill in the blanks

- 1) The Hazardous Materials INVENTORY KOSTEK lists all the materials used in your shop.
- 2) MSDS is short for MATERIAL SAFETY DATA
- 3) You should not use a material if the container doesn't have a WARNING

True or False — Mark T for True, F for False

- F Container labels list *all* of the same information contained in an MSDS.
- If a container doesn't have a label it's safe to handle it if you can guess what it is.
- _____ The MSDS gives you the hazardous material details that don't fit on the label.
- You should always read the container label before using a hazardous material.

Circle the best answer

- 1) If a container doesn't have a label you should:
 - a) not handle it until you know what is inside
 - b) find out what the material is from your employer
 - c) place a label on the container if the contents are hazardous d) all of the above
- 2) Your employer is required to have an MSDS for:
 - a) at least half of the hazardous materials you work with
 - b) the majority of the hazardous materials you work with
 - c) none of the materials you work with
 - d) every hazardous material you work with
- 3) The product MSDS contains:
 - a) chemical identification (5) hazardous ingredients
 - c) everything that is known about the particular material



WODUNE

I have reviewed this exercise with my shop manager. I understand the contents of Module 2: Product Labels and Material Safety Data Sheets.

Employee _____

Date 4-10-93

PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS (MSDS)

I am satisfied that the employee, (named above) understands the contents of Module 2.

Shop Manager _____

______ Date <u>4-10-</u>93



Name: Rolando L. LARA.	PRODUCT LABELS
Complete the following exercise for Module 2. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.	AND MATERIAL SAFETY DATA
Fill in the blanks	SHEETS
1) The Hazardous Materials YEZ 15 lists all the materials used in your shop.	
2) MSDS is short for	
3) You should not use a material if the container doesn't have a W <u>AIC NI</u> パ。 label.	7 -
True or False — Mark T for True, F for False	
Container labels list <i>all</i> of the same information contained in an MSDS.	
If a container doesn't have a label it's safe to handle it if you can guess what it is.	· •••
The MSDS gives you the hazardous material details that don't fit on the label.	
You should always read the container label before using a hazard- ous material.	
Circle the best answer	
1) If a container doesn't have a label you should:	
 a) not handle it until you know what is inside b) find out what the material is from your employer c) place a label on the container if the contents are hazardous d) all of the above 	
2) Your employer is required to have an MSDS for:	
 a) at least half of the hazardous materials you work with b) the majority of the hazardous materials you work with c) none of the materials you work with d) every hazardous material you work with 	
3) The product MSDS contains:	
a) chemical identification b) hazardous ingredients c) everything that is known about the particular material	



MODULE

I have reviewed this exercise with my shop manager. I understand the contents of Module 2: Product Labels and Material Safety Data Sheets.

Employee Falsa da Date 4/1/-4

I am satisfied that the employee, (named above) understands the contents of Module 2.

Shop Manager _____ Date ____

PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS (MSDS) (Continued)



PRODUCT LABELS

AND MATERIAL

SAFETY DATA

SHEETS

Name: GARY SOLAND
Complete the following exercise for Module 2. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) The Hazardous Materials NUENTERY ROSTER lists all the materials used in your shop.
2) MSDS is short for MATERIAL SAFETY DATA
3) You should not use a material if the container doesn't have a Warning label.
True or False — Mark T for True, F for False
Container labels list <i>all</i> of the same information contained in an MSDS.
If a container doesn't have a label it's safe to handle it if you can guess what it is.
The MSDS gives you the hazardous material details that don't fit on the label.
You should always read the container label before using a hazard-ous material.
Circle the best answer
1) If a container doesn't have a label you should:
a) not handle it until you know what is inside b) find out what the material is from your employer

- 2) Your employer is required to have an MSDS for:
 - a) at least half of the hazardous materials you work with

c) place a label on the container if the contents are hazardous

- b) the majority of the hazardous materials you work with
- c) none of the materials you work with
- (d) every hazardous material you work with
- 3) The product MSDS contains:

 $d)^{\prime}$ all of the above

a) chemical identification b) hazardous ingredients c) everything that is known about the particular material

**··



(Continued)

Melanin

I have reviewed this exercise with my shop manager. I understand the contents of Module 2: Product Labels and Material Safety Data Sheets.

Employee January

Date 3/18/95

I am satisfied that the employee, (named above) understands the contents of Module 2.

Shop Manager

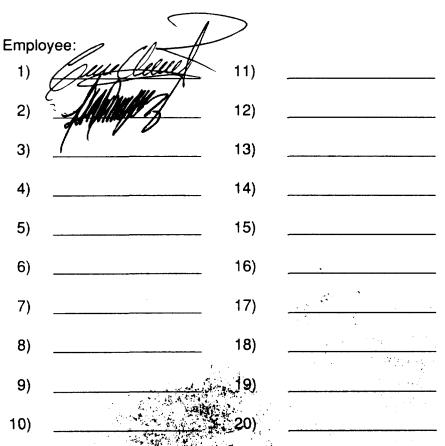
Date

TEAR ALONG DOTTED LINE

EMPLOYEE TRAINING SIGN-IN SHEET

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EMPLO	YE		
TRAINII			
0.00			
MODUL	ES	1	
(Continued)			
	1000		

EMPLOYEE
TRAINING SIGN-IN
SHEET



Note: Use additional sheets if needed or prepare a sheet that contains the information above.

Name: Rolando L. Lara-

Complete the following exercise for Module 3. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

Fill in the blanks

- 1) A material that could cause injury or death to a person or that damages and pollutes land, air, or water, is a HATAR DOS material
- 2) A hazardous material is fan Market if i easily catches fire and can explode.
- 3) After you identify the hazardous materials in your shop, the next step is to p Paolec yourself from them.
- 4) G <u>GASOLINE</u> is probably the most flammable and explosive material used in your shop.

True or False — Mark T for True, F for False

- You should use personal protective equipment any time you work with a hazardous material.
- The Hazardous Materials Inventory Roster is one way of learning what hazardous materials are used in your shop.
- Asbestos exposure from brake and clutch maintenance can lead to lung cancer.
- If you are working with a hazardous material for only a short time, protective equipment is not needed.

Circle the best answer

- 1) Air purifying or filtering respirators should be used when
 - (i) enough oxygen is present
 -) not enough oxygen is present
 - c) no cartridge is effective
- 2) Eye protection should be worn when working with the following hazardous materials:
 - a) solvent liquids b) aerosol containers
 - c) freon (d) all of the above





- 3) Which of the following are dangerous exhaust gases?
- Va) carbon monoxide b) nitrogen oxides c) hydrocarbons d) all of the above
- 4) While using an air purifying respirator, make sure:
 - (a) you change cartridges when breathing becomes difficult
 - b) you inspect the respirator for damage
 - c) continually adjust it to get a good fit

I have reviewed this exercise with my shop manager. I understand the contents of Module 3: Handling of Hazardous Materials.

Employee Robando F. fara Date 4/11-93

I am satisfied that the employee, (named above) understands the contents of Module 3.

Shop Manager _____

HANDLING OF

(Continued)



Nama.	Ca+203	Losszes
vanie	C .0	iii

Complete the following exercise for Module 3. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

HANDLING OF MATERIALS

Fill in the blanks

	material that could cause injury or death to a person or that damages
	d pollutes land, air, or water, is a $2000000000000000000000000000000000000$
	nazardous material is f /// // // /// // if it sily catches fire and can explode.
	er you identify the hazardous materials in your shop, the next step is
to	OTTOXIL From The 99 yourself from them.
	is probably the most flammable and plosive material used in your shop.
True	or False — Mark T for True, F for False
<u></u>	You should use personal protective equipment any time you work with a hazardous material.
I	The Hazardous Materials Inventory Roster is one way of learning what hazardous materials are used in your shop.
1	Asbestos exposure from brake and clutch maintenatice can lead, to lung cancer.
F	If you are working with it hazardous material for only a short lime protective equipment benot needed.

Circle the best answer:

- 1) Air purifying or filler in respirators should be used when
- a) enough oxygen is present b) not enough oxygen is present

 - c) no cartridge is effective
- 2) Eye protection should be worn when working with the following hazardous materials:
 - a) solvent liquids b) aerosol containers
 - c) freon d) all of the above





HANDLING OF

(Continued)



- 3) Which of the following are dangerous exhaust gases?
 - a) carbon monoxide b) nitrogen oxides c) hydrocarbons (d) all of the above
- 4) While using an air purifying respirator, make sure:
 - (a) you change cartridges when breathing becomes difficult
 - b) you inspect the respirator for damage
 - c) continually adjust it to get a good fit

I have reviewed this exercise with my shop manager. I understand the contents of Module 3: Handling of Hazardous Materials.

I am satisfied that the employee, (named above) understands the contents of Module 3. Shop Manager ___ Date ___

Complete the following exercise for Module 3. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

HANDLING OF HAZARDOUS MATERIALS

Fill in the blanks

- 1) A material that could cause injury or death to a person or that damages and pollutes land, air, or water, is a $\frac{1970 \times 1005}{1000}$ material.
- 2) A hazardous material is f \(\int \text{ON} \text{OE} \) (c. if i easily catches fire and can explode.
- 3) After you identify the hazardous materials in your shop, the next step is to p C + C + yourself from them.
- 4) G ______ is probably the most flammable and explosive material used in your shop.

True or False — Mark T for True, F for False

- You should use personal protective equipment any time you work with a hazardous material.
- The Hazardous Materials Inventory Roster is one way of learning what hazardous materials are used in your shop.
- Asbestos exposure from brake and clutch maintenance can lead to lung cancer.
 - If you are working with a hazardous material for only a short time, protective equipment is not needed.

Circle the best answer

- (1) Air purifying or filtering respirators should be used when
 - a) enough oxygen is present,
 - (b) not enough oxygen is present
 - c) no cartridge is effective
 - 2) Eye protection should be worn when working with the following hazardous materials:
 - a) solvent liquids b) aerosol containers
 - c) freon (d) all of the above



- 3) Which of the following are dangerous exhaust gases?
 - (a) carbon monoxide b) nitrogen oxides c) hydrocarbons d) all of the above
- 4) While using an air purifying respirator, make sure:
 - you change cartridges when breathing becomes difficult you inspect the respirator for damage c) continually adjust it to get a good fit

I have reviewed this exercise with my shop manager. I understand the contents of Module 3: Handling of Hazardous Materials.

Date 4-17-93 Employee ₄

I am satisfied that the employee, (named above) understands the contents of Module 3.

Shop Manager _____ Date __ **HANDLING OF**

EMPLOYEE TRAINING SIGN-IN SHEET

Today's Date:	4-10-93	
Topic Discussed:	AUTOMOTIVE	Repair SHOD
	Huzars	Repair SHOD
Instructor:	-	
Employee:		
1) /	11)	
2)	12)	
3)	13)	·
4)	14)	
5)	15)	
6)	16)	A
7)		
8)	18)	*
9)	•19)	
10)	ind.	N. Carlotte

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

EMPLOYEE TRAINING MODULES

(Continued)

EMPLOYEE
TRAINING SIGN-IN
SHEET

REPAIR SHOP

HAZARDS

Name: Anglina Chia
Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) Preventing accidents involves thinking at all times.
2) The first step in preventing accidents is to i dentities the hazardous operations in your shop.
3) Use of March and policy tools is a hazardous operation common to most automotive repair shops.
True or False — Mark T for True, F for False
Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations.
Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials.
Good housekeeping has nothing to do with preventing accidents.
Circle the best answer
1) Compressed air used for cleaning must be reduced below:
a) 5 psi b) 25 psi (b) 30 psi
2) Compressed air should never be used to:
a) power an impact gun b) dlean parts or tools c) clean yourself or another worker
3) When cutting, drilling, hammering, chiseling or grinding, you should always:
a) wear gauntlet gloves b) use electric tools with worn power cords c) cut the third prong off the electrical plug d) wear safety glasses or a full face shield



4) When **gas welding** you should:

- a: wear dark lens goggles and a face shield
- u) wear flameproof gloves and clothing
- use acetylene with no more than 15 pounds gauge
- (a) all of the above

AUTOMOTIVE REPAIR SHOP HAZARDS (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

Employee

Date 4-17-93

I am satisfied that the employee, (named above) understands the contents of Module 4.

Shop Manager _____ Date _____

AUTOMOTIVE REPAIR SHOP

HAZARDS

į

lorge facheco Name: Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. Fill in the blanks 1) Preventing accidents involves thinking _____ at all times. 2) The first step in preventing accidents is to i den Tiday the hazardous operations in your shop. 3) Use of HANd andpower is a hazardous operation common to most automotive repair shops. True or False — Mark T for True, F for False Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations. Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials. Good housekeeping has nothing to do with preventing accidents. Circle the best answer 1) Compressed air used for cleaning must be reduced below: (a))5 psi b) 25 psi (c))30 psi Compressed air should never be used to: a) power an impact gun b) clean parts or tools (c) clean yourself or another worker 3) When cutting, drilling, hammering, chiseling or grinding, you should always:

a) wear gauntlet gloves

b) use electric tools with worn power cords c) cut the third prong off the electrical plug d) wear safety glasses or a full face shield



4) When gas welding you should:

- (a) wear dark lens goggles and a face shield b) wear flameproof gloves and clothing
- c) use acetylene with no more than 15 pounds gauge
- d) all of the above

AUTOMOTIVE (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

Employee .

I am satisfied that the employee, (named above) understands the contents of Module 4.

Shop Manager _

Date ____



AUTOMOTIVE REPAIR SHOP HAZARDS

Name: Rolando de La par
Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) Preventing accidents involves thinking $500 / 20 / 3$ at all times.
2) The first step in preventing accidents is to i de of if the hazardous operations in your shop.
3) Use of proper and project tools is a hazardous operation common to most automotive repair shops.
True or False — Mark T for True, F for False
Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations.
Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials.
Good housekeeping has nothing to do with preventing accidents.
Circle the best answer
1) Compressed air used for cleaning must be reduced below:
a) 5 psi (b) 25 psi c) 30 psi
2) Compressed air should never be used to:
a) power an impact gun b) clean parts or tools c) clean yourself or another worker
3) When cutting, drilling, hammering, chiseling or grinding, you should always:
 a) wear gauntlet gloves b) use electric tools with worn power cords c) cut the third prong off the electrical plug d) wear safety glasses or a full face shield



4) When gas welding you should:

- a) wear dark lens goggles and a face shield
- b) wear flameproof gloves and clothing
- c) use acetylene with no more than 15 pounds gauge
- d) all of the above

AUTOMOTIVE REPAIR SHOP HAZARDS (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

Employee Pakando de da per Date 4/11/93

l am satisfied that the employee, (named above) understands the contents of Module 4.

Shop Manager _____ Date ____



Name: Carelos Rosales	AUTOMOTIVE
Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.	REPAIR SHOP HAZARDS
Fill in the blanks	
 1) Preventing accidents involves thinking at all times. 2) The first step in preventing accidents is to i A 50 / (200 TK) the hazardous operations in your shop. 	
2) The first step in preventing accidents is to i A 50 / 120 TK the hazardous operations in your shop.	AraA
3) Use of hand and point tools is a hazardous operation common to most automotive repair shops.	
True or False — Mark T for True, F for False	
Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations.	•
Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials.	
Good housekeeping has nothing to do with preventing accidents	
Circle the best answer	では 10 (1994年) 10 (1994年) 10 (1994年) 10 (1994年)
1) Compressed air used for cleaning must be reduced below:	
a) 5 psi b) 25 psi c), 30 psi *	
2) Compressed air should never be used to:	
a) power an impact gun b) clean parts or tools (č) clean yourself or another worker	
3) When cutting, drilling, hammering, chiseling or grinding, you should always:	
a) wear gauntlet gloves b) use electric tools with worn power cords c) cut the third prong off the electrical plug d) wear safety glasses or a full face shield	



4) When gas welding you should:

- a) wear dark lens goggles and a face shield
- b) wear flameproof gloves and clothing
- c) use acetylene with no more than 15 pounds gauge
- all of the above

AUTOMOTIVE (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

-	Mille
Employee	

I am satisfied that the employee, (named above) understands the contents of Module 4.

Shop Manager _____ Date ____



Name: DORA A. DOMINEUEZ

Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

AUTOMOTIVE REPAIR SHOP HAZARDS

Fi	ill in the blanks	anra.	V
1)	Preventing accidents involves thinkin at all times.	g SAFET	
2)	The first step in preventing accidents in the hazardous operations in your shop	stoi dentifi	<u> </u>
3)	Use of HAND and is a hazardous operation common to n	p_0_WER nost automotive repair sl	tools hops.

True or False — Mark T for True, F for False

Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations.

Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials.

____ Good housekeeping has nothing to do with preventing accidents.

Circle the best answer

- 1) Compressed air used for cleaning must be reduced below:
 - a) 5 psi b) 25 psi c) 30 psi
- 2) Compressed air should never be used to:
 - a) power an impact gun b) clean parts or tools c) clean yourself or another worker
- 3) When cutting, drilling, hammering, chiseling or grinding, you should always:
 - a) wear gauntlet gloves
 - b) use electric tools with worn power cords
 - c) cut the third prong off the electrical plug
 - (d) wear safety glasses or a full face shield





- 4) When gas welding you should:

 - a) wear dark lens goggles and a face shield b) wear flameproof gloves and clothing c) use acetylene with no more than 15 pounds gauge
 - d) all of the above

AUTOMOTIVE (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

Employee	
,	-

Date .

I am satisfied that the employee, (named above) understands the contents of Module 4.

Shop Manager

			····	
Today's Date:	4-1	10-93		19.
Topic Discussed	: cka	N UP OI	= 3pil/a	ca d
	7	13 Posc	c)	
Instructor:	\mathcal{B}	: //		
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				;
Employee:				•
1) //h		11)		-
2)		12)		
3)	Mia	13) .		
4)		14)		
		*		
5)	<u> </u>	15)		
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7)		_ 17)		
	•		V. 1.	*************************************
8)		18)		<u> </u>
9)		19)		
10)		20)		· vi

EMPLOYEE TRAINING SIGN-IN SHEET

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

(Continued)

EMPLOYEE
TRAINING SIGN-IN
SHEET



Name: Angelina Chia CLEAN-UP OF
Complete the following exercise for Module 5. You may refer back to the spills and module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks / A
1) You must be prepared to handle a spillit happens.
2) The product $\frac{\int abc}{s}$ and MSDS are the best places to start to prepare yourself to handle spills.
3) No matter what the spilled material is, notify your shop \(\gamma \ga
True or False — Mark T for True, F for False
If a spill occurs in your work area it is <i>not</i> important to know if the spill is large or small.
It is important to use the proper absorbents when cleaning up a spill.
them into sewers.
The Resource Conservation Recovery Act makes sure someone is responsible for hazardous waste from the time it is generated until it is disposed of.
Circle the best answer
1) Hazardous wastes generated in the automotive repair shop include:
a) waste oil b) batteries and acids c) solvent wastes d) caustic wastes e) a and b only all of the above
2) There are really only forms of waste disposal that are legal
a) 3 b) 4) (2) d) none of the above
3) Disposal instructions can always be found:

a) on the product label b) on the product MSDS c) by asking your shop manager d) poth b and c



- 4) Your duties in the waste-disposal process include:
 - placing wastes in proper storage containers
 b) mixing different wastes in the same storage container

 - c) using protective equipment only when depositing large amounts of waste

CLEAN-UP OF SPILLS AND DISPOSAL (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 5: Clean-up of Spills and Disposal.

Date 4-17-

I am satisfied that the employee, (named above) understands the contents of Module 5.

Shop Manager _____ Date _



CLEAN-UP OF SPILLS AND DISPOSAL

Name: Reformato J. Sar per
Complete the following exercise for Module 5. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) You must be prepared to handle a spill $f''(x) = A \cdot f(x) \cdot A$ happens.
2) The product LARL and MSDS are the best places to start to prepare yourself to handle spills.
3) No matter what the spilled material is, notify your shop
True or False — Mark T for True, F for False
If a spill occurs in your work area it is <i>not</i> important to know if the spill is large or small.
It is important to use the proper absorbents when cleaning up a spill.
It is illegal to pour hazardous materials down a drain or to wash them into sewers.
The Resource Conservation Recovery Act makes sure someone is responsible for hazardous waste from the time it is generated until it is disposed of.
Circle the best answer
1) Hazardous wastes generated in the automotive repair shop include:
a) waste oil b) batteries and acids c) solvent wastes d) caustic wastes e) a and b only (f) all of the above
2) There are really only forms of waste disposal that are legal
a) 3 b) 4 6) 2 d) none of the above
3) Disposal instructions can always be found:
(a) on the product label b) on the product MSDS c) by asking your shop manager d) both b and c



- 4) Your duties in the waste-disposal process include:
 - a) placing wastes in proper storage containers
 - b) mixing different wastes in the same storage container
 - c) using protective equipment only when depositing large amounts of waste

CLEAN-UP OF SPILLS AND DISPOSAL (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 5: Clean-up of Spills and Disposal.

Employee Kolom do L. Lon

Date 4/1/93

I am satisfied that the employee, (named above) understands the contents of Module 5.

Shop Manager

Date _____



CLEAN-UP OF SPILLS AND DISPOSAL

Name: Charles Rownlors
Complete the following exercise for Module 5. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) You must be prepared to handle a spill 10 CF OTCZ it happens.
2) The product 5011/01/1 and MSDS are the best places to start to prepare yourself to handle spills.
3) No matter what the spilled material is, notify your shop \(\subseteq \si
True or False — Mark T for True, F for False
If a spill occurs in your work area it is <i>not</i> important to know if the spill is large or small.
It is important to use the proper absorbents when cleaning up a spill.
It is illegal to pour hazardous materials down a drain or to wash them into sewers.
The Resource Conservation Recovery Act makes sure someone is responsible for hazardous waste from the time it is generated until it is disposed of.
Circle the best answer
1) Hazardous wastes generated in the automotive repair shop include:
a) waste oil b) batteries and acids (c) solvent wastes d) caustic wastes (a) a and b only f) all of the above
2) There are really only $\frac{+\omega c}{}$ forms of waste disposal that are legal
a) 3 b) 4 c) 2 d) none of the above
3) Disposal instructions can always be found:
a) on the product label b) on the product MSDS c) by asking your shop manager d) both b and c



- 4) Your duties in the waste-disposal process include:
 - (a) placing wastes in proper storage containers
 - b) mixing different wastes in the same storage container
 - c) using protective equipment only when depositing large amounts of waste

CLEAN-UP OF (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 5: Clean-up of Spills and Disposal.

I am satisfied that the employee, (named above) understands the contents of Module 5.

Shop Manager _____ Date _



Name: DORA A. DOMINGUEZ

Complete the following exercise for Module 5. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

CLEAN-UP OF SPILLS AND DISPOSAL

Fill in the blanks
1) You must be prepared to handle a spill
2) The product and MSDS are the best places to start to prepare yourself to handle spills.
3) No matter what the spilled material is, notify your shop
True or False — Mark T for True, F for False
If a spill occurs in your work area it is <i>not</i> important to know if the spill is large or small.
It is important to use the proper absorbents when cleaning up a spill.
It is illegal to pour hazardous materials down a drain or to wash them into sewers.
The Resource Conservation Recovery Act makes sure someone is responsible for hazardous waste from the time it is generated until it is disposed of.
Circle the best answer
1) Hazardous wastes generated in the automotive repair shop include:
a) waste oil b) batteries and acids c) solvent wastes d) caustic wastes (e) and b only f) all of the above
2) There are really only $+ wo$ forms of waste disposal that are legal
a) 3 b) 4 c) 2 d) none of the above
3) Disposal instructions can always be found:
a) on the product label b) on the product MSDS c) by asking your shop manager (d) both b and c



- 4) Your duties in the waste-disposal process include:
 - (a) placing wastes in proper storage containers
 b) mixing different wastes in the same storage container

 - c) using protective equipment only when depositing large amounts of waste

CLEAN-UP OF SPILLS AND (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 5: Clean-up of Spills and Disposal.

Employee _

Date _____

I am satisfied that the employee, (named above) understands the contents of Module 5.

Shop Manager __

EMPLOYEE TRAINING SIGN-IN SHEET

Today's Date:

6)

7)

8)

9)

10)

Topic Discussed: Exposse and FIRST

AID PROCEDURE S

Instructor: Bill

Employee:

1)

2)

12)

3)

4)

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15)

16) ..

17)

18)

19)

20)

EMPLOYEE TRAINING MODULES

(Continued)

X. 35

EMPLOYEE
TRAINING SIGN-IN
SHEET

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

EXPOSURE AND

PROCEDURES

FIRST AID

Name: Angelina Chia
Complete the following exercise for Module 6. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) Exposure means: You have to come into can tact with a material.
2) Name 3 ways exposure can occur. 1) Q+C Contact Swallowing a material is one way. 2) 1) halation
3) Skin Confact
3) Serious damage can take place inside your body if a chemical in a
hazardous material gets into your bloods true m.
4) What organ does inhalation of hazardous material vapor effect?
True or False — Mark T for True, F for False
False You don't have to know what is inside a container before you use it.
Tal Se You only need to use protective equipment when you want to
Protection requirements can be found on the container label and the product MSDS.
Every material has the same protective equipment requirements.

- Circle the best answer
- 1) Before using protective equipment you should inspect it for:
 - a) tears b) rips c) damaged parts and all of the above
- 2) Which of the following really isn't personal protective equipment:
 - a) glasses or face shields b) rubber boots c) respirator e) gloves

TEAR ALONG DOTTED LINE



- 3) If you or a co-worker become exposed you should immediately tell:
 - a) a doctor (b) your shop manager c) the police d) your parents
- 4) If a chemical burn results from exposure to a hazardous material you should not:
 - a) flush exposed skin with water
 - b) cover the burn with sterile dressing
 - c) flush eyes with water, if exposed
 - (d) put ointments on the burn

Match the Type of Exposure in the Left Column With the Correct First-Aid Procedure in the Right

Tell shop manager. Read A. Inhalation of vapor product label and MSDS. Do or do not induce vomiting. Get medical attention. B. Chemical burn on skin Move victim to fresh air. C. Swallowing a material Flush exposed area with water for at least 15 min. I have reviewed this exercise with my shop manager I understand the contents of Module 6: Exposure and First Aid Rocedures. Employee I am satisfied that the employee, (named above) understand contents of Module 6. Shop Manager

EXPOSURE AND

(Continued)



Name: Troja valo - Saru EYDORIDE AND
Complete the following exercise for Module 6. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. EXPOSURE AND FIRST AID PROCEDURES
Fill in the blanks
1) Exposure means: You have to come into cover into cov
2) Nama 2 ways avacture can account to EVE CONFRCT
Swallowing a material is one way. 2) 1 N / 1 D L D / 1 D N
3) SWALLOWING
3) Serious damage can take place inside your body if a chemical in a
hazardous material gets into your <u>b to Cy</u>
4) What organ does inhalation of hazardous material vapor effect?
Besunatony-Eliunss
True or False — Mark T for True, F for False
You don't have to know what is inside a comainer before you use it.
You only need to use protective equipment when you want to
Protection requirements can be found on the container later and the product MSDS.
Every material has the same protective equipment to with many series.
Circle the best answer
1) Before using protective equipment you should inspect it for:
a) tears b) rips c) damaged parts (d) all of the above
2) Which of the following really isn't personal protective equipment:
a) glasses or face shields b) rubber boots c) respirator (d) regular street clothing e) gloves



- 3) If you or a co-worker become exposed you should immediately tell:
 - a) a doctor (6) your shop manager c) the police d) your parents
- 4) If a chemical burn results from exposure to a hazardous material you should not:
 - a) flush exposed skin with water
 - b) cover the burn with sterile dressing
 - (c) flush eyes with water, if exposed d) put ointments on the burn

Match the Type of Exposure in the Left Column With the Correct First-Aid Procedure in the Right

A. Inhalation of vapor		<u>C</u> .	Tell shop manager. Read product label and MSDS Do or do not induct vomiting. Get medica attention.
B. Chemical burn on skin			_Move victim to fresh ai
C. Swallowing a material		<u>5</u>	_Flush exposed area witl water for at least 15 min
I have reviewed this exerci the contents of Module 6:			
Employee		er et en Literatur Medicini	Date
l am satisfied that the emp contents of Module 6.	oloyee, (na	med at	pove) understands the
Shop Manager		. *	Date

EXPOSURE AND FIRST AID **PROCEDURES**

(Continued)



EXPOSURE AND

Name: DORA A. DOMINGUEZ

Complete the following exercise for Module 6. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

Fill in the blanks

- 1) Exposure means: You have to come into content a material.
- 2) Name 3 ways exposure can occur. 1) EYE CONTACT
 Swallowing a material is one way.

 2) INHALATION

 3) SKIN CONTACT
- 3) Serious damage can take place inside your body if a chemical in a hazardous material gets into your bloodstyle a M

RESPIRATORY SYSTEM

True or False — Mark T for True, F for False

You don't have to know what is inside a container before you use it.

______ You only need to use protective equipment when you want to

Protection requirements can be found on the container label and the product MSDS.

Every material has the same protective equipment fequiliements

Circle the best answer

- 1) Before using protective equipment you should inspect it for
 - a) tears b) rips c) damaged parts d) all of the above
- 2) Which of the following really isn't personal protective equipment
 - a) glasses or face shields b) rubber boots c) respirator d) egular street clothing e) gloves



d) put ointments on the burn

3) If you or a co-worker become exposed you should immediately tell:
a) a doctor (b) your shop manager c) the police d) your parents
4) If a chemical burn results from exposure to a hazardous material you should not:
a) flush exposed skin with water
b) cover the burn with sterile dressing
c) flush eyes with water, if exposed

Match the Type of Exposure in the Left Column With the Correct

EXPOSURE AND FIRST AID PROCEDURES (Continued)

First-Aid Procedure in the	Right				
A. Inhalation of vapor		<u></u>	product la Do or do	nanager. Re beland MSE not indu Get medic	OS.
B. Chemical burn on skin	· 	<u>A</u>	_Move victi	m to fresh a	air.
C. Swallowing a material	: <u>4</u>	В		osed area w It least 15 m	
I have reviewed this exercithe contents of Module 6:					
Employee			Dat	•	
I am satisfied that the employments of Module 6.	ployee, (na	med al	ooye) under	stands the	
Shop Manage r			Da	ite	
. •		•			

EXPOSURE AND

	1 1	-//	١.
Name:	CATLOS	MOGAL	105

Complete the following exercise for Module 6. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

Fill in the blanks

- 1) Exposure means: You have to come into contact with a material.
- 2) Name 3 ways exposure can occur. 1)_ Swallowing a material is one way.

2) INHALATION
3) 5KIN CONTACT

- 3) Serious damage can take place inside your body if a chemical in a hazardous material gets into your body if a chemical in a
- (4) What organ does inhalation of hazardous material vapor effect?

True or False — Mark T for True, F for False

You don't have to know what is inside a container before you use it.

You only need to use protective equipment when you want to

Protection requirements can be found on the container label and the product MSDS.

Every material has the same protective equipment requirements

Circle the best answer

- 1) Before using protective equipment you should inspect It for
 - a) tears b) rips c) damaged parts d) all of the above
- 2) Which of the following really isn't personal protective equipments:
 - a) glasses or face shields b) rubber boots c) respirato



- 3) If you or a co-worker become exposed you should immediately tell:
 - a) a doctor (b) your shop manager c) the police d) your parents
- 4) If a chemical burn results from exposure to a hazardous material you should not:
 - a) flush exposed skin with water
 - b) cover the burn with sterile dressing
 - g) flush eyes with water, if exposed
 - d)\put ointments on the burn

Match the Type of Exposure in the Left Column With the Correct First-Aid Procedure in the Right

A. Inhalation of vapor

Tell shop manager. Read product label and MSDS.
Do or do not induce vomiting. Get medical attention.

EXPOSURE AND

PROCEDURES

FIRST AID

(Continued)

B. Chemical burn on skin

Move victim to fresh air.

C. Swallowing a material

Flush exposed area with water for at least 15 min.

I have reviewed this exercise with my shop manager. I understand the contents of Module 6: Exposure and First-Aid Procedures.

Employee

Date-

lam satisfied that the employee, (named above) understands the contents of Module 6.

Shop Manager

Date

EMPLOYEE TRAINING SIGN-IN SHEET

Today's Date:

Topic Discussed:

FILE and Explosion

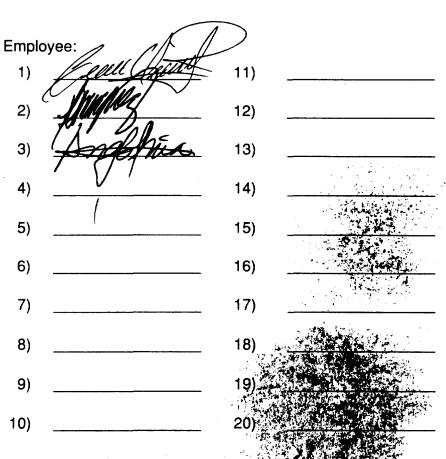
Instructor:

Bill

EMPLOYEE TRAINING MODULES

(Continued)

EMPLOYEE
TRAINING SIGN-IN
SHEET



Note: Use additional sheets if needed or prepare a sheet that contains the information above.



Complete the following exercise for Module 7. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. Fill in the blanks 1) FLAMMABLE means: a material Can Cotch Fire cas 14 2) The basic ingredients for a fire or explosion are: SOURCE OF IGNITION + AIR + Flamable 3) To find out if a material is flammable, read the container or the product True or False - Mark T for True, F for False The FLASH POINT is the maximum temperature at which a flan mable liquid gives off enough vapors to ignite. The lower the FLASH POINT, the more dangerous the material. You need to memorize the Flash Point of every material you work Liquids, solids, and vapors are forms of "FLAMMABLE" materials. Circle the best answer 1) Fuel in a gas tank is a a combustible material. a) solid (b) vapor c) liquid 2) Flames, sparks and tools or equipment that hold high temperatures are: a), "COMBUSTIBLE" b) uncontrollable c), related to air SOURCES OF IGNITION



can cause explosions.

a) tightly capped containers

b) poor ventilation and build-up of vapors

chemical reactions d) both b and c above

FIRE AND EXPLOSION (Continued)

- 4) The first thing you should do when you discover a fire is:
 - a) use the proper protective equipment
 - b) use the nearest fire extinguisher
 - (c) tell your shop manager to call the Fire Department

Oevacuate the area

I have reviewed this exercise with my shop manager. I understand the contents of Module 7: Fire and Explosion.

Employee

derstands the I am satisfied that the employee, (named contents of Module 7.

Shop Manager __

Date _



Name: DORA A. DOMINEUEZ FIRE AND
Complete the following exercise for Module 7. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks 1) FLAMMABLE means: A Maleual that can catch Fire easily
2) The basic ingredients for a fire or explosion are:
SOURCE OF IGNITION + AIR + FLAMMABLE MATERIAL
3) To find out if a material is flammable, read the container or the product
<u>M. S</u> ps.
True or False — Mark T for True, F for False
The FLASH POINT is the maximum temperature at which a liam mable liquid gives off enough vapors to ignite.
The lower the FLASH POINT, the more dangerous the material.
You need to memorize the Flash Point of every material you work with.
Liquids, solids, and vapors are forms of "FLAMMABLE" materials.
Circle the best answer
1) Fuel in a gas tank is a VAPOR form of a combustible material.
a) solid b) vapor c) liquid d) gas
2) Flames, sparks and tools or equipment that hold high temperatures are:

SOURCES OF IGNITION a) "COMBUSTIBLE" b) uncontrollable (b) related to air d) SOURCES OF IGNITION





FIRE AND EXPLOSION (Continued)



3)	can cause explosions.
b) poor ve	capped containers entilation and build-up of vapors cal reactions d) both b and c above
The first th	ning you should do when you discover a fire is:
b) use the c) tell you	e proper protective equipment e nearest fire extinguisher or shop manager to call the Fire Department oate the area
	ved this exercise with my shop manager. I understand the Module 7: Fire and Explosion.
Employee _	
I am satisfied contents of N	d that the employee, (named above) understands the Module 7.

Shop Manager _



Name: ATZOS FIRE AND Complete the following exercise for Module 7. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. Fill in the blanks 1) FLAMMABLE means: A MATATIAL ThATCHE CATA Fire 2) The basic ingredients for a fire or explosion are: SOURCE OF IGNITION + AIR + 1/AMENABIA MATERIAL 3) To find out if a material is flammable, read the container or the product DS. True or False — Mark T for True, F for False The FLASH POINT is the maximum temperature at which affammable liquid gives off enough vapors to ignite. The lower the FLASH POINT, the more dangerous the material You need to memorize the Flash Point of every material you work with. Liquids, solids, and vapors are forms of "FLAMMABLE" materials. Circle the best answer 1) Fuel in a gas tank is a. a combustible material. a) solid (b) vapor c) liquid d) gas 2) Flames, sparks and tools or equipment that hold high temperatures are: Sources of LGNILION

a) "COMBUSTIBLE" b) uncontrollable c) related to air

(D) SOURCES OF IGNITION



FIRE AND EXPLOSION (Continued)



3)	can cause explosions.
a) tightly capp	ed containers
b) poor ventila	tion and build-up of vapors
c) chemical re	actions (d) both b and c above
4) The first thing y	ou should do when you discover a fire is:
	per protective equipment
	rest fire extinguisher
	p manager to call the Fire Department
d) evacuate th	e area
I have reviewed th	nis exercise with my shop manager. I understand the
	le 7: Fire and Explosion.
Employee	
Employee	Date:
~	
Lam satisfied that	the employee, (named above) understands the
contents of Modu	
•	
Shop Manager	Date



Name: Jorge Pacheco

Complete the following exercise for Module 7. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

FIRE AND EXPLOSION

Fill in the blanks

- 1) FLAMMABLE means: A MATURIAL that CAR CATH FIRE easily
- 2) The basic ingredients for a fire or explosion are:

SOURCE OF IGNITION + AIR + Flammable MATERIAL

3) To find out if a material is flammable, read the container or the product

MS ps.

True or False — Mark T for True, F for False

- The FLASH POINT is the *maximum* temperature at which a flam mable liquid gives off enough vapors to ignite.
- The lower the FLASH POINT, the more dangerous the material.
- You need to memorize the Flash Point of every material you work with.
- Liquids, solids, and vapors are forms of "FLAMMABLE materials.

Circle the best answer

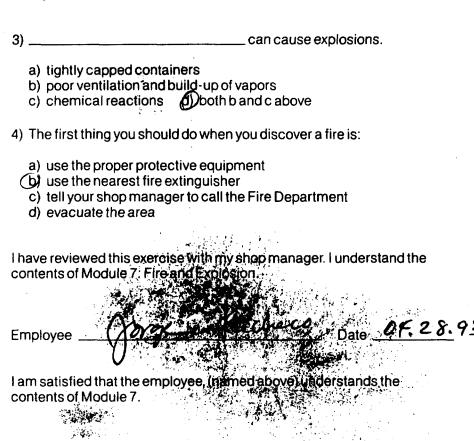
- 1) Fuel in a gas tank is a ______ form of a combustible material.
 - a) solid b) vapor c) liquid d) gas
- 2) Flames, sparks and tools or equipment that bold high temperatures are:

Sources OF (GNITION

- a) "COMBUSTIBLE" b) uncontrollable (c) related to air
- d) SOURCES OF IGNITION







Date .

(Continued)

Shop Manager _

EMPLOYEE TI	RAINING SIGN-IN SHEET	EMPLOYEE
Today's Date:	4-10-93	TRAINING
Topic Discussed:	STORUGE and MIKING	P MODULES 🚜
	Hazursous Muteri	
Instructor:	<u></u>	EMPLOYEE
	,	TRAINING SIGN-IN
Employee: 1		SHEET
Employee:	Pourt	
1) flein	(-111)	A Company of the Comp
2)	12)	
3)	13)	
4)	14)	
5)	15)	
6)	16)	
7)	17)	
8)	(18)	
9)	19)	्रा । विश्वास्त्रः । । । । । । । । । । । । । । । । । । ।
10)	20)	

Note: Use additional sheets if needed or prepare a sheet that contains the information above.



Complete the following exercise for Module 8. You may refer back to the module if needed. After completing the exercise, review it with your shop manager. Fill in the blanks 1) Storage information can be found on the product container 2) If you're not sure about mixing different materials you should ask your 3) When mixing hazardous materials you should anticipate True or False — Mark T for True, F for False The area you store a material in is not important as lon container is tightly sealed. Storage information can be found on the product lab When storing a hazardous material, warning labels needed if you will use the material within two weeks: Circle the best answer 1) Storage information is: a) found on the product label b) found on the product MSDS c) not necessary if the material is in a tightly sealed container (d) both a and b above 2) Certain materials must be stored away from: a) heat b) cold c) water e) fire extinguishers

STORAGE AND MIXING OF HAZARDOUS MATERIALS

TEAR ALONG DOTTED LINE

- 3) When storing compressed gas cylinders they should be secured in ________ position at all times.
- a) a leaning b) a lying down (c) an upright

I have reviewed this exercise with my shop manager. I understand the contents of Module 8: Storage and Mixing of Hazardous Materials.

STORAGE AND

(Continued)

I am satisfied that the employee, (named above) understands the contents of Module 8.

×1.

Shop Manager

Date

ij



∕ Name	DO	RA	A.	Do	M	IN	51	JE	Z

Complete the following exercise for Module 8. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

STORAGE AND MIXING OF HAZARDOUS MATERIALS

Fill in the blanks

1) Storage information can be found on the product container

MSDS

2) If you're not sure about mixing different materials you should ask your

SHOF

MANAGER

3) When mixing hazardous materials you should anticipate

CHEMICALS

reactions

True or False -- Mark T for True, F for False

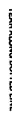
The area you store a material in is not important as long at the container is tightly sealed.

______Storage information can be found on the product labels

When storing a hazardous material, warning labels are not needed if you will use the material within two weeks.

Circle the best answer

- 1) Storage information is:
 - a) found on the product label
 - b) found on the product MSDS
 - c) not necessary if the material is in a tightly sealed container
 - both a and b above
- 2) Certain materials must be stored away from:
 - a) heat b) cold c) water, d) a, b, and c
 - e) fire extinguishers





- ssed gas cylinders they should be secured in position at all times.
- b) a lying down
- c) an upright

STORAGE AND MIXING OF (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 8: Storage and Mixing of Hazardous Materials.

Employee .

Date 4-12-93

I am satisfied that the employee, (named above) understands the contents of Module 8.

Shop Manager



Name: CATZOS KOSAZOS
Complete the following exercise for Module 8. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) Storage information can be found on the product container 1 5 D S
2) If you're not sure about mixing different materials you should ask your SHOP HANAGOR.
3) When mixing hazardous materials you should anticipate
CHAMICALS reactions
True or False — Mark T for True, F for False
The area you store a material in is not important as long as the container is tightly sealed.
Storage information can be found on the product labels
When storing a hazardous material, warning labels are not needed if you will use the material within two weeks.
Circle the best answer
1) Storage information is:
 a) found on the product label b) found on the product MSDS c) not necessary if the material is in a tightly sealed container (d) both a and b above

2) Certain materials must be stored away from:

a) heat b) cold c) water a, b, and c e) fire extinguishers

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das cylinders they should be secured in sosition at all times.

- a) a leaning b) a lying down c) an upright

STORAGE AND (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 8: Storage and Mixing of Hazardous Materials.

I am satisfied that the employee, (named above) understands the contents of Module 8.

Shop Manager _____



Name: Jorge Pacheco

Complete the following exercise for Module 8. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.



Fill in the blanks

1) Storage information can be found on the product container

2 G 2 M

2) If you're not sure about mixing different materials you should ask your

SHOP MANAGER

3) When mixing hazardous materials you should anticipate

CHEMICALS

reactions

True or False --- Mark T for True, F for False

The area you store a material in is not important as long as the container is tightly sealed.

Storage information can be found on the product label.

When storing a hazardous material, warning labels are not needed if you will use the material within two weeks.

Circle the best answer

- 1) Storage information is:
 - a) found on the product label
 - b) found on the product MSDS# *.
 - c) not necessary if the material is in a lightly sealed container
 - d) both a and b above
- 2) Certain materials must be stored away from:
 - a) heat b) cold c) water (d) a, b, and c
 - e) fire extinguishers



2) Mhan ctaring compressed and a clinders that a lab is a constant	
	ad in
3) Wile it storing combines and as childrens they should be secure	su III
1/12 A V LO E	
S φ / γ h s · · · · · position at all times.	
3) When storing compressed gas cylinders they should be secure position at all times.	

a) a leaning b) a lying down (c) an uprigh

STORAGE AND MIXING OF HAZARDOUS MATERIALS (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 8: Storage and Mixing of Hazardous Materials.

Employee Dryc Pacheco Date 04.28.9

I am satisfied that the employee, (named above) understands the contents of Module 8.

Shop Manager ______ Date _____

EMPLOYEE TRAINING SIGN-IN SHEET Today's Date: Topic Discussed: Instructor: Employee: 1) 11) 2) 12) 3) 13) 14) 4) 5) 15) 6) 16) 2 17) 7) 8) 18) 9) 19) 10) 20)

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

(Continued)

EMPLOYEE TRAINING SIGN-IN SHEET

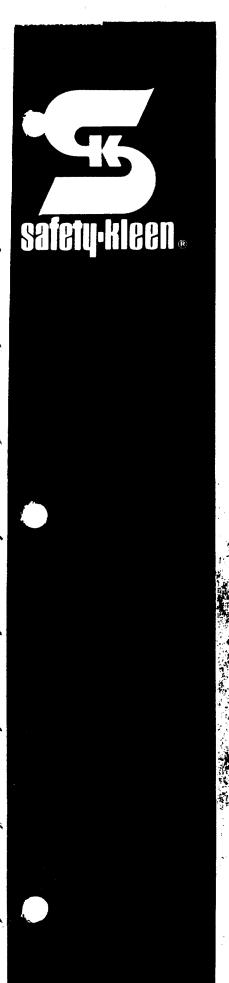
EMPLOYEE TRAINING SIGN-IN SHEET Today's Date: Topic Discussed: Instructor: Employee: 11) 1) 2) 12) 3) 13) 4) 14) 5) 15) 6) 16) 7) 17) 18) 8) 19) 9) 20) 10)

Note: Use additional sheets if needed or prepare a sheet that contains the information above.

EMPLOYEE TRAINING MODULES

(Continued)

EMPLOYEE
TRAINING SIGN-IN
SHEET



Vehicle Maintenance REPAIR SHOP

Hazardous Materials Program



Employee Training Manual



Safety-Kleen's motto is: "Safety-Kleen is Safety First." Safety-Kleen has a strong regard for your safety because you work with hazardous materials on the job.

There are new laws and regulations requiring employees that work with hazardous materials, be trained about the materials they use and how to protect against their effects.

This booklet contains eight modules that teach you how to deal with the hazardous materials you use on the job every day. Each module covers a different subject.

At the end of each module you will find a short exercise to test your understanding of the material. Your instructor will explain what to do with the exercise once you have completed it.

The exercises in this manual are not a test to see how smart you are. So, please relax — take your time — and try to learn as much as you can. Knowing the proper way to deal with the hazardous materials you work with can save your life.



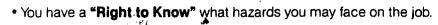
THE EMPLOYEE'S "RIGHT TO KNOW"



In the past, workers were not always told about the hazardous materials they might come in contact with on the job. In many cases, container labels and warning sheets didn't give enough information about hazardous materials either. Today, new laws and regulations have been made to help keep you safe and healthy on the job. In this module we will look at your rights under the new employee "Right to Know" law.

The new law was issued by the Federal Government and "OSHA" — the Occupational Safety and Health Administration. It is called the **Hazard Communication Regulation**, and it effects every company that uses hazardous

materials at any time. The regulation states that as an employee:



You have a right to be taught about the hazardous materials you
may be exposed to at work, and how to protect yourself against
them.



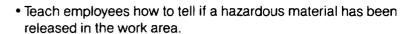
- You cannot be fired or discriminated against because you ask for information and training on how to handle the hazardous materials in your workplace.
- You have the right for your doctor or representative to receive the same information.

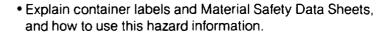


Under this regulation an employer has certain responsibilities to:

• Train employees in the physical and health hazards of the materials in the work area, and teach them what they must do to protect themselves from these hazards.

This includes teaching them what to do in an emergency, and what protective equipment they should use.

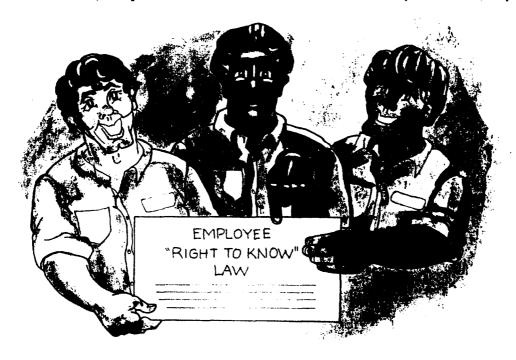




Tell employees which materials in the work area are hazardous, and where these materials are used. (Your shop manager's "Hazardous Material Inventory Roster" will give you this information.)

• Train employees in the details of their shop's "Written Hazard Communication Program." (This program tells how hazard information will be given to employees in your shop, and is located in the front of your shop manager's Material Safety Data Sheet Binder.)

With the new law, everyone will know what information must be provided to keep you safe.





Under the Hazard Communication Regulation, both employees and employers have certain responsibilities.

The employer that uses hazardous materials must:

• Provide a safe work place for employees

 Educate employees about the hazardous materials they will face on the job.

 Recognize, understand, and use warning labels and Material Safety Data Sheets.

 Provide personal protective clothing and equipment, and train employees how to use them.





You, the employee, must:

- Read warning labels and Material Safety Data Sheets and follow the instructions and warnings.
- Ask your shop manager if you have any questions about a hazardous material!



Summary

Your employer and the government are making a strong effort to protect you from hazardous materials. But it's really up to you, the employee. As we continue with the remaining modules, you will begin to understand that *you* are the only person that can really keep yourself safe and protected on the job. You can do this by **BEING INFORMED.**

Remember:

- You have certain rights as an employee because you work with hazardous materials.
- Your employer must provide training that teaches you how to deal with the hazardous materials in your workplace.
- Your employer must provide you with a safe workplace.
- Ask your shop manager if you have any questions about a hazardous material.
- As an employee, you have a "Right to Know," but you also have a responsibility to Keep Yourself Informed.









THE EMPLOYEE'S "RIGHT TO KNOW"

Complete the following exercise for I module if needed. After completing t manager.	
Fill in the blanks	
1) The new law issued by the govern	ment and OSHA is called the
	Communication Regulation.
2) The new regulation says you have	ea"
	'' what hazards you face on the job.
3) The employee must read	labels and
	ata Sheets and follow the instructions.
True or False — Mark T for True, F	
Only you can really protect	
You have the right to receive materials you work with.	e information regarding the hazardous
Your employer doesn't have materials if he is too busy.	to educate you about hazardous
It is not important to unders	tand warning labels.
Circle the best answer	
1) If you are in doubt about how to he substance ask:	andle a particular hazardous
a) your next door neighbor b) your shop manager d) none	
2) The employer that uses hazardou provide a	s materials must for his employees.
a) sack lunch b) safe workplace c) flexible schedule d) all of the	
3) The only person that can really ke	ep you safe on the job is:
a) your employer b) the gover c) yourself d) your spouse	nment

(5)

194

I have reviewed this exercise with my shop manager. I understand the contents of Module 1: The Employee's "Right to Know."

THE EMPLOYEE'S "RIGHT TO KNOW" (Continued)

Employee	Date
I am satisfied that the employed contents of Module 1.	e, (named above) understands the
	4
	a.
Shop Manager	Date



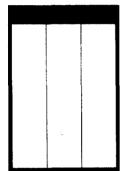
PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS (MSDS)

There is so much talk about hazardous materials today. But how can you tell what is hazardous and what isn't? This module deals with how and where to get the information about these materials, so that you can protect your health and safety on the job.

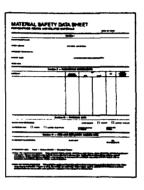
There are three different places you can find information about hazardous materials on the job:

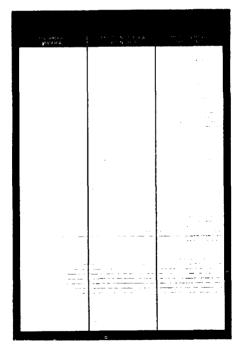
- The Hazardous Material Inventory Roster
- The container Warning Label
- The product Material Safety Data Sheet or MSDS

Each source has very important information which you need.









The Hazardous Materials Inventory Roster

- It lists all hazardous materials used in your shop.
- It tells the area of the shop where the material is used.
- It tells you if your employer has a Material Safety Data Sheet for the material.
- It is filled in and completed by your shop manager.

Get to know the information on the Hazardous Material Inventory Roster posted in your shop. Read it regularly and know what hazardous materials you are using.





The Container Warning Label

- It appears on the container of the material you are using.
- It is the easiest way to find information about a material you are using.
- It is supplied by the manufacturer of the material.
- It is put there for one reason: **TO HELP PROTECT YOU!** So always read the label.

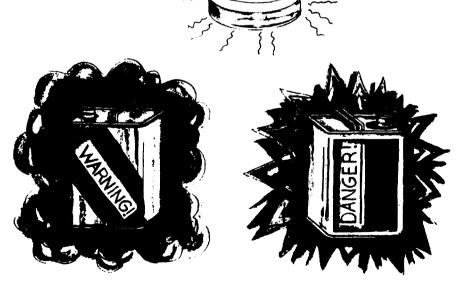


Each label lists the:

- chemical name
- · hazard warnings
- · hazardous ingredients
- manufacturer's name and address

There are different types of hazard warnings that appear on labels. The word CAUTION means this is the least hazardous type of material. A more hazardous material will have the word WARNING on the label. The word DANGER on a label means this container holds a very hazardous material.

Warning labels tell you certain information about a material in order to protect your health. A warning label may contain all or only some of the information categories that follow:







BASIC WARNINGS:

Keep away from flames: because it could catch fire or blow up.

Avoid skin contact: This material will harm you if it touches your skin.

Avoid breathing vapors: Breathing the fumes of this material is harmful to your health.

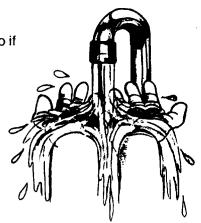


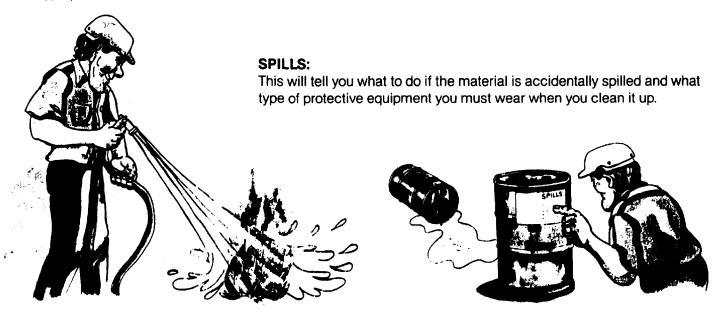
FIRE:

This will tell you what type of fire extinguisher to use in case the material catches fire. Using the wrong type of extinguisher can spread the fire. Certain extinguishers contain water, some foam, and others carbon dioxide.

FIRST AID:

This will explain what to do if the material accidentally touches your skin, or if you breathe the fumes. It may tell you to flush (rinse) your eyes or skin with plenty of water. It may tell you to move to an area where you can breathe fresh air.









HANDLING & STORAGE:

This lists the equipment you should wear when handling a hazardous material, such as gloves, safety goggles, or a specific type of respirator. Some materials may need to be stored with extra ventilation or away from other materials.





If a container doesn't have a label:

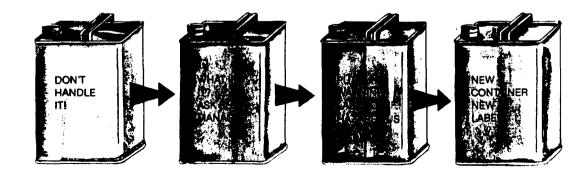
- Don't handle it.
- Find out what the material is from your shop manager.
- Place a warning label on the container if it is hazardous.
- If you must put a hazardous material into a new container, be sure to put a label on the new container.
- Replace torn or unreadable labels with new labels.

A label doesn't have room to tell you everything you should know about a material, but it is a good place to start.

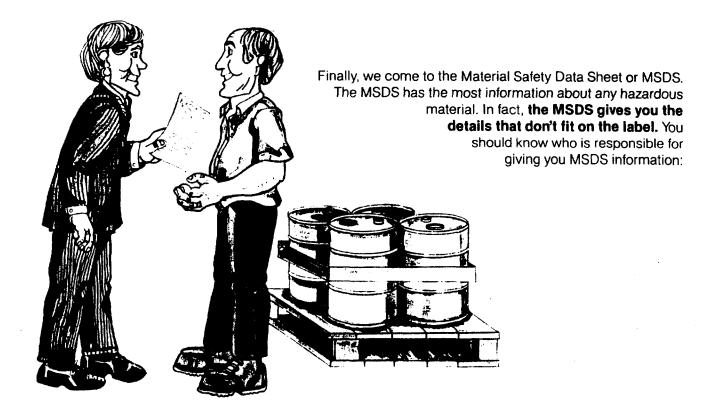
Protect yourself **before** you handle any material — **READ THE LABEL FIRST!**

DISPOSAL:

This tells you where to dispose of the empty container and unused waste portions of the material.



. 4



The manufacturer of a hazardous material is required by law to supply a Material Safety Data Sheet with every hazardous material he sells. The MSDS tells all the information the manufacturer knows about a material, and it tells how this material should be handled.

If your shop buys from a distributor, **the distributor** must see that warning labels and Material Safety Data Sheets are supplied with each hazardous material your shop buys.

Your employer is required to have an MSDS for every hazardous material you use. This includes caustic solutions, battery acid, crankcase and transmission oil, brake fluid, antifreeze, solvents and freon to name a few.

The Material Safety Data Sheets for each hazardous material your shop uses are located in your shop manager's MSDS binder. The binder is organized into product groups, such as degreasers/corrosives, lubricating fluids, solvents/removers and so on.

Each product group section has a title page explaining the materials in that group.

The sample below shows what you can find out from reading a Material Safety Data Sheet.



2 MODULE



CHEMICAL IDENTIFICATION:

This is usually the first section. It lists the chemical name and any trade name. It also lists the manufacturer's name, address, and emergency phone number.

HAZARDOUS INGREDIENTS:

This tells you what's in a chemical that can harm you. It gives you the permissible exposure limit (PEL) or the threshold limit value (TLV).

toland of the telephone

This describes what the material looks like, smells like, how fast it evaporates, and whether the vapors (fumes) rise or fall in the air.

FIRE AND EXPLOSION DATA:

This tells you at what temperature the material will catch fire or explode. It describes the type of extinguisher and protective equipment to wear if a fire starts.

1 Mind See

This tells how you might feel if you come into contact with a hazard-ous material; such as a skin rash, headache, or dizziness. It also tells you what to do in case of emergency, and what kind of first aid to use.

HOW TO USE A MATE

*** *** *** *** *** *** **** **** ****	Section I
MANUFACTURE BS NAME	
STREET ANDRESS	Little State Land Die
Energy of the English of the	
PRODUC! CLASS	949-45°
TRACE MAIN!	
Secti	en 8 — HAZARDOUS ING
MGM (MENT	PF NCENT By Weight
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	Section III PHYSICAL I
Mirt Hair Manacof (Espanished)	
Evantifications and Control Control	THERETHING COMES
Bacyan Pr	- FIRE AND EXPLOSION
ELAMMABETY CLASSFICATION	FLASH POINT
Farmussencies in Facts — Carbon Placed	— Chamical Pander
UNUSUAL FIRE AND EXCENSION HAZARIM. KOOP COR	lainer tightly cla-
and operts. Closed containers may explade a processions. During emergency situation, an	





SAFETY DATA SHEET

This As II -

This tells you if the material reacts with other materials or conditions. It lists materials that, when mixed together, will burn or explode. It also tells you about certain conditions like heat or sunlight that may make a chemical unstable, and cause a dangerous reaction, such as fire or explosion.

This tells you what to use to clean up a spill or a leak. It lists the protective equipment to use to protect yourself from the hazardous material you are cleaning up.

SPECIAL PROTECTION BERN

This lists the personal protective equipment needed to handle the material safely, such as goggles, a specific type of respirator, rubber gloves, or full coveralls to protect your entire body from exposure to a material.

nafalafoifigt gelation issauler.

This tells you any other special instructions to follow when handling the material and gives you information not covered in other parts of the MSDS.

If you have any questions after reading an MSDS, ask your shop manager.

DON'T BE AFRAID TO ASK QUESTIONS

Keep asking until you understand. What you learn could save a life. Maybe your life.









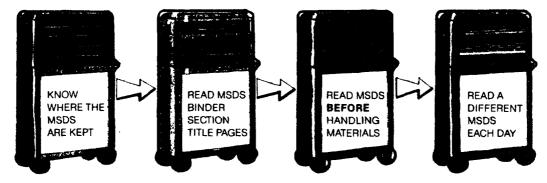


e use rubber gloves
plack guarde or sice shields
bin contact to contaminated clothin



Now that you know how to read an MSDS you're probably wondering how you're going to remember the information for every hazardous material you work with. Here are some tips that will help you:

- Know where the product MSDS are kept.
- Learn all about each product group by reading the product material group — tabbed divider pages in the MSDS binder.
- Read the product MSDS before working with each hazardous material.
- Read a different product MSDS each day. It only takes a few minutes, and it could save your life!
- When reading MSDS's you will notice that many of the hazardous materials you use should be handled in the same ways.



If you have any questions about what certain words mean in the MSDS, like flash point, percent volatile, or incompatibility, turn to the **MSDS Glossary**, located in your shop manager's MSDS Binder, or ask your shop manager.

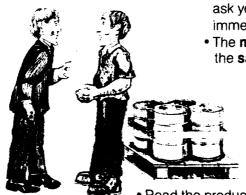
Summary

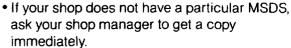
The law requires that your employer give you all of the information you will need to handle a hazardous material safely. The information comes to you on **container labels** and **Material Safety Data Sheets**.

When using a hazardous material, remember:

 Always read the container label first.







 The more you know, the safer you'll be!



- Read the product MSDS.
- Don't be afraid to ask questions if you don't understand something.



Name:
Complete the following exercise for Module 2. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
The Hazardous Materials lists all the materials used in your shop.
2) MSDS is short for
3) You should not use a material if the container doesn't have a W label.
True or False — Mark T for True, F for False
Container labels list <i>all</i> of the same information contained in an MSDS.
If a container doesn't have a label it's safe to handle it if you can guess what it is.
The MSDS gives you the hazardous material details that don't fit on the label.
You should always read the container label before using a hazard ous material.
Circle the best answer
1) If a container doesn't have a label you should:
 a) not handle it until you know what is inside b) find out what the material is from your employer c) place a label on the container if the contents are hazardous d) all of the above
2) Your employer is required to have an MSDS for:
 a) at least half of the hazardous materials you work with b) the majority of the hazardous materials you work with c) none of the materials you work with d) every hazardous material you work with
3) The product MSDS contains:
a) chemical identification b) hazardous ingredients c) everything that is known about the particular material

PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS





have reviewed this exercise with my shop manager. I understand the contents of Module 2: Product Labels and Material Safety Data Sheets.

Employee	Date
l am satisfied that the employee, (nam contents of Module 2.	ned above) understands the
Shop Manager	Date

PRODUCT LABELS AND MATERIAL SAFETY DATA SHEETS (MSDS) (Continued)

42



HANDLING OF HAZARDOUS MATERIALS

The automotive repair shop workplace contains many different hazardous materials that are necessary to daily operations. If used correctly, these materials can be very helpful. When handled carelessly, they can cause severe injury, illness or death. Getting to know the hazardous materials you work with and how to handle them is the subject of this module.

A HAZARDOUS MATERIAL is a material that could cause injury or death to a person, or could damage and pollute land, air or water.



So...how can you tell if a material is hazardous or not?

The easiest way is to first check the "Hazardous Materials Inventory Roster" posted in your shop. If you are still not sure about it, or if the material is not listed:



READ THE PRODUCT LABEL.

If the label lists any of the properties below, the material is considered hazardous:

FLAMMABLE — This means it will easily catch on fire or can explode.

CORROSIVE — This means the material is so strong it can dissolve metals, and it can burn skin and eyes.

REACTIVE — The material will become unstable (it will burn, explode, or give off toxic vapors) if it is mixed with air, water, heat, or other materials. **TOXIC** — Will cause illness or death after being inhaled, or after it comes in contact with your skin.

For more detailed information about a hazardous material, read the product Material Safety Data Sheet.

Note: The manufacturer only prepares MSDS for materials that are considered hazardous.





Most automotive repair shops use the following hazardous materials:

- Degreasers/corrosives solutions used to remove baked on grime from parts and sulfuric acid used in batteries.
- Lubricating fluids crankcase oil, transmission oil, valve grinding coolant wheel bearing and C.V. joint grease.
- Hydraulic/cooling fluids brake fluid, power steering fluid, automatic transmission fluid, and antifreeze for cooling.
- Compressed gases used in gas welding and freon used in air conditioning systems.
- Solvents/removers liquids used to dissolve another substance.
- Adhesives to attach and repair parts.
- Fuels For powering vehicles.
- Paint products enamel aerosols and undercoating products for painting parts and protecting the vehicle undercarriage.
- Asbestos dust from brake and clutch assembly overhaul.
- Exhaust gases exiting the vehicle tail-pipe.

Each of these materials has at least one of the hazardous properties listed above.

After you have identified the hazardous materials in your shop, the next step is to protect yourself from them.

To protect yourself from hazardous materials you must use **"personal protective" equipment.** Your employer must pay for the cost of the protective equipment, and train you in its use. If you wish to use a different type of equipment than your employer has supplied for you, you may have to pay the difference in cost, if any.



There are different types of protective equipment for handling hazardous materials, including:

LUNG/RESPIRATORY SYSTEM PROTECTION — two types of respirators.

EYE PROTECTION — glasses, goggles, face shields

SKIN/BODY PROTECTION — gloves, safety shoes, protective suits, aprons, boots.

Look at the container label and the product MSDS under the "Special Information" section to find out what protection you need for the material you are using.



Don't take chances...even if you know that you will only be working with a material for a short time. Take a few minutes to use the proper protection so you won't regret an accident that could have been prevented.

USE THE RECOMMENDED PROTECTION.





LUNG/RESPIRATORY PROTECTION

Sometimes you can't see or smell it, but certain dusts, vapors, and fumes in the air can be real hazards. When these materials float around in the air, they are called "airborne particles." There are different types of materials that may become airborne in your shop:



DPERATION	AIRBORNE PARTICLES
welding metals and coated surfaces	dangerous fumes
grinding metals and painted surfaces	rust, paint, metal dust
prake maintenance, strut repair, clutch assembly, exhaust manifold gaskets	asbestos particles
spray paint, undercoating, epoxies, adhesives	evaporation of vapors
leaning and degreasing	solvent vapors
diagnosis and tune-up	exhaust gases

Each of the airborne particles listed above can damage your lungs if inhaled. Breathing certain airborne particles can severely damage your lungs, and may lead to certain types of cancer. For most airborne particles in your shop, making sure your work area has **good ventilation that directs the particles away from you** is the easiest way of protecting yourself from inhaling dangerous airborne materials.

In a few cases a respirator may be required to properly protect yourself. Respirators are usually classified for use depending on how much oxygen is present in the work area.





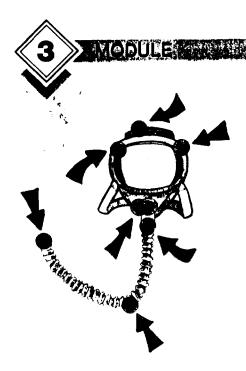
There are two basic types of respirators:

1) Air purifying or filtering respirators:

- This type is used when there is enough oxygen present (19.5%), but the oxygen contains hazardous gases, vapors, or dusts.
- Color coded replaceable cartridges are used. Be sure to use the right cartridge and replace it when breathing becomes difficult.

2) Air supplying respirators:

- These are used when there is not enough oxygen for you to breathe.
- They are also used when cartridge type respirators are not effective.
- These respirators usually have a face mask with an air line or a portable air bottle like a scuba tank.



You must use the right kind of respirator for each different hazard Using the wrong respirator could KILL you.

- Read the product label and MSDS to know which respirator to use.
- If you are still in doubt, ask your shop manager.
- Always use a "NIOSH approved" respirator designed to protect against the material you are working with.

Before using any respirator, make sure you:

- Know how to use it.
- Inspect the respirator for cracks, tears, and holes that could let in contaminants (airborne particles or vapors).
- Check all connections and fittings.

And above all YOU MUST GET A GOOD RESPIRATOR FIT.

If the respirator doesn't fit properly on your face, contaminants could leak in. If your respirator just doesn't fit well, tell your shop manager, and don't use that respirator.

During use make sure:

- You change cartridges when breathing becomes difficult.
- You always know how much air you have left when using a separate air supply tank.
- If breathing becomes difficult, or if you can smell, taste or feel that a contaminant is leaking in, move to a safe area fast.

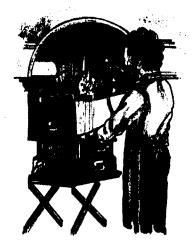
After use make sure:

- You inspect the respirator for any damage.
- You clean and disinfect the respirator.
- You store the respirator in an un-contaminated area, away from heat, cold, dust, and light.

Note: Although "air supplied" respirators are not used in most automotive repair shops today, new regulations may require their use for some operations in the near future.

ASBESTOS

Asbestos has been identified as a major cause of lung disease in workers that are exposed to asbestos fibers. When performing operations that involve asbestos like brake and clutch maintenance, or scraping off asbestos exhaust manifold gaskets, make sure the particles are not allowed to become airborne. **Do not use compressed air hoses to remove asbestos from parts.** Cartridge type respirators specifically designed to protect against asbestos exposure are highly recommended. Safety-Kleen's Multi-Level Parts Cleaner can be dedicated for use in capturing asbestos fibers during brake and clutch replacement service.





EXHAUST GASES

Carbon Monoxide (CO) and Nitrogen Oxides (NOx) are gases that exit the vehicle tailpipe. Both of these gases are toxic in very small doses. Carbon Monoxide can kill you by taking the place of oxygen in your blood. Nitrogen Oxides affect your health over a longer period of time. Evidence also suggests that hydrocarbons (HC), diesel soot, and even gasoline vapors are possible causes of lung cancer.

To minimize exposure to these deadly gases, use an exhaust ventilation system that attaches to the vehicle tailpipe or use a floor fan to direct the gases away from the service bay work area.

EYE PROTECTION

When working with a hazardous material it is important to prevent that material from being sprayed or splashed into your eyes.

To prevent contact with your eyes, safety glasses with side shields or a full face shield must be used.

If you normally wear glasses on the job, be sure to get a pair of prescription **industrial safety glasses.**

Always wear eye protection when working with solvent liquids, aerosol containers and especially freon. Freon can freeze an eyeball in seconds and can also cause instant frostbite.



SKIN/BODY PROTECTION

You already know that your eyes and lungs need protection from hazardous materials, but what about your skin and the rest of your body?

- Safety shoes and boots don't only prevent serious foot injuries from falling objects, they also protect against hazardous liquids.
- Special gloves should be used when handling hazardous liquids like solvents, sulfuric acid for batteries, and most automotive fluids—especially used fluids. Skin contact with used crankcase oil should be prevented and solvent should never be used to clean skin.
- Proper protective suits and aprons protect your clothes, skin, and body from hazardous materials. Using a high pressure steam cleaner with a caustic liquid or detergent to remove dirt and grime from vehicle parts and undercarriages is one example of when protective clothing is necessary.



BATTERY MAINTENANCE

During the battery charging process flammable gases are produced that can explode. Charging areas should be well ventilated and free of ignition sources. Safety glasses or face shields must be worn when working with a battery or handling sulfuric acid. Sulfuric acid can cause permanent eye damage and serious skin irritation.



GASOLINE

Gasoline is probably the most flammable and explosive material you are exposed to in your shop.

When changing fuel filters or performing carburetor or fuel injection work:

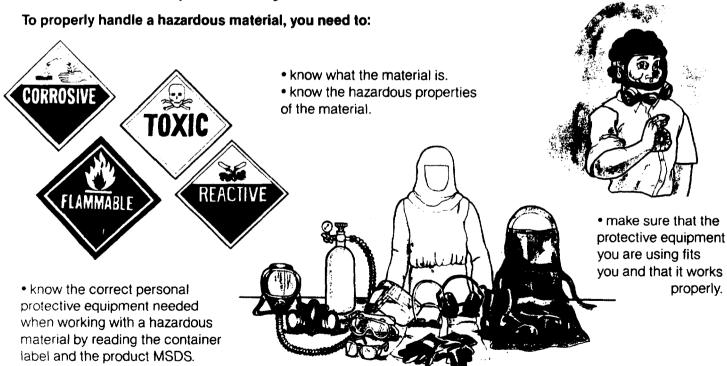
- Remove all ignition sources from the area.
 Do not smoke.
- Avoid releasing fuel onto hot engine or exhaust systems.
- Release fuel pressure slowly from fuel injection systems.
- Don't use gasoline for cleaning parts.
- Avoid skin contact and wear protective eyewear.

ANTIFREEZE

Antifreeze when hot is usually under very high pressure. If released suddenly it can spray over a large area and cause severe burns. Allow vehicle engines to cool down before removing the radiator cap or draining antifreeze. Always remember to wear protection on face, eyes, and skin.

Summary

Handling hazardous materials doesn't have to be dangerous if you use the proper protective equipment and know about the materials you are handling.



Name:

Complete the following exercise for Module 3. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.

HANDLING OF HAZARDOUS MATERIALS

Fill in the blanks

1)	A material that could cause injury or death to a person or that damages
	and pollutes land, air, or water, is a materia
2)	A hazardous material is fif is easily catches fire and can explode.
3)	After you identify the hazardous materials in your shop, the next step is
	to pyourself from them
4)	G is probably the most flammable and explosive material used in your shop.
Tr	ue or False — Mark T for True, F for False
	You should use personal protective equipment any time you work with a hazardous material.
	The Hazardous Materials Inventory Roster is one way of learning what hazardous materials are used in your shop.
	Asbestos exposure from brake and clutch maintenance can lead to lung cancer.
_	If you are working with a hazardous material for only a short time, protective equipment is not needed.

Circle the best answer

- 1) Air purifying or filtering respirators should be used when
 - a) enough oxygen is present
 - b) not enough oxygen is present
 - c) no cartridge is effective
- 2) Eye protection should be worn when working with the following hazardous materials:
 - a) solvent liquids b) aerosol containers
 - c) freon d) all of the above



Employee

- 3) Which of the following are dangerous exhaust gases?
 - a) carbon monoxide b) nitrogen oxides

 - c) hydrocarbons d) all of the above
- 4) While using an air purifying respirator, make sure:
 - a) you change cartridges when breathing becomes difficult
 - b) you inspect the respirator for damage
 - c) continually adjust it to get a good fit

I have reviewed this exercise with my shop manager. I understand the contents of Module 3: Handling of Hazardous Materials.

LIIDIOYEE	Date <u>- </u>
, , , , , , , , , , , , , , , , , , , ,	
I am satisfied that the employee, (named about	ove) understands the
contents of Module 3.	المراجع
Shop Managor	Data

(Continued)



AUTOMOTIVE REPAIR SHOP HAZARDS



In addition to the hazardous materials used in your shop, there are also many hazardous operations. One of the most effective tools for preventing accidents that result from these operations is to use common sense and to "Think Safety" at all times.

In this module we will look at the hazardous operations that are common to most automotive repair shops and learn how accidents can be prevented.

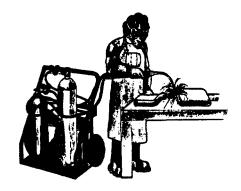
The first step in preventing accidents caused by hazardous operations is to identify the operations in your shop that could threaten your safety.

Hazardous operations that are common to most automotive repair shops include:



- Use of hand and power tools:
- Welding repairs
- Use of hydraulic devices that involve extreme pressure.
- Operations that involve rotating parts.
- Operations that produce high noise levels.
- Operations that involve lifting heavy objects.













Like the hazardous materials we discussed in Module 3, each of the hazardous operations in your shop will require that you take special precautions or use

"personal protective equipment" or both.

Most of the personal protective equipment you use to handle hazardous materials will also be used while performing hazardous operations:

FOOT PROTECTION

Safety shoes and boots will prevent foot injuries caused by falling objects and prevent falls on slippery surfaces.

HAND AND ARM PROTECTION

There are special gloves for almost every job:

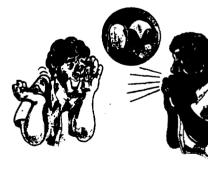
- for handling glass, plastic, or jagged metal
- for handling hot surfaces when welding or when working on a hot engine or exhaust system.

EYE AND FACE PROTECTION

- Flying particles and objects, sparks, glare, and intense light all require slightly different protection.
- Remember: If you normally wear glasses on the job, be sure to get a pair of prescription industrial safety glasses.

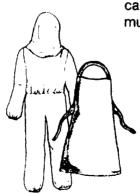
EAR PROTECTION

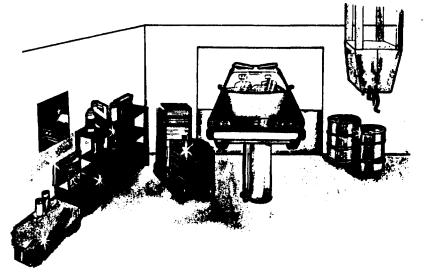
If you are around loud noises for a long time, permanent damage to your hearing can result. The use of ear plugs or ear muffs can prevent hearing loss.



SKIN/BODY PROTECTION

Proper protective suits and aprons protect your clothes, skin and body from flying particles and objects, sparks, flames and extreme hot and cold surfaces.



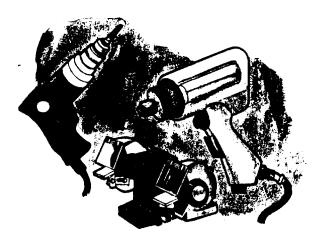


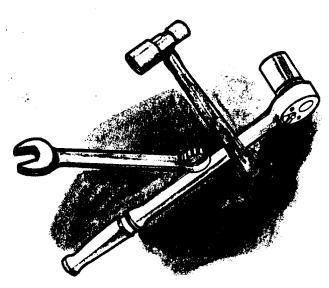
Let's look at hazardous operations and shop safety more closely.

HOUSEKEEPING

Good housekeeping is an easy way to prevent accidents. Put junk parts in the right place after removal. The same goes for tools you are finished using. Remove these objects from your work area to prevent tripping over them. Slippery floors caused by spilled oil, grease, gasoline and water are among the most common causes of accidents in the automotive industry. Make sure you sweep your stall and clean up all spills after each job

is completed or more often if necessary. A clean and uncluttered work area is a **safe** work area.





HAND AND POWER TOOLS

There are many kinds of hand tools in your shop that are either powered or manual. Most powered tools use electric or pneumatic energy (driven by air pressure) as a power source. All of these tools were designed to save time while making your job easier — but most of them can be dangerous if not operated correctly. To protect your safety, follow these rules when using hand and power tools:

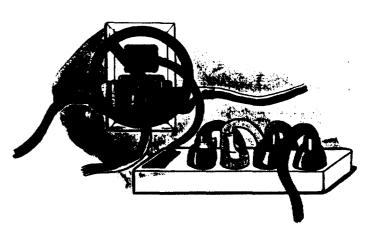
ALL HAND AND POWER TOOLS

Choose the right tool for the job. Know what the tool can and can't do and know how to properly use the tool.



ELECTRIC POWER TOOLS — PREVENT ELECTROCUTION

- Make sure you remove adjusting keys and wrenches before turning the power on.
- Never use electric tools that have worn power cords.
- All electric tools must have a ground connection or be double-insulated. Don't cut the third prong off the plug or use an ungrounded adapter so you can use a two prong plug.
- · Don't drag cords through liquid spills.
- Don't overload outlets with too many extension cords and keep cords out of walkways to prevent tripping.



PNEUMATIC POWER TOOLS — PREVENT COMPRESSED AIR INJURIES

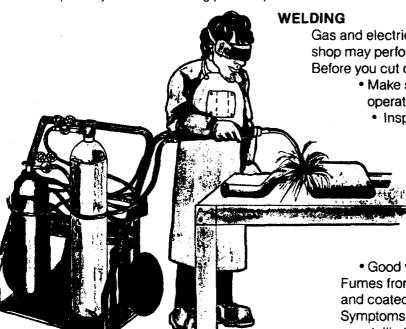
- Don't use compressed air hoses that are cracked or worn.
 Inspect these hoses regularly for damage and replace defective hoses immediately.
- Never use compressed air to clean yourself or another worker.
 Air at high pressure can break an ear drum, blow out an eye ball or penetrate the skin, injecting air into the blood that can cause death.
- Compressed air used for cleaning must be reduced below 30 psi.
- Never use sockets or extensions with an impact gun that were not designed for that purpose. Non-impact tools will come apart even when used with the least powerful impact gun or ratchet.



When using hand or power tools for cutting, drilling, hammering, chiseling, grinding, and removing and installing parts, make sure you:

- Always wear safety glasses or a full face shield.
- Use the guard or safety device the manufacturer has designed into the tool. Grinding wheels for example should have protection hoods in case a wheel breaks and work rests should be secured no more than 1/8" from the wheel. This keeps fingers and the work piece from jamming between the wheel and work rest.
- Remove rings, watches, jewelry, and loose clothing. Long hair should also be kept away from the moving parts of power tools.





Gas and electric arc welding are two types of welding your shop may perform.

Before you cut or weld:

- Make sure you have been trained in the safe operation of the equipment.
 - · Inspect all equipment regularly and replace leaking or burnt gas hoses, damaged electrical cables and connectors, and valves that may be malfunctioning.
 - Don't weld or cut near flammable liquids or vapors, gas tanks, oil barrels, or solvent tanks.
 - Have a fire extinguisher located near the welding area.
- Good ventilation is very important during welding. Fumes from metals such as cadmium, copper, nickel, zinc and coated surfaces can produce "metal fume fever." Symptoms from exposure include fever, chills, nausea, and a metallic taste in the mouth. Repeated exposure has been linked to lung cancer.

When ARC WELDING:

- Wear a welding helmet with a dark lens shade. Eve exposure to arc ultraviolet radiation can result in actual burns to the eye. Repeated exposure may cause permanent eve injury.
- When doing a heavy job, flameproof gauntlet gloves, fire resistant leggings and flameproof aprons should be worn.
- Use mineral wool to prevent sparks from entering your ears.
- To avoid electrical shock, check all connections, ground the workpiece, and don't weld in wet locations.

When GAS WELDING:

- Wear dark lens goggles and a face shield.
- Wear flameproof gloves and clothing to protect your body and skin.
- Don't use acetylene with the tank pressure more than fifteen pounds gauge.
- Shut tank valves off tightly when not in use.











HYDRAULIC JACKS, LIFTS, PRESSES — PULLERS AND VICES

Jacks: Never work around a vehicle that is supported only by hydraulic floor jacks. Always use jackstands or other supports to prevent the vehicle from falling if the jack fails.

Lifts: The vehicle load should be resting squarely on the lift. Know the load limits of your lift and don't exceed

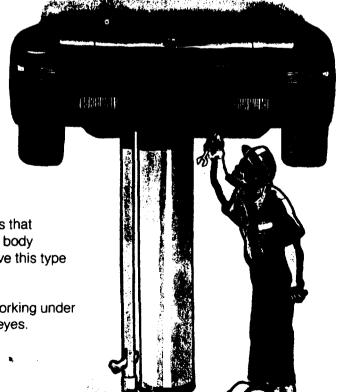
them. Raise the vehicle one foot off the ground and check for stability before raising the vehicle the rest of the way. All lifts should be equipped with a mechanical locking device.

If the lift:

- jerks or jumps when raised
- slowly settles or rises after being raised or lowered
- · comes down very slowly
- blows oil out of the exhaust or packing nut tell your shop manager immediately and don't use that lift until it has been properly checked.

Hydraulic Presses — Pullers and Vices are all devices that involve high pressure. Make sure adequate eye, face and body protection is used when performing operations that involve this type of equipment.

It is also a very good idea to wear eye protection while working under a vehicle to keep road grime and leaking fluid out of the eyes.





ROTATING PARTS

Fans, belts, pulleys, and driveshafts on the vehicle and drill presses, brake lathes, wheel balancers and valve grinding machines in the shop all involve rotating parts that are dangerous.

As we mentioned with hand and power tools, rings, jewelry, loose clothing and long hair can get caught in these devices and pull you right into the moving parts. Next time, stand to one side of a fan or pulley out of range of the spinning part while performing your work.

NOISE

In a typical service bay the whirrr of an impact wrench or pneumatic drill, the buzz of a power grinder, or the racket caused by some engine fans and exhaust systems are loud noises that over time can lead to permanent hearing loss. If the noises in your shop are so loud that you must raise your voice to talk with someone five feet away, you need ear protection.

- Use ear plugs or ear muffs that are properly fitted; one size does not fit everyone.
 - Keep your ear protection clean by washing it in warm soapy water.
 - Ear protection blocks out noise around you so you can hear the sounds you need to hear.



PROTECTING YOUR BACK

Back problems are one of the leading hazards automotive service technicians face. Leaning over a fender all day and lifting heavy objects like cylinder heads, engines, transmissions, and even tires can strain the strongest backs.

- Use your legs, not your back, when lifting heavy objects.
- Ask for help anytime someone is available, even for light weight items.
- Use your elbows for support when working under the hood.
- Wearing work shoes with a cushioned, gasoline resistant non-slip sole will prevent back and leg strain that results from standing for hours on a concrete floor.





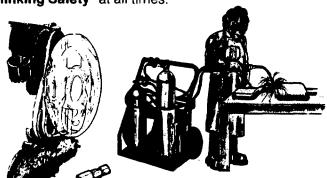
Summary

Preventing accidents that can result from hazardous operations involves using common sense and **"Thinking Safety"** at all times.

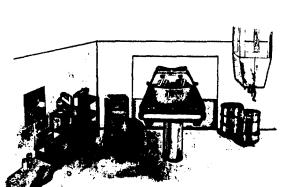
Remember to:

 Identify and understand why certain operations are hazardous.





 Use the proper protective equipment for each operation.



 Practice "Good Housekeeping" habits.



 Also remember that protecting your back when lifting and your hearing from noise are as important as protecting your sight, lungs, and skin.





Name:
Complete the following exercise for Module 4. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
Preventing accidents involves thinking at all times.
2) The first step in preventing accidents is to i the hazardous operations in your shop.
3) Use of and p tools is a hazardous operation common to most automotive repair shops.
True or False — Mark T for True, F for False
Most personal protective equipment used to handle hazardous materials is also used while performing hazardous operations.
Skin and body protection are not needed when performing hazardous operations — only when handling hazardous materials.
Good housekeeping has nothing to do with preventing accidents.
Circle the best answer
1) Compressed air used for cleaning must be reduced below:
a) 5 psi b) 25 psi c) 30 psi
2) Compressed air should never be used to:
a) power an impact gunb) clean parts or toolsc) clean yourself or another worker
 When cutting, drilling, hammering, chiseling or grinding, you should always:
 a) wear gauntlet gloves b) use electric tools with worn power cords c) cut the third prong off the electrical plug d) wear safety glasses or a full face shield





AUTOMOTIVE

REPAIR SHOP

HAZARDS



4) When gas welding you should:

- a) wear dark lens goggles and a face shield
- b) wear flameproof gloves and clothing
- c) use acetylene with no more than 15 pounds gauge
- d) all of the above

AUTOMOTIVE REPAIR SHOP HAZARDS (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 4: Automotive Repair Shop Hazards.

Employee	Date
I am satisfied that the employee, contents of Module 4.	(named above) understands the
Shop Manager	Date



CLEAN-UP OF SPILLS AND DISPOSAL



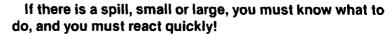
Clean-up of spills and proper disposal of a hazardous material is necessary to protect yourself and your community.

Today, every state requires by law that you dispose of hazardous wastes in the proper way. This module covers the rules that concern disposal-and what you need to know to handle hazardous material spills.

In most cases, if an accidental spill occurs, you are the only one who can act quickly enough to prevent a disaster.

Most hazardous materials catch fire easily, and if spilled over a large area they begin to evaporate quickly. The vapors add to the fire hazard, and they also find their way into your throat and lungs, because you breathe these vapors.





You must be prepared to handle a spill **before** it happens. To prepare yourself to handle spills, the product label and MSDS are the best places to start. While each MSDS gives you spill information, some product labels may not.



The spill section of the container label, or the MSDS will tell you:

- What to use to absorb or soak up the material.
- What personal protective equipment to wear to prevent exposure during clean-up.

No matter what the spilled material is, always: TELL YOUR SHOP MANAGER IMMEDIATELY!



If there is a spill in your work area, you must act quickly:

First, decide if the spill is large or small.

SMALL SPILL

• Try to stop the spill immediately.

Inform your shop manager. The shop manager can

Inform your shop manager. The shop manager can review the product MSDS for instructions on how to deal with the spill.

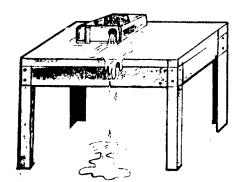


• Have everyone leave the area at once and allow fresh air into the area.

- Use the recommended equipment so you don't breathe the vapors, or get any of the material on vourself.
- Remove anything that might cause the material to ignite, such as flames, cigarettes or electrical wiring.



- Use recommended absorbents, such as paper towels, rags or special absorbent materials; then put any leftover liquids in a clean, empty container.
- Put used absorbents in an air-tight metal container that is closed tightly and emptied daily.







LARGE SPILL

• Tell your shop manager to contact trained "clean-up" personnel immediately.

 Warn your co-workers and anyone else to leave the area; then seal off the area by closing all the windows and doors.

Get the product MSDS and be ready to give information
 Management

to "clean-up" personnel.

You can keep spills from happening by keeping containers tightly closed and by transferring materials in small amounts. Before a spill happens make sure you

KNOW WHAT TO DO!

You need to take special care when cleaning up fine dusts from:

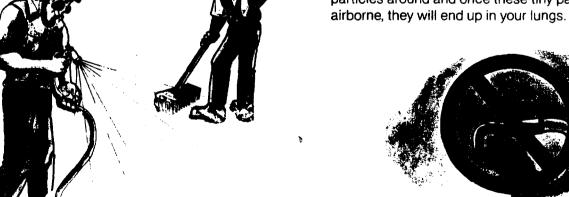
- asbestos
- battery corrosion
- metal particles
- glass bead residue
- grinding wheel dust

Use a special vacuum designed to pick up these very fine particles. If your shop doesn't have one of these special vacuums, wet down

particle areas with water and sweep up or use a mop to

collect the residue.

Never use an air gun. Air guns only spread the particles around and once these tiny particles become airborne, they will end up in your lungs.





Sooner or later, each of the hazardous materials you work with become hazardous wastes that you need to dispose of. There are new laws and regulations with strict rules for disposal of hazardous wastes.

The most important law that regulates hazardous waste is the **Resource Conservation and Recovery Act** (RCRA). Your employer knows the details of this new law. Basically, the law says that hazardous material users are responsible for those hazardous materials from the time they become a waste until they are properly disposed of.

Although you are not responsible for the whole waste-disposal process, you do play an important part in preparing the hazardous wastes you generate for disposal or recycling.





What are the hazardous wastes generated in your shop that need special handling?

- caustic wastes
- · waste crankcase and transmission oil
- brake fluid, automatic transmission fluid, and antifreeze
- batteries and battery acid
- waste solvent and carburetor cleaner





How do you know what to do with a hazardous waste material?

FIRST: Check the Material Safety Data Sheet (MSDS) for each material under "waste disposal method." Most MSDS say to dispose in accordance with local, state and federal regulations, and **not** to incinerate, or burn, in closed containers.

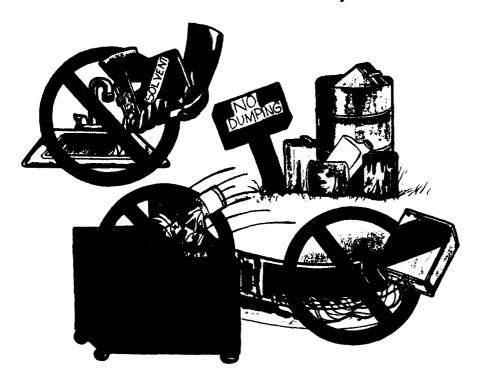
SECOND: Check with your shop manager to find out what the exact method is in your shop for disposal of each hazardous waste.

THIRD: Follow the recommendations you have been given.

There are only two LEGAL ways to dispose of hazardous waste:

- Recycle the hazardous waste in your shop, then reuse the material.
- Have a licensed disposal contractor remove the hazardous waste to a treatment facility.





This means it is **ILLEGAL** and there are stiff **PENALTIES** for:

- Throwing hazardous wastes into your trash dumpster.
- Dumping the wastes anywhere other than a licensed facility.
- Pouring wastes into drains—this means sinks, toilets, floor drains—or washing them into sewers.

Your shop should have separate containers for each different hazardous waste material and each container should have a label telling what is inside.

v,totm/HINTS



Your role in the waste-disposal process is to handle the hazardous waste the right way until it is ready to be recycled or disposed of.

You have certain responsibilities for handling hazardous wastes:

- Place wastes in the correct storage containers and make sure they are tightly sealed and not overfilled.
- Make sure you don't mix different hazardous wastes in the same container, such as waste oil and battery acid or carburetor and brake fluid waste.
- Don't mix any materials you think might react together. If you have any doubt, ask your shop manager.
- Wear the proper personal protective equipment when handling a hazardous waste material.

Hazardous wastes can threaten you, your family, your neighbors, and your community. Please do your part to protect yourself and everyone around you from accidents that can happen when a hazardous waste is not handled properly.









Summary

To handle a hazardous material spill you must know what to do and you must act QUICKLY. **If there is a spill remember:**

- You must tell your shop manager.
- Decide if the spill is small or large.
- Take the proper action for a large or small spill.

When a hazardous material becomes a "hazardous waste," make sure you:

• Place wastes in the correct storage containers.



Don't mix different wastes in the same storage container.

 Wear proper protection when handling hazardous waste.





CLEAN-UP OF SPILLS AND DISPOSAL

Name:
Complete the following exercise for Module 5. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) You must be prepared to handle a spillit happens
2) The product and MSDS are the best places to star to prepare yourself to handle spills.
3) No matter what the spilled material is, notify your shopimmediately.
True or False — Mark T for True, F for False
If a spill occurs in your work area it is <i>not</i> important to know if the spill is large or small.
It is important to use the proper absorbents when cleaning up a spill.
It is illegal to pour hazardous materials down a drain or to wash them into sewers.
The Resource Conservation Recovery Act makes sure someone is responsible for hazardous waste from the time it is generated until it is disposed of.
Circle the best answer
1) Hazardous wastes generated in the automotive repair shop include:
a) waste oil b) batteries and acids c) solvent wastes d) caustic wastes e) a and b only f) all of the above
2) There are really only forms of waste disposal that are legal
a) 3 b) 4 c) 2 d) none of the above
3) Disposal instructions can always be found:
a) on the product label b) on the product MSDS c) by asking your shop manager d) both b and c





- 4) Your duties in the waste-disposal process include:
 - a) placing wastes in proper storage containers
 - b) mixing different wastes in the same storage container
 - c) using protective equipment only when depositing large amounts of waste

CLEAN-UP OF SPILLS AND DISPOSAL (Continued)

I have reviewed this exercise with my shop manager. I understand the contents of Module 5: Clean-up of Spills and Disposal.

Employee	Date
I am satisfied that the employee, (na contents of Module 5.	med above) understands the
Shon Manager	Date



EXPOSURE AND FIRST AID PROCEDURES

Many of the materials used in automotive repair shops today can be a health hazard to you and your co-workers. Listed below are the major materials you use every day. This module explains how you can protect yourself from **exposure** to these hazardous materials, and what to do if you or a co-worker become exposed.

Major automotive repair shop hazardous materials:

- solvents/removers
- battery acidadhesives

exhaust gases

- fuels
- -----
- asbestos
- lubricating fluids
- hydraulic/cooling fluids
- · compressed gases



- caustic solutions
- carburetor cleaner



EXPOSURE means that you have come into contact with a material.

Exposure to a material can happen in different ways, and the effects of exposure can be short-term or long-term.

- You will feel short-term effects immediately after exposure, or after only a few hours.
- Long-term effects show up months or even years later.

Although short-term effects may not worry you, the long-term effects caused by many exposures to a hazardous material can cause permanent damage to your health. If you experience headache, dizziness, confusion, or a very sick feeling after working with a hazardous material, you are probably feeling the short term effects of exposure.



Exposure to certain materials can cause lung, kidney and liver diseases, as well as cancers, sterility, and birth defects in unborn children. Nervous system and brain damage may be caused by materials that are inhaled or absorbed through the skin, then find their way into your bloodstream.





Without proper protection, exposure to a hazardous material can cause serious health problems. Even though your employer is responsible for your safety at work, YOU are really the only one who can protect your health and safety on the job. Here are ways you can prevent accidental exposure:



FIRST — KNOW THE MATERIAL YOU ARE HANDLING

If you don't know what is inside a container, don't handle it. (Never sniff the vapors from a container to figure out what's inside.) If you know what is inside a container, make sure you know how the contents can harm you. Read the label and MSDS for the material.



SECOND — USE THE PROPER PERSONAL PROTECTIVE **EQUIPMENT**

Before using a hazardous material read the container label and the product MSDS. Each material has different protection requirements. Make sure you use the correct equipment and that the equipment fits you properly.

In the automotive repair shop your protective equipment includes:

· safety glasses, face shields and tinted goggles

 different types of gloves special shoes and boots • ear plugs and ear muffs protective suits respirators

Although there are special instruments for measuring exposure levels to different materials, most shops don't own these devices. For this

reason, you and your co-workers need to be alert and aware of the release of hazardous materials in your shop. If you smell a strong odor or suspect a hazardous material has been released, notify your shop manager and inform your co-workers. Get out of the area fast!



Before use, inspect your protective equipment to make sure there are no tears, rips or other damaged parts. After use, make sure the equipment is cleaned and stored in the proper area, or disposed of correctly.

THIRD — FOLLOW THE PROPER **CLEAN-UP PROCEDURES**

Wash thoroughly after handling a hazardous material. Clean contaminated protective equipment after use.

Keep the work area clean and free from build-up of hazardous materials.



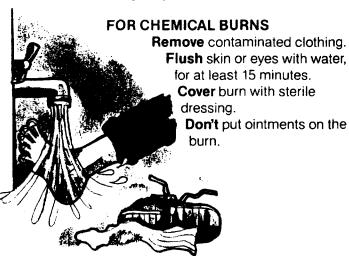


Before exposure occurs:

- Learn first-aid procedures and where supplies are kept. Your local Red Cross provides first-aid training free of charge. CPR training is also a good idea.
- Know the telephone numbers to call for medical help and poison information.

If exposure does occur, you must act **quickly**. In **all** cases, if you or a co-worker become exposed, tell the shop manager immediately so that he can check the product MSDS and call for medical help if necessary.

In a medical emergency — BEFORE HELP ARRIVES:



FOR LARGE HEAT BURNS

Cover areas with dry sterile bandage. **Keep victim quiet,** head and chest slightly lower than rest of body. Burned arms or legs should be elevated slightly.

Treat for shock.



FOR INHALED SUBSTANCES

Move the victim to fresh air.

Begin artificial respiration if breathing has stopped.

Keep victim warm and quiet.

FOR SWALLOWED SUBSTANCES

See container label or MSDS for instructions.

Do or do not induce vomiting per instructions.

Call for a doctor immediately.



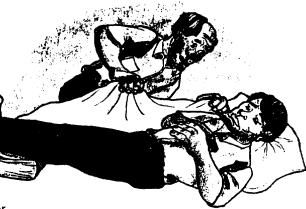
FOR SHOCK

Symptoms include: Cool, damp, pale skin; weak pulse, breathing which is quick and unsteady; weakness; nausea.

Treat causes of shock (blood loss, stopped breathing).

Keep victim lying down and covered, feet raised slightly; place on side if unconscious.

If conscious give non-alcoholic drinks, such as water.





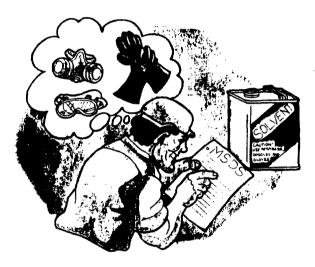
Summary

You can protect your health on the job. It is not only your employer's responsibility, it is **your** responsibility. Don't take chances by risking exposure to the hazardous materials you use each day to earn your living.

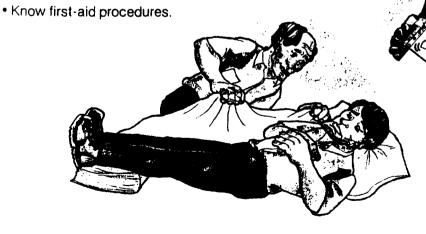
Remember to:

 Know what you're handling and the hazards involved.

• Use the proper personal protective equipment.



 Keep yourself and your work area clean.





EXPOSURE AND FIRST AID PROCEDURES

Name:	
Complete the following exercise for M module if needed. After completing th manager.	
Fill in the blanks	
1) Exposure means: You have to com with a material.	e into <u>C</u>
2) Name 3 ways exposure can occur. Swallowing a material is one way.	2)
	3)
3) Serious damage can take place ins	side your body if a chemical in a
hazardous material gets into your <u>t</u>)
4) What organ does inhalation of haza	ardous material vapor effect?
True or False — Mark T for True, F fo	– or False
You don't have to know what i it.	s inside a container before you use
You only need to use protection	ve equipment when you want to.
Protection requirements can the product MSDS.	be found on the container label and
Every material has the same	protective equipment requirements.
Circle the best answer	
1) Before using protective equipment	you should inspect it for:
a) tears b) rips c) damaged	parts d) all of the above
2) Which of the following really isn't p	ersonal protective equipment:
a) glasses or face shields b) rul d) regular street clothing e) glo	oberboots c) respirator





- 3) If you or a co-worker become exposed you should immediately tell:
 - a) a doctor b) your shop manager c) the police d) your parents

- 4) If a chemical burn results from exposure to a hazardous material you should not:
 - a) flush exposed skin with water
 - b) cover the burn with sterile dressing
 - c) flush eyes with water, if exposed
 - d) put ointments on the burn

Match the Type of Exposure in the Left Column With the Correct First-Aid Procedure in the Right

A. Inhalation of vapor	Tell shop manager. Read product label and MSDS. Do or do not induce vomiting. Get medical attention.
B. Chemical burn on skin	Move victim to fresh air.
C. Swallowing a material	Flush exposed area with water for at least 15 min.
I have reviewed this exercise with the contents of Module 6: Exposu	
Employee	Date
l am satisfied that the employee, (contents of Module 6.	named above) understands the
Shon Manager	Date

EXPOSURE AND FIRST AID (Continued)



FIRE AND EXPLOSION

Although fires and explosions are a risk in almost every workplace, they are even more of a risk in the automotive repair shop. Why? Because there are many hazardous materials in the shop that burn easily and could explode. This module deals with the causes of fires and explosions; how to prevent them; and what you should know if either occurs.

For a fire or an explosion to happen, the ingredients are basically the same:

SOURCE OF IGNITION + AIR + FLAMMABLE MATERIAL = FIRE/EXPLOSION

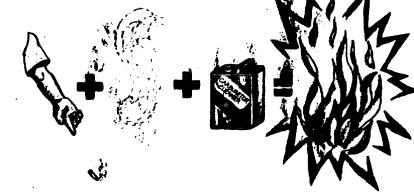
The difference between a fire and an explosion happening depends on:

- The FLAMMABLE material.
- The amount of material that comes in contact with an ignition source.

The first step in preventing a fire or explosion is to determine if the material you are using is FLAMMABLE.

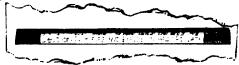
FLAMMABLE MEANS: A material that can catch fire easily.





To find out if a material is FLAMMABLE, read:

- the container label (general information). Or read
- the "Fire and Explosion" data area on the product MSDS (detailed information).



The **"Fire and Explosion"** data area of the MSDS talks about the Flash Point of a material. The FLASH POINT is: The lowest temperature at which a flammable liquid gives off enough vapors to ignite (catch fire). The **LOWER** the **FLASH POINT**, the more **DANGEROUS** the material.

You should know that there are different levels of flammability. The level of flammability depends on the flashpoint of a material.

So, if a product is labeled "EXTREMELY FLAM-MABLE," that material will ignite more easily than a "FLAMMABLE" or "COMBUSTIBLE" material, and at

a much lower temperature. Fuels,

solvents/removers and compressed gases are considered EXTREMELY FLAMMABLE.







FLAMMABLE



EXTREMELY FLAMMABLE



The "Fire and Explosion" data area of the MSDS also describes:

- The type of fire extra uisher to use on a material.
- Special care you should take when handling a material to prevent a fire or explosion.
- Special fire fighting methods.

You don't need to memorize the flash point of every material you work with. You do need to read the Product Material Safety Data Sheet to know if and when the material in your work area could catch fire or explode. Please remember, the MSDS binder is organized into product groups. Each product group section "tab page" explains the materials in that group. Read each section tab page and understand the fire and explosion information for each product group.

a tiThe FLAMMABLE MATERIAL in our formula can be in three forms:

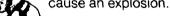
- Liquid solvent, removers, fuels
- Solidsludge from carburetor cleaner and caustic solutions
- Gas (vapor) fuel vapor, caustic vapor, carburetor cleaner vapor; gases given off while charging a battery.

Common SOURCES OF IGNITION include:

- Flames matches, gas welding, pilot lights
- Heat (high temperature materials)
 - tools and equipment that stay hot after use direct sunlight on a container

While all of the ingredients above can lead to fire, you should understand that if a material is flammable, under certain conditions, that material could explode. **FLAMMABLE LIQUIDS** can explode during storage, transfer and disposal. **POOR VENTILATION** can cause explosions when vapors build up in an area that doesn't have fresh air continuously circulating through it. **CHEMICAL REACTIONS** can cause explosions when two materials are

mixed together that should not be. The materials **react** with each other and cause an explosion.









Now that we know what the causes and ingredients are, let's look at the ways you can prevent fires and explosions from happening.

FIRE PREVENTION

- Identify materials when they arrive at your shop. Is the material flammable? Will it react with other materials?
- Store large quantities outdoors or away from the regular work area until ready to use.



- Remove all ignition sources and activities from areas where flammable materials are used or stored.
- Inspect your shop weekly and remove any hazardous material residue that builds up on floors, equipment of walls.
- Control vapors that build up in the shop by making sure there is good ventilation.
- Make sure large containers are properly grounded and sealed before transferring flammable liquids.
- · Clean up spills immediately.

Usually, you won't have any warning before a fire or explosion occurs, so you must be prepared and know what to do before the situation occurs.

If a fire or explosion does happen:

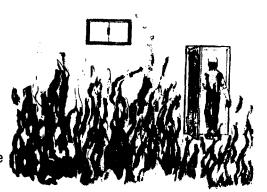
- Tell your shop manager immediately and have him call the Fire Department.
- Evacuate the area—get everyone out.
- Determine if the fire is small enough for you to control.
- · If controllable.
- Use the proper protective equipment.
- Use the proper kind of extinguisher to put the fire out.
- If out of your control,
 - Close doors and windows to keep the fire from spreading to other areas.
 - Wait for help to arrive.

NOTE: Many fire codes require fire resistant wall and door construction in buildings where hazardous materials are used or where hazardous operations take place. Closing these special doors and the windows when a fire becomes uncontrollable will actually prevent the fire from spreading in most cases.

The greatest causes of fire in automotive shops are flammable and explosive vapors.

THE FIRST THING TO DO WHEN YOU DISCOVER A FIRE IS TO CALL YOUR LOCAL FIRE DEPARTMENT.

It's better to have a fire truck arrive after you have put the fire out than later when the fire is completely out of control.



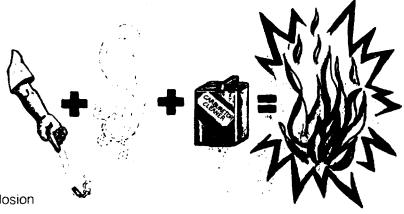


Summary

To prevent a fire or explosion from happening, you need to know what could cause the hazardous materials in your workplace to catch fire or explode.

Remember the basic ingredients:

SOURCE OF IGNITION + AIR + FLAMMABLE MATERIAL = FIRE/EXPLOSION



When a fire or explosion

does happen:

- Call the local Fire Department immediately.
- Figure out if the fire is small enough for you to control.

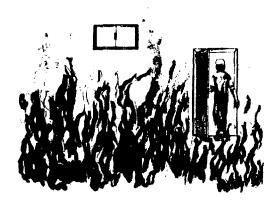


For a **CONTROLLABLE** fire:

- Use the proper protective equipment.
- Use the proper kind of extinguisher.

For an **UNCONTROLLABLE** fire:

- Keep the fire from spreading by closing all doors and windows.
- Wait for help to come.





. .

FIRE AND EXPLOSION

Name:
Complete the following exercise for Module 7. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) FLAMMABLE means:
2) The basic ingredients for a fire or explosion are:
SOURCE OF IGNITION + AIR +
3) To find out if a material is flammable, read the container or the product
DS.
True or False — Mark T for True, F for False
The FLASH POINT is the <i>maximum</i> temperature at which a flammable liquid gives off enough vapors to ignite.
The lower the FLASH POINT, the more dangerous the material.
You need to memorize the Flash Point of every material you work with.
Liquids, solids, and vapors are forms of "FLAMMABLE" materials.
Circle the best answer
Fuel in a gas tank is a form of a combustible material.
a) solid b) vapor c) liquid d) gas
2) Flames, sparks and tools or equipment that hold high temperatures are:
a) "COMBUSTIBLE" b) uncontrollable c) related to air d) SOURCES OF IGNITION







can cause explosions. a) tightly capped containers b) poor ventilation and build-up of vapors c) chemical reactions d) both b and c above 4) The first thing you should do when you discover a fire is: a) use the proper protective equipment b) use the nearest fire extinguisher c) tell your shop manager to call the Fire Department d) evacuate the area I have reviewed this exercise with my shop manager. I understand the contents of Module 7: Fire and Explosion. I am satisfied that the employee, (named above) understands the contents of Module 7.

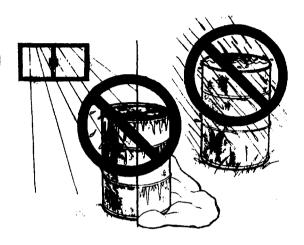
Shop Manager _____ Date ____



STORAGE AND MIXING OF HAZARDOUS MATERIALS

When you are finished using a hazardous material or when new supplies arrive, you must make sure the materials are stored correctly. This short module deals with storing and mixing hazardous materials.

Storage information can be found on the product label, on the product MSDS, and also by reviewing local fire codes.





The information will tell you:

- What type of container to store the material in.
- If the container should be vented.
- If the container should be kept away from heat, cold, or wet.

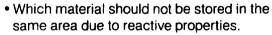
The information will also tell you:

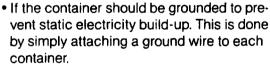
If the material should

be stored in a special

building or closet. (Most flammables

should be stored in metal closets.)







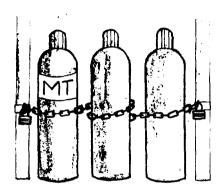
Before you store a hazardous material:

- Be sure the material is stored in an approved container.
- Be sure the container is tightly closed.
- Be sure the warning label is in place on the container.
- Inspect the container for leaks.



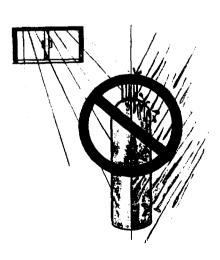


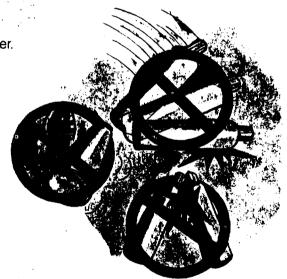
If your shop does welding and you are storing a compressed gas cylinder:



- Secure it in an upright position at all times. It should never be stored lying on its side, or leaning against anything.
- Always store the cylinders with caps in place, even when empty.
- Use hand trucks and wear protective shoes when moving cylinders around.

- Don't roll the cylinders.
- Don't drop or bang the cylinders together.

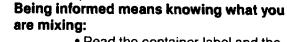




 Do not store cylinders near heat, water, or direct sunlight. Occasionally it may be necessary to mix two hazardous materials together.

Before you mix any hazardous material you need to:

- Be informed about the material you are mixing.
- Prepare yourself and the area where you will mix the material.



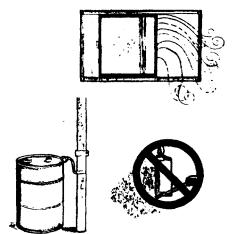
- Read the container label and the manufacturer's instructions for mixing.
- Read the product MSDS and find out what you can and cannot mix with a certain material.

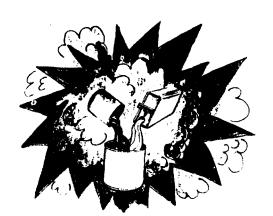


Next, prepare yourself and the mixing area:

- Find out what type of protective equipment you need to wear by reading the product MSDS before mixing.
- Know the acceptable exposure limits to the material.
- Make sure the mixing area is well ventilated (has a good supply of fresh air).
- Be sure there are no cigarettes, flames, or electrical wiring in the area that could cause the material to explode or catch fire.
- When transferring a hazardous material to another container, make sure large containers are properly grounded.







Above all, if you are not sure about mixing two materials together,

ASK YOUR SHOP MANAGER!

Mixing the wrong materials together can cause chemical reactions that could lead to a fire or explosion.



Summary

It is very important to store hazardous materials properly and to take precautions when mixing different materials together.

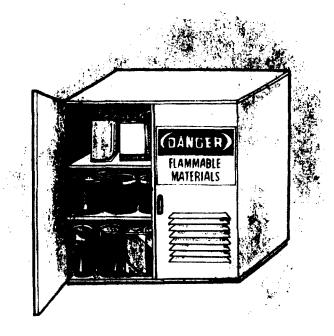
Remember to:

- Be informed about the materials you are mixing.
- Prepare yourself and the area for mixing.





• Ask your shop manager if you have any questions.



When storing a hazardous material:

- Use an approved container.
- Store in an area according to the product label or MSDS.

STORAGE AND

MIXING OF

HAZARDOUS MATERIALS

Name:
Complete the following exercise for Module 8. You may refer back to the module if needed. After completing the exercise, review it with your shop manager.
Fill in the blanks
1) Storage information can be found on the product container
<u> </u>
2) If you're not sure about mixing different materials you should ask your
When mixing hazardous materials you should anticipate reactions.
True or False — Mark T for True, F for False
The area you store a material in is not important as long as the container is tightly sealed.
Storage information can be found on the product label.
When storing a hazardous material, warning labels are not needed if you will use the material within two weeks.
Circle the best answer

- 1) Storage information is:

 - a) found on the product labelb) found on the product MSDS
 - c) not necessary if the material is in a tightly sealed container
 - d) both a and b above
- 2) Certain materials must be stored away from:
 - a) heat b) cold c) water d) a, b, and c
 - e) fire extinguishers



3) When storing compressed gas cylinde position at a	Itimes.
a) a leaning b) a lying down c) a	mixing of Hazardous
I have reviewed this exercise with my sho contents of Module 8: Storage and Mixing	
Somethic of Woodalo S. Storage and Wixing	y or mazardodo matematis.
Employee	Date
l am satisfied that the employee, (named contents of Module 8.	above) understands the

Date ____

Shop Manager _____

MODULE 1

The Employee's "Right to Know"

: E

7

Material Safety 4) F

MODULE 2

Product Labels and Material Safety Data Sheets

Fill in the Blanks True or False Circle answer

1) Inventory Roster 1) F

2) Material Safety 2) F

Data Sheet 3) T 3) C

3) Warning 4) T

MODULE 3

Handling of Hazardous Materials

Fill in the Blanks True or False Circle answer

1) Hazardous 1) T 1) A

2) Flammable 2) T 2) D

3) Protect 3) T 3) D

4) Gasoline 4) F 4) A

MODULE 4

Automotive Repair Shop Hazards

Fill in the Blanks True or False Circle answer

1) Safety 1) T 1) C

2) Identify 2) F 2) C

3) Hand and Power 3) F 3) D

4) D

MODULE 5

Clean-Up of Spills and Disposal

Fill in the Blanks True or False Circle answer

1) Before 1) F 1) F

2) Label 2) T 2) C

3) Manager 3) T 3) D

4) T 4) A



APPENDIX

(Continued)

MODULE 6

Exposure and First-Aid

Fill in the Blanks True or False Circle answer

1) Contact 1) F 1) D

2) • Eye Contact 2) F 2) D

• Inhalation 3) T 3) B

• Skin Contact 4) F 4) D

3) Blood Stream

4) Lungs

MODULE 7

Fire and Explosion

Fill in the Blanks True or False Circle answer

1) A Material That Cai 1) F 1) C Catch Fire Easily 2) T 2) D 2) Flammable Material 3) F 3) D

3) MS

4) T

4) C

MODULE 8

Storage and Mixing of Hazardous Materials

Fill in the Blanks True or False Circle answer

1) Label 1) F 1) D

2) Shop Manager 2) T 2) D

3) Chemical 3) F 3) C

APPENDIX

(Continued)

Matching

1) C

2) A

3) B

ANSWERS TO REVIEW EXERCISES

(Continued)

EPA Region I

State Waste Programs Branch JFK Federal Building Boston, Massachusettes (617)565-3400

Connecticut, Massachusettes, Maine, New Hampshire, Rhode Island, Vermont

EPA Region II

Air and Waste Management Division 26 Federal Plaza New York, New York 10278 (212)264-5175

New Jersey, New York, Puerto Rico, Virgin Islands

EPA Region III

Waste Management Branch 841 Shestnut Street Philadelphia, Pennsylvania 19107 (215)597-6632

Delaware, Maryland, Pennsylvania, Virginia, West Verginia, District of Columbia

EPA Region IV

Hazardous Waste Management Division 345 Courtland Street, N.E. Atlanta, Georgia 30365 (404)347-3433

Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolnia, Tennessee

EPA Region V

Waste Management Division 77 West Jackson Street Chicago, Illinois 60604 (312)886-7579

Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin

EPA Region VI

Hazardous Waste Division 1445 Ross Dallas, Texas 75202 (214)655-6700

Arkansas, Louisiana, New Mexico, Oklahoma, Texas

EPA Region VII

Waste Management Division 726 Minnesota Avenue Kansas City, Kansas 66101 (913)551-7533

Iowa, Kansas, Missouri, Nebraska

EPA Region VIII

Waste Management Division One Denver Place 999 18th Street, Suite 500 Denver, Colorado 80202 (303)293-1502

Colorado, Montana, North Dakota, South Dakota, South Dakota, Utah, Wyoming

EPA Region IX

RCRA Information Line 75 Hawthorne Street San Francisco, California 94105 (415)744-2074

Arizona, California, Hawaii, Nevada, American Samoa, Guam, Trust Territories of the Pacific

EPA Region X

Waste Management Branch— HW-102 1200 Sixth Avenue Seattle, Washington 98101 (206)553-2777

Alaska, Idaho, Oregon, Washington

APPENDIX

EPA REGIONAL OFFICES

STATE REGULATORY AGENCIES

		(A) (1)
	OSHA	HAZĀRDOUS
STATE C	CONSULTATION	WASTE
ALABAMA	205-731-1534	
		205-271-7726
ALASKA	907-269-4940	907-269-4940
ARIZONA	602-542-5795	602-207-4108
ARKANSAS	501-682-4520	501-562-7444
CALIFORNIA	415-703-4050	916-324-1826
COLORADO	303-491-6151	303-692-3300
CONNECTICUT	203-566-4550	203-566-8843
DELAWARE	302-577-3908	302-739- 3689 <
DISTRICT OF COLUMPIA	202-576-6651	202-404-1167
FLORIDA	904-488-3044	904-488-0300
	<u> </u>	
GEORGIA	404-331-4767	404-362-2687
HAWAII	- 808-54 8-9 100	808-586-4226
IDAHO	208-385-3283	208-334-5879
ILLINOIS	312-814-2339	<u>, 5, 5,</u> 217-524-3300
INDIANA ,	317-232-2688	317-232-4458
IOWA	515-281-5352	* 800-223-0425
KANSAS	913-296-4386	ช13-296-160 0
KENTUCKY	502-564-6895	502-564-6716
LOUISIANA	್ಷ 504-342-9601	504-765-0332
MAINE	207-289-6460	207-289-2651
MARYAND		
MASSACHUSETTS	△ 410-333-4218 ₄₅ 617-727-3463	410-631-3343 617-292-5898
MICHICA	517-335-8250	517-373-2730
	612-297-2393	612-296-6300
MINISTRA MARIENDE	601-987-3981	601-961-5171
		
MISSOURI	314-751-3403	314-751-3176
MONTANA W	406-444-6401	406-444-1430
NEBBASKA -	402-471-2239	402-471-4217
NEVADA4	702-486-5016	702-687-5872
NEW HAMPSHIRE	603-271-2024	603-271-2942
MEW JERSEY	609-292-0404	. 292-8341
NEW MEXICO	505-827-2888	6 505-U A
NEW YORK	718-797-7658	800-462-6553
NORTH CAROLINA	919-733-2360	919-733-2178
NORTH DAKOTA	701-221-5188	701-221-5166
OHIO.	800-469-5582	3076
OKLAHOMA	405-528-1500	405-271-5
OREGON	£93-378-3272	503-226 5913
PENNSYLVANIA	800-382-1241	717-787-7301
RHODE ISLAND	401-277-2438	401-277-2797
SOUTH CAROLINA	803-734-9599	803-734-5200
SOUTH DAKOTA	605-688-4101	605-773-3153
TENNESSEE	615-741-7036	615-741-3424
TEXAS	512-834-6600	512-453-8175
UTAH	J1-530-6855	801-538-6170
O LOUI	302-828-2765	802-244-8702
VERTIONT	04-786-5873	804-371-0525
WASHINGTON	206-956-5638	206-459-6369
WEST VIRGINIA	304-558-7890	304-558-5393
WISCONSIN	608-266-9383(H)	608-266-2111
140.01	414-521-5167(S)	007 777 777
WYOMING	307-777-7786	307-777-7752

APPENDIX

OSHA
CONSULTATION AND
STATE WASTE
MANAGEMENT
AGENCY NUMBERS

⁽H) Health

⁽S) Safety

UNOCAL Refining and Marketing Division

Closure Report

Underground Storage Tank
UNOCAL Service Station # 4357
11280 National Boulevard
Los Angeles, California

December 1992

JMM James M. Montgomery



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 White
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JMM James M. Montgomery

Consulting Engineers, inc.



December 16, 1992

Los Angeles City Fire Department Bureau of Fire Prevention Underground Tank Enforcement Unit 200 N. Main Street, Room 920 Los Angeles, California 90012

Attention:

Inspector Dwayne Golden

Subject:

Unocal Station #4357, 4006 National Blvd., Los Angeles

Subsurface Tank Excavation

Dear Inspector Golden:

On behalf of UNOCAL, enclosed please find three copies of the Subsurface Tank Closure Report for the above mentioned site.

Please do not hesitate to contact Majid Rasouli at (818) 568-6948 if you require additional information on this subject.

Sincerely,

JAMES M. MONTGOMERY, CONSULTING ENGINEERS, INC.

Majid Rasouli

Senior Engineer

Gail Banwell, R.G.

Supervising Hydrogeologist

cc: J. Adams(UNOCAL)

ENVIRONMENTAL OVERSIGHT OF TANK REMOVAL

GASOLINE FUEL TANKS - UNOCAL SERVICE STATION #4357 11280 NATIONAL BOULEVARD, LOS ANGELES, CALIFORNIA

Prepared for

UNOCAL CORPORATION 17700 Castleton Street, Suite 500 City of Industry, California 91748

Prepared by

JAMES M. MONTGOMERY, CONSULTING ENGINEERS, INC.
301 North Lake Avenue
Pasadena, California 91101

December 1992

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1.0 INTRODUCTION

At the direction of UNOCAL Corporation, James M. Montgomery, Consulting Engineers, Inc. (JMM) conducted a tank closure assessment at UNOCAL Service Station #4357 located at 11280 National Boulevard, Los Angeles, California (see Figure 1-1). The objective of this report is to describe the tank closure activities and the analytical results. Related paper work such as tank manifests and Fire Department Permit are to be documented in a separate report prepared by UNOCAL. This report has been prepared in accordance with standard industry practices for the closure of USTs.

2.0 SITE DESCRIPTION

The subject site is located in a commercial/residential area within the City of Los Angeles, bordered by National Boulevard to the North, and Sawtelle Boulevard to the West. The property consists of a garage building and associated pump islands built in 1971 (see Figure 2-1). Two 10,000 gallon single-wall steel subsurface gasoline tanks and one 550 gallon waste oil tank were installed in 1971, while the 10,000 gallon single-wall fiberglass diesel tank was installed in 1982. The underground storage tanks (UST) were utilized for the storage of gasoline and diesel fuels and waste oil.

3.0 REGIONAL GEOLOGY AND HYDROGEOLOGY

The site is located within the Santa Monica Basin. The area exposed during the recent subsurface tank excavation pit to a depth of 14 feet below ground surface (bgs) indicated that the site is underlain by dark brown silty clay. The region is interpreted to be underlain by Recent Alluvium underlain by the Lakewood and San Pedro Formations. Included within the alluvium sediments is a portion of the Belflower aquiclude and the Ballona aquifer. The Bellflower aquiclude consists of 20 to 40 feet of clay and sandy clay extending to a maximum depth of about 50 feet bgs. The Ballona aquifer consists of 30 to 50 feet of gravel and coarse sand and has a maximum depth of 70 feet bgs. The Silverado aquifer is the only member of the San Pedro formation identified in the Santa Monica Basin. It is mainly sand and gravel, with a small amount of clay. It ranges from 100 to 280 feet in thickness, and extends downward to 450 feet bgs. Groundwater in the basin moves mainly toward the South.

4.0 PERMITTING AND COMPLIANCE

Excavation and Tank Removal operations were conducted on September 22, 1992 in accordance with the South Coast Air Quality Management District (SCAQMD) Rule 1166 Permit; effective December 23, 1991 and the Los Angeles City Fire Department Regulations. Copy of Rule 1166 Permit is contained in Appendix A.

5.0 FIELD OBSERVATIONS

The subsurface tank removal operation was conducted by SOLRAC Enterprises, Inc., Duarte, California. The tanks was checked for the presence of liquid and/or residual product upon arrival to the site prior to initiating excavation activities, none was detected or observed. An hnu Photoionization Detector (PID) equipped with a 10.2 eV lamp was used to monitor soils on-site every 15 minutes as excavation proceeded. A copy of written records of the measurements obtained during the excavation is provided in Appendix B. A tank degassing unit was then deployed by SOLRAC pursuant to SCAQMD Rule 1149 until triple rinsing of the tanks was completed. Triple rinsing was accommodated by creating a two (2) foot by two (2) foot opening in the top of the tank.

The tanks were lifted from the ground under the direction of Inspector H. Dwayne Golden of the Los Angeles City Fire Department and placed directly on a flat bed truck. Following the tank removals, SOLRAC removed associated vapor and product lines.

Three soil samples were collected for each of the diesel and gasoline tanks, and two soil samples for the waste-oil tank. Soil samples were collected by JMM, approximately two (2) feet below the bottom of the tank pits. In addition soil samples (P1 through P17) were collected from underneath pump islands and product piping. The approximate location of each sample point is shown on Figure 2-1. The samples were collected in glass jars, capped, placed on ice and analyzed for EPA Methods 8015(M) and 8020 (BTEX) by on-site GTEL Mobile Laboratories, a California State Toxics Department certified laboratory for hazardous waste analysis. Selected samples for total lead (EPA Method 7420) and semi-volatile organics (EPA Method 8270) were transported to the GTEL stationary laboratory in Torrance, California.

6.0 LABORATORY ANALYSIS

All samples with exceptions of WOT-N, WOT-S, and BACKGROUND, were analyzed for Total Fuel Hydrocarbons (TFH) by EPA Method 8015(M), and Aromatic Volatile Organics (BTEX) by EPA Method 8020. Soil sample WOT-N and WOT-S were analyzed for Total Recoverable Petroleum Hydrocarbons (TPH) EPA Method 418.1 and semi-volatile organics EPA Method 8270. Laboratory results for TFH, BTEX and TPH are tabulated in Table 1 and shown in Figure 6-1. The two soil samples with the highest TFH results (C-1 and P-6); and the BACKGROUND sample were analyzed for Total Lead utilizing EPA Method 8420. These results are tabulated in Table 2. Complete laboratory report and Chain-of-Custody (COC) forms are provided in Appendix C.

As shown in Figure 6-1, 3,300 mg/kg of gasoline was detected in the Eastern corner of the tank pit (sample C-1). The remaining soil samples collected from the bottom of the tank pit did not have contaminants above the detection levels. Soil samples collected to the East of the tank pit (P-9 through P-17; with the exception of P-13) did not have contaminants above the detection levels. P-13 indicated TFH and BTEX results slightly above the detection limits. Soil samples

collected to the South of the tank pit (samples P-1 through P-8) indicated varying levels of gasoline residual underneath the pump islands and product lines. The TFH values ranged from ND to 380 mg/kg.

Soil samples WOT-N and WOT-S indicated concentration levels below the detection limits for all the parameters tested by EPA Methods 418.1 and 8270.

7.0 SOIL DISPOSAL

All soils excavated on-site were transported by Pacific Environmental Management Inc. a registered hazardous waste hauler to the Puente Hill Landfill in Whittier, California. Copies of non-hazardous waste data forms and the county's refuse disposal receipts are provided in Appendix D.

8.0 CONCLUSION AND RECOMMENDATIONS

The removal of the USTs from the subject property was conducted in accordance with current standard industry practices, and applicable rules and regulations. The gasoline and waste oil tank pits were backfilled and compacted with clean imported pea gravel once the new tanks were installed. As documented by this investigation, TFH contaminated soils were encountered in the Eastern corner of the tank pit and underneath the pump islands and product piping to the South of the tank pit. On November 11, 1992, JMM on behalf of UNOCAL reported to the Office of Emergency Services (OES) and the National Response Center (NRC) a possible release of gasoline from the subsurface tanks and lines. The file numbers corresponding to this reported possible release are 26032 and 145820 for OES and NRC, respectively.

JMM recommends further subsurface investigations in the Eastern corner of the tank pit and underneath the pump islands and product lines South of the tank pit. To facilitate anticipated future drilling and sampling underneath the pea gravel bed in the Eastern corner of the tank pit, JMM installed two 16" diameter PVC conductor casings (CC-1 and CC-2) approximately 3 feet apart to a depth of 12 feet bgs (see Figure 8-1). A (24" x 24") traffic rated cover was provided for each casing.

TABLE 1 UNOCAL SERVICE STATION #4357 SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg) 9/22/92

LOG #	Depth (ft)	TPH¹	BENZENE ¹	TOLUENE ²	ETHYL BENZENE ²	XYLENES ²	COMMENTS
A-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
۱-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
3-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
1-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
2-1	12	3300	ND<0.5	24	79	580	Bottom sample- gasoline tank
2-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
:-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
-1	2	ND<10	ND<0.005	ND<0.005	ND<0.005	0.042	Pump island sample
-2	2	170	0.55	1.3	1.7	1.3	Pump island sample
-3	2	ND<10	0.014	0.025	0.047	0.33	Product piping sample
-4	2	280	1.0	4.7	4.8	32	Pump island sample
-5	2	ND<20	ND<0.010	ND<0.010	ND<0.010	0.066	Product piping sample
-6	2	380	0.8	10	5.5	50	Pump island sample
-7	2	18	0.41	0.22	0.49	2.1	Product piping sample
-8	2	ND<10	ND<0.005	ND<0.005	0.007	0.057	Product piping sample
-9	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
-10	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
-11	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
-12	2	ND<10	ND<0.005	ND<0.005	11D<0.005	ND<0.015	Product piping sample
-13	2	17	0.005	0.005	6.031	0.13	Product piping sample
-14	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
-15	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
-16	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
-17	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample

TABLE 1 (continued)

UNOCAL SERVICE STATION #4357

SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg)
9/22/92

LOG #	TPH'	BENZENE ²	TOLUENE ²	ETHYL BENZENE ¹	XYLENES ¹	COMMENTS
Pile 1	ND<10	ND<0.005	ND<0.005	ND<0.005	0.021	Excavated soil pile
Pile 2-1	140	ND<0.025	0.026	0.075	4.3	Excavated soil pile
Pile 2-2	ND<10	ND<0.005	0.005	ND<0.005	0.12	Excavated soil pile
Pile 2-3	ND<20	ND<0.010	ND<0.010	ND<0.010	0.12	Excavated soil pile
Pile 3	110	ND<0.05	0.11	0.15	4.8	Excavated soil pile
Pile 4-1	12	ND<0.005	ND<0.005	0.016	0.25	Excavated soil pile
Pile 4-2	ND<10	ND<0.005	ND<0.005	ND<0.005	0.075	Excavated soil pile
Pile 4-3	ND<10	ND<0.005	ND<0.005	ND<0.005	0.031	Excavated soil pile
Lab Blank	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Lab Blank sample
WOT-N	ND<10*					•
WOT-S	ND<10*					

NOTES:

1 - EPA Method 8015(M).

2 - EPA Method 8020 (BTEX).

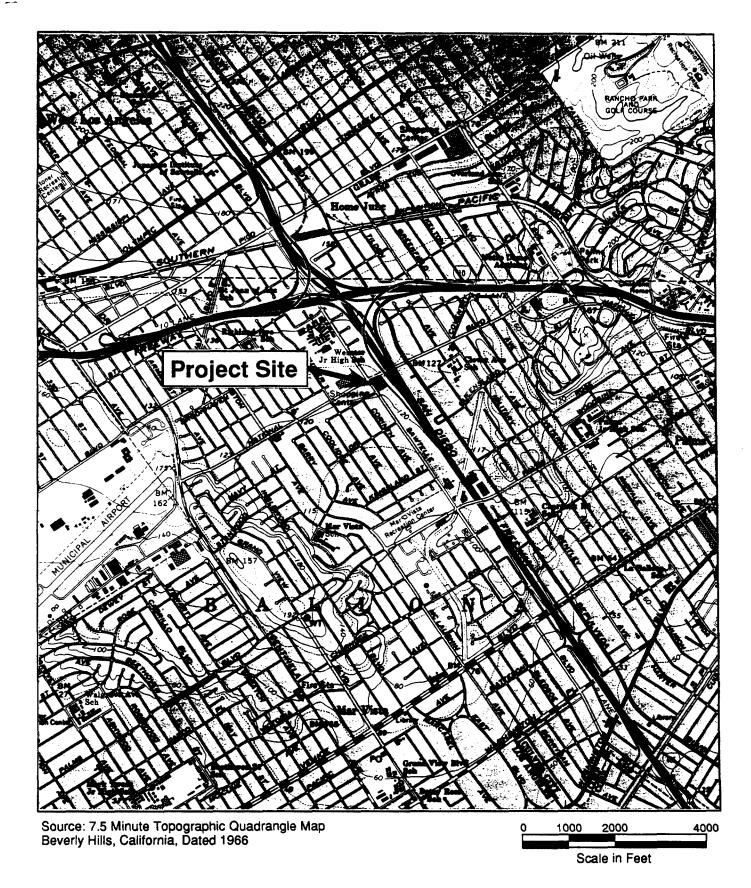
* - EPA Method 418.1.

TABLE 2
UNOCAL SERVICE STATION #4357
SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE TOTAL LEAD RESULTS (mg/kg)

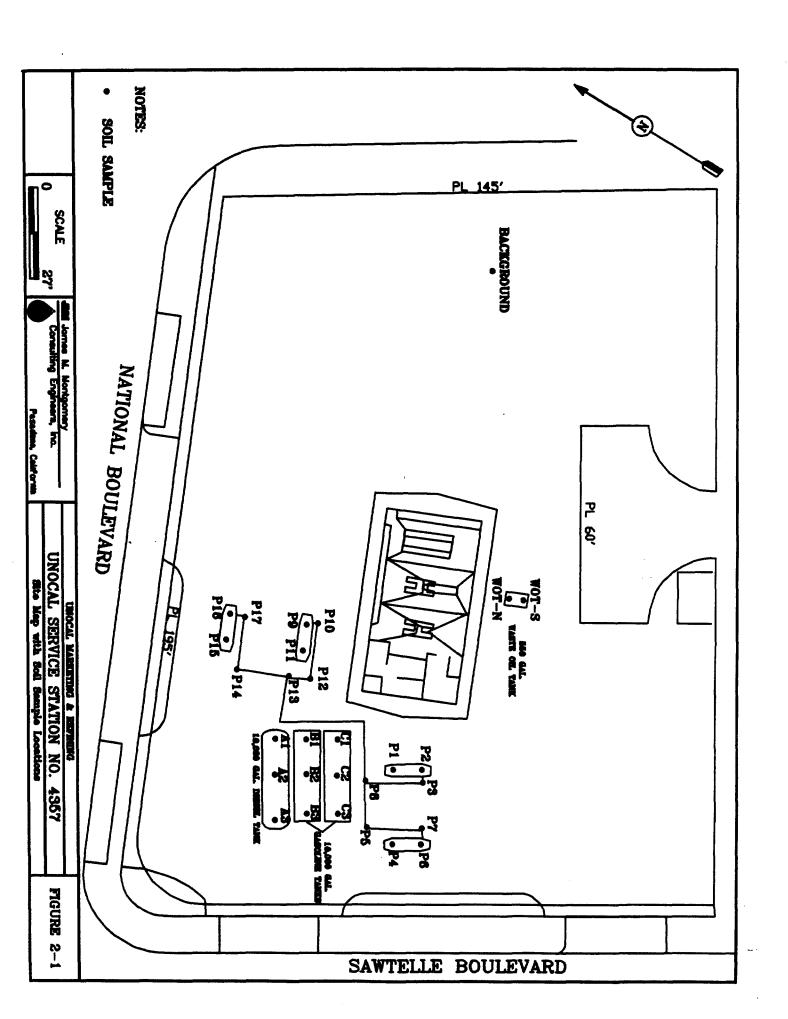
LOG NO.	TOTAL LEAD	COMMENTS
C-1	6	Bottom soil sample- gasoline tank
P-6	11	Pump island soil sample
BACKGROUND	27	East of the station building- 2' bgs

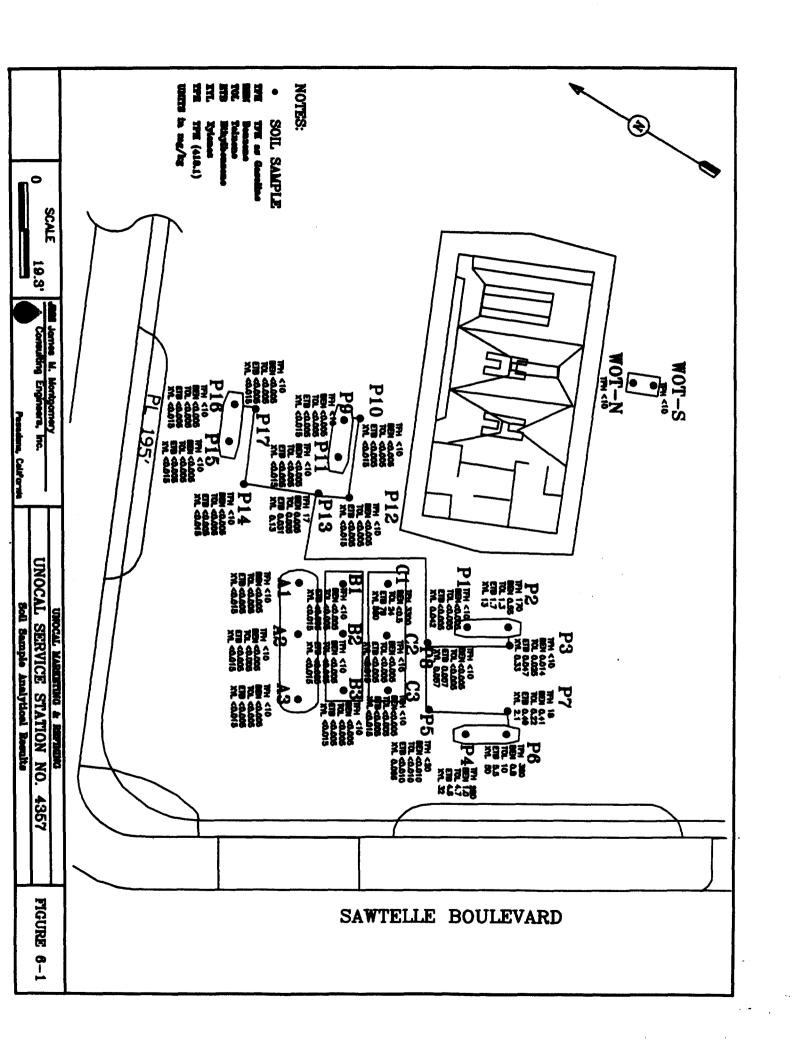
NOTES:

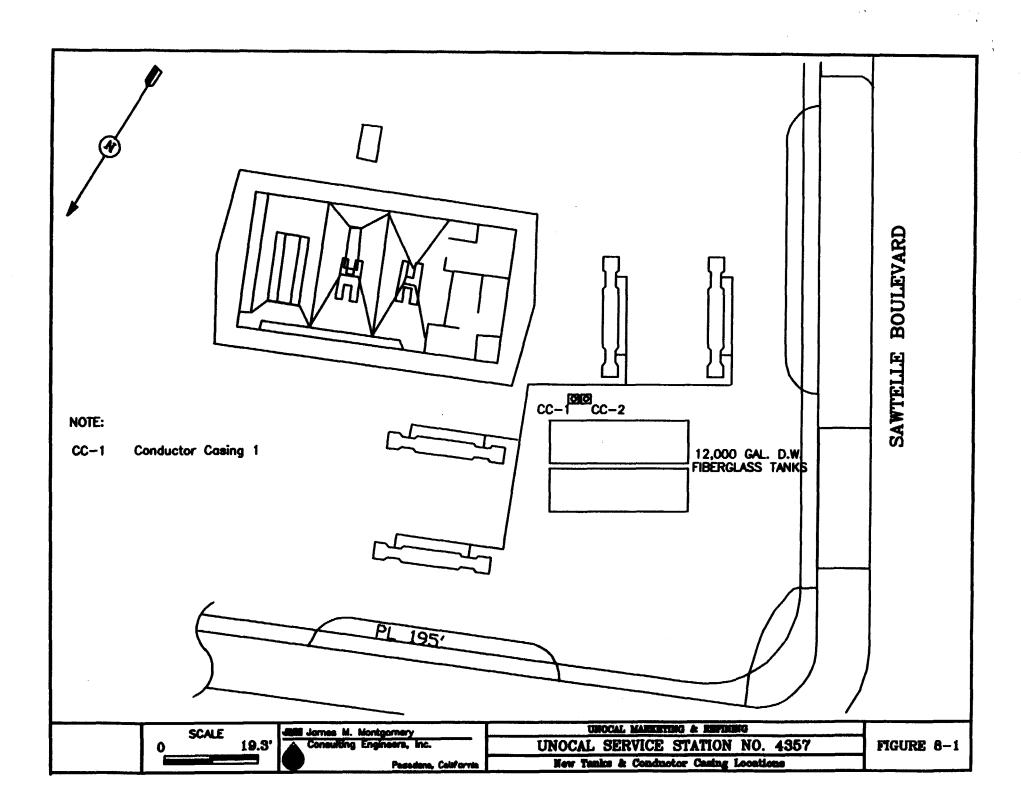
1- EPA Method 7420.



Site Location Map Figure 1-1







APPENDIX A SCAQMD RULE 1166 PERMIT

DEC 2 7 1991



South Coast AIR QUALITY MANAGEMENT DISTRICT

21865 E. Copley Drive. Diamond Bar, CA 91765-4182 (714) 396-2000

December 23, 1991

Union Oil Company of California 911 Wilshire Boulevard Suite 1010 Los Angeles, CA 90017

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JEC 0 1991

Attention: Jim Scott

(213) 977-6252 APPLICATION NO. 259205 COMPANY ID 89221

RULE 1166 CONTAMINATED SOIL MITIGATION PLAN

Reference is made to your Application (A/N 259205) received on December 9, 1991, for the excavation and handling of VOC-contaminated soil at various locations within the South Coast Air Quality Management District.

Your excavation and mitigation plan has been approved under the provisions of Rule 1166 of the Rules and Regulations of the SCAQMD and is subject to the following conditions.

PLAN CONDITIONS:

PROPERTY OWNER'S INITIALS

IF VOC-CONTAMINATED SOIL IS DETECTED, THE EXECUTIVE OFFICER SHALL BE NOTIFIED AGAIN WITHIN 24 HOURS. BOTH NOTIFICATIONS SHALL BE MADE BY CALLING (714) 396-2336, MONDAY THROUGH FRIDAY, BETWEEN 8 A.M. AND 5 P.M.

2. This plan is valid only for the excavation and [_
HANDLING OF A MAXIMUM OF 2000 CUBIC YARDS OF VOCCONTAMINATED SOIL AT EACH SITE. EXCAVATION OF A
GREATER AMOUNT REQUIRES SUBMITTAL OF A SITE SPECIFIC
RULE 1156 EXCAVATION PLAN.

ostoctsu (Boy, AM FRAM COOKAL EDTEROMENTAL

SOIL.

Union Oil Company of California - 2 -December 23, 1991 259205 3. VOC-CONTAMINATED ALL SHALL SOIL BE DISPOSED, [____] BACKFILLED, OR REMOVED FROM THE SITE WITHIN 40 DAYS AFTER IT HAS BEEN EXCAVATED FROM THE AFFECTED AREAS. RECORDS OF DISPOSAL OR TREATMENT OF VOC-CONTAMINATED SOIL SHALL SE MAINTAINED FOR A PERIOD OF TWO (2) YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE OWNER OR OPERATOR SHALL PREPARE A WRITTEN PLAN WHICH INCLUDES METHODS TO TREAT THE VOC-CONTAMINATED SOIL, SCHEDULES TO HAUL THE SOIL AWAY, BACKFILL THE SOIL, OR OTHER MEANS OF DISPOSAL. THE PLAN SHALL ALSO INDICATE THAT THE NECESSARY PERMITS HAVE BEEN OBTAINED OR ARE IN THE PROCESS OF BEING OBTAINED. SUCH A PLAN SHALL BE PREPARED NO LATER THAN 5 DAYS AFTER THE COMPLETION OF THE EXCAVATION, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE EXCAVATION SHALL BE CONDUCTED IN 50 FT. X 50 FT. 5. OR SMALLER SECTIONS TO MINIMIZE EXPOSURE OF SOIL POTENTIALLY CONTAMINATED WITH VOC. THE EXCAVATION OPERATOR SHALL HAVE ON SITE AN ORGANIC VAPOR ANALYZER (OVA) USING FLAME IONIZATION OR PHOTO IONIZATION OR OTHER ANALYTICAL METHODS COMPLYING WITH 40 CFR PART 60 APPENDIX A, EPA METHOD 21 SECTION 3.1.1.a., "DETERMINATION OF VOLATILE ORGANIC COMPOUND LEAKS, MONITORING INSTRUMENT SPECIFICATIONS". THE OVA SHALL BE CAPABLE OF BEING CALIBRATED USING [____] 7. HEXANE AT A RANGE OF O PARTS PER MILLION BY VOLUME (PPMV) TO 50 PPMV AND AT A DETECTION RANGE OF AT LEAST 30 PPMV TO 1100 PPMV. THE OVA SHALL BE INITIALLY CALIBRATED USING HEXANE BY THE MANUFACTURER AND CALIBRATED AT LEAST ONCE AT THE BEGINNING OF EACH WORKING DAY WITH THE PROCEDURES SPECIFIED BY THE MANUFACTURER. DURING EXCAVATION, MONITORING SHALL BE CONDUCTED TO [____ MEASURE VOC'S AT A DISTANCE NO MORE THAN 3 INCHES ABOVE THE FRESHLY DUG SOIL BY USING AN ORGANIC VAPOR ANALYZER (OVA) DESCRIBED UNDER CONDITION 7. THIS MEASUREMENT SHALL BE MADE FOR EVERY LOAD OF SOIL AND SHALL BE TAKEN NO LONGER THAN THREE (1) MINUTES AFTER EACH LOAD OF SOIL IS EXCAVATED. WRITTEN RECORDS OF OVA MONITORING AND CALIBRATIONS [____] 9. REQUIRED ABOVE SHALL BE KEPT IN A FORMAT APPROVED BY THE DISTRICT. A TYPICAL FORMAT IS ATTACHED WITH THIS PLAN. VOC-CONTAMINATED SOIL IS A SOIL WHICH REGISTERS 50 10. PPMV OR MORE WHEN MEASURED WITH AN ORGANIC VAPOR ANALYZER (CALIBRATED USING HEXANE) AT A DISTANCE OF NO MORE THAN THREE INCHES ABOVE EXCAVATED AND EXPOSED

AT THE END OF EACH WORKING DAY, ALL STOCKPILES SHALL BE COVERED WITH A HEAVY DUTY CONTINUOUS PLASTIC SHEET(S), JOINED AT THE SEAMS, AND SECURELY ANCHORED TO PREVENT ANY EXPOSURE OF SOIL TO THE ATMOSPHERE.

A STOCKPILE SHALL NOT CONTAIN MORE THAN 450 CUBIC YARDS OF SOIL.

WITHIN 5 DAYS AFTER THE EXCAVATION IS COMPLETED AT EACH SITE, THE WRITTEN RECORDS UNDER CONDITIONS 4 AND 9 SHALL BE SUBMITTED TO THE DISTRICT AT THE FOLLOWING ADDRESS.

> SCAOMD ENFORCEMENT DIV. 9150 FLAIR DR. EL MONTE CA. 91731

Union Oil Company of California December 23, 1991 259205

	·	
17.	VOC-CONTAMINATED SOIL SHALL NOT BE SPREAD ON-SITE OR OFF-SITE TO CAUSE THE EVAPORATION OF UNCONTROLLED VOC TO THE ATMOSPHERE.	[]
18.	THIS PLAN IS NOT VALID FOR EXCAVATING VOC-CONTAMINATED SOILS AT LANDFILLS OR SITES USED FOR DISPOSAL OF REFUSE OR OTHER TYPES OF WASTE.	[]
19.	THIS PLAN DOES NOT ALLOW ANY TREATMENT OF VOC- CONTAMINATED SOIL.	[]
20.	A COPY OF THIS PLAN SHALL BE PRESENT AT EACH EXCAVATION SITE DURING ALL SOIL HANDLING AND STORAGE PROCESSES.	[]
21.	THIS PLAN IS NOT VALID UNTIL THE VERIFICATION BELOW IS SIGNED.	[]
	I , AM THE OWNER OF THE PROPERTY LOCATED AT (SITE OF THE EXCAVATION). I VERIFY THAT I HAVE READ, UNDERSTOOD, AND INITIALED EACH CONDITION OF THIS PLAN.	•

SIGNED

DATE

Other governmental agencies may require approval before any excavation begins. It shall be the responsibility of the applicant to obtain that approval. The South Coast Air Quality Management District shall not be responsible or liable for any losses because of measures required or taken pursuant to the requirements of this approved 1166 Contaminated Soil Mitigation Plan.

If you have any questions concerning this plan, please call Mr. Arthur Lawler at (714) 396-2533.

Very truly yours,

George Rhett

Supervising A. Q. Engineer

AL RIIGGVXE

cc: Rudy Eden, Enforcement, Data Management Branch

SOUTE COAST AIR QUALITY MANAGEMENT DISTRICT RULE 1166 SOIL MONITORING RECORDS

SITE INFO	KMATION	MONIT	CORING INFORMATION
OWNER:		COMPA	MY:
ADDRESS:_		NAME	OF PERSON:
CITY:		MONIT	for MFG:
ZIP CODE:		MODEL	. NO:
DATE OF E	xcavation:		BRATION GAS
	T		
TIME	VOC CONCENTRA	TION (PPEV)	COMMENTS
	EACH LOAD AS REMOVED	Stockpile Surface	
SIGNATURE			DATE:

APPENDIX B EXCAVATION PID MEASUREMENTS

To the Table 1991 To the 1991 Tab

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JMM James M. Montgomery

Conturning Engineers, Inc.



September 28, 1992

South Coast Air Quality Management District P.O. Box 4944 Diamond Bar, California 91765-0944

Attention:

Enforcement Div. Toxic Branch

Subject:

Unocal Station #4357, 11280 National Blvd. Los Angeles

Subsurface Tank Excavation

1166 Permit Application No. 259205 and ID 89221

Dear Sir:

On behalf of UNOCAL, enclosed please find a copy of written records of the measurements obtained at the above mentioned site during the subsurface tank excavation conducted on September 21 through 24, 1992.

Please do not hesitate to contact me at (818) 568-6948 if you require additional information on this subject.

Sincerely,

JAMES M. MONTGOMERY, CONSULTING ENGINEERS, INC.

MAMO ansoli

Majid Rasouli Senior Engineer

cc: J. Adams(UNOCAL)

UNOCAL

THOCAL CONTANINATED SOIL TREATMENT/DISPOSAL PLAN

(Submittal to South Coast Air Quality Management District within 5 days of sempletion of excavation shall fulfill SCAQMD Rule 1166, A/N 259205, Condition 4)

Service Station # 4357	
Location: 11280	National Blvd., Los Angeles CA
Unocal Engineer	
responsible for project:	Jim Adams
Phone Number:	(818) 854-7096
Office Address:	17700 Castleton St, Suite 500
•	City Of Industry, CA 91748
Method(s) to be used to treat VOC-contaminated soil on site:	Covered by plastic sheets.
Schedule to haul soil away (indicate date, proposed hauler and proposed destination):	October 7, 1992 Pacific Environmental to Laidlaw or other
Slave to bestedill	appropriate landfills.
Plans to backfill treated soil or other method of disposal not indicated above:	All excavated soils will be disposed off-site

I have checked the information provided above and believe it to be correct to the best of my knowledge. All necessary permits to conduct the above work have been obtained or are in the process of being obtained.

Majid Rasouli, James M. Montgomery Consulting Engineers 9-28-92

Project Engineer

Dete

Union Oil Company of California December 23, 1991 259205

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT -

PAGE 1 of 3

SITE INFORMATION	MONITORING INFORMATION
OWNER: UNOCAL # 4357	COMPANY: James M. Montgomey
ADDRESS: 11280 National Blud.	NAME OF PERSON: Majid Rasouli
CITY: Los Augeles CA	MONITOR MPG: Phatovac
ZIP CODE:	MODEL NO: Micro Tip MP100
DATE OF EXCAVATION: 9-21-92	CALIBRATION GAS 50 90m Hexene

TIME	voc concentra	TION (ppsV)	COMMENTS	
	EACH LOAD AS REMOVED	STOCKPILE SURFACE		
9-21-92 1:50 PM	Ø	, &	Over the Diesel Tank	
2:00	Ø	Ø		
2:10	<i>\$.</i> \$	14		
2:20	350	68	Started applying water to the	aves.
2:30	950	150	4 11	
Ձ : 40	750	145	4 1/ 1	
2 : So	490	128	11 11 11	
3:00	<i>6 5</i> 8	89	Stopped for break	
3:30	550	410	Sprayed Water.	
3:40	136	12	N 11	
3:50	190	. 50	11 11	
4:00	20	5		
4:15	15	٤		

GIGNATURE: MAM OGSOLI DATE: 4-28-92

:...

Union Oil Company of California December 23, 1991 259205

The second distribution

SOUTH COAST AIR QUALITY NAMAGENERY DISTRICT RULE 1166 SOIL NOWITORING RECORDS

PAGE	2	F.	3
			_

SITE INFO	RMATION UNDCAL#43	MONIT	MONITORING INFORMATION COMPANY: James M. Montgome											
			1115 - 00											
CITY:		MONI	for MFG:											
ZIP CODE:		MODE	L NO:											
date of e	xcavation:	CALI	BRATION GAS											
TIME	VOC CONCENTRA	ATION (ppeV)	CONSCINTS											
	EACH LOAD AS REMOVED	STOCKPILE SURFACE												
4.35	10	5												

10 4:45 Water Springed 60 5:00 28 iD 5:15 30 10 45 5 5:30 for break. 5:45 59 Stopped 10 water 15 112 6:00 5 50 u 6:15 4 89 6:30 10 65 15 4 6:40 95 20 7:00 DAY END OF

RASOL DATE:_ SIGNATURE:___

9-28-42

9/21

Union Oil Company of California December 23, 1991 259205

EXCAVATION

PAGE 3 of 3

SOUTE COAST AIR QUALITY MANAGEMENT DISTRICT RULE 1166 SOIL MONITORING RECORDS

	ADDRESS: CITY: ZIP CODE:_	CAVATION:	COMP NAME MONI MODE	TORING INFORMATION ANY: James M. Mantgerney OF PERSON: MAJID RATOUL TOR MFG: EDRATION GAS EDRATION GAS
	TIME	voc concentra	TION (ppsV)	COMMENTS
		EACH LOAD AS REMOVED	STOCKPILE SURFACE	
9/23	8:15	30	8	P. Re trench exception
	8:30	45	20	
	8:45	30	20	
	9:00	65	6	Sorryed Water
	9:15	35	17	
	9:30	42	20	
	9:40	.48	10	END OF EXCAPATION
7 24	6:30	35	10	Bottom loose soils excavation
•	6:40	40	5	
	6:50	13.	9	

7:10

7:30 7:45

22

16

53

9-28-92 DATE: SIGNATURE:

END

06

APPENDIX C

LABORATORY REPORT & CHAIN-OF-CUSTODY FORMS

2 MACH TRIANCE, CA 90503 CHAIN-UF-CUSTOUY RECORD GIEL · · 21 · (310) 371-1044 (800) 727-GTEL ANALYSIS REQUEST OTHER Phone #: 111 - 561 - 6544 Company Name: Company Name:

Phone #: 1/1 - 56/- 6/1/5

FAX #: 1/3 - 56/- 6/1/3

Company Address:

Site location: 1/1/0 National Place.

Project Manager:

Client Project ID: (#) 3/1/0/0/1/6

I attest that the proper field sampling

Description

Sampler Name (Print):

On the proper field sampling

Description

Sampler Name (Print):

On the proper field sampling

Description

On the BTEX/Gas Hydrocarbons PID/FID16 with MTBE ☐ Hydrocarbons GC/FID Gas ☐ Diesel ☐ Screen ☐ EP TOX Metals □ Pesticides □ Herbicides □ TCLP Metals □ VOA □ Semi-VOA □ Pest □ Herb [EPA Metals - Priority Pollutant 🗆 TAL 🗆 RCRA 🗆 Lead 239.2 🗆 200.7 🗆 7420 🗆 7421 🗀 6010 🗀 Oil and Grease 413.1 🗆 413.2 🗆 SM 503 🗀 EPA 624/PPL □ 8240/TAL □ NBS (+15) □ EPA 625/PPL □ 8270/TAL □ NBS (+25) □ EPA 610 □ 8310 □ (NAME) 1(recal 1/257
Sampler Name (Print):

MAJID CASOULT Hydrocarbon Profile (SIMDIS) □ TPH/IR 418.1 □ SM 503 □ EDB by 504 □ DBCP by 504 □ EPA 503.1 □ EPA 502.2 □ EPA 608 - 8080 - PCB only EPA 601 □ EPA 8010 □ EPA 602 □ EPA 8020 □ procedures were used during the collection of these samples. Method Sampling Matrix **Preserved** Organic Lead Field **GTEL** H,SO, ICE UMPRESERVED SPECIEVO DATE Sample ID Lab # (Lab use only) 13.4 X P-7 Hotile Lat SPECIAL DETECTION LIMITS REMARKS Special Handling **GTEL Contact** Expedited (48 hr) Quote/Contract # 7 Business Days Confirmation # ... Lab Use Only Lot # SPECIAL REPORTING REQUIREMENTS **Business Days** QA / QC LEVEL BLUE CLP OTHER_ FAX 🗌 Relinquished by Sampler: Relinquished by: **CUSTODY RECORD** Relinquished by:

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ENVIRONMENTA LABORATORIES, INC	. (800	0) 371-1044 0) 727-GTEL															Ž	N	YLY	SI		Ħ	W.	11			بالزواد		-			TH	3:								
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B C ANALYTICAL

1255 Papel Street, Emeryville, CA 94608 (415) 428-2300

801 Western Avenue, Glendale, CA 91201 (818) 247-5737

☐ 1200 Pecifico Avenue, Anaheim, CA 92805 (714) 978-0113

•	Note: Samples are discarded 30 days after results are reported unless other arrangements are made
	Hazardous samples will be returned to client or disposed of at client's expense.

Disposal arrangements:

*KEY: AQ-Aqueous NA-Nonaqueous SL-Sludge GW-Groundwater SO-Soil OT-Other PE-Petroleum

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☐ 801 Western Avenue, Glendale, CA 91201 (818) 247-5737

1200 Pacifico Avenue, Anaheim, CA 92805 (714) 978-0113

Disposal arrangements:



Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720 GTEL Client Number: JJM03.UNC03

Project I.D.: UNOCAL

4357

Work Order Number: T209172

September 29, 1992

Mr. Majid Rasouli James M. Montgomery Consulting Engineers Inc. 301 North Lake Avenue, Suite 600 Pasadena, CA 91101

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 9-22-92 under chain-of-custody record P.O. #3400000186.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the state of California under Certification #E723.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Minsoon Song

Laboratory Director

4357

Work Order Number: T209172

ANALYTICAL RESULTS

GTEL	Sample Number	Lab Blank	09172-1A	09172-2A	09172-3A				
Cli	ent Identification	••	Soil Pile 1	Soil Pile 2-1	Soil Pile 2-2				
		9-22-92	9-22-92	9-22-92					
		9-24-92	9-24-92	9-24-92					
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92				
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg							
Benzene	0.005	< 0.005	< 0.005	< 0.025	< 0.005				
Toluene	0.005	< 0.005	< 0.005	0.026	0.005				
Ethylbenzene	0.005	< 0.005	< 0.005	0.075	< 0.005				
Xylene, total	0.015	< 0.015	0.021	4.3	0.12				
BTEX, total			0.021	4.4	0.13				
TPH as Gasoline	10	<10	<10	140	<10				
Dilution Multiplier ^b		1	1	5	1				
TFT surrogate ^C , % recovery		100	102	85.5	94.3				

- Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.
- Indicates the adjustments made for sample dilution.
- TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.



4357

Work Order Number: T209172

ANALYTICAL RESULTS

GTEL	Sample Number	09172-4A	09172-5A	09172-6A	09172-7A				
Cli	ent Identification	Soil Pile 2-3	Soil Pile 3	A 1	A-2				
	9-22-92	9-22-92	9-22-92	9-22-92					
	9-24-92	9-24-92	9-24-92	9-24-92					
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92				
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg							
Benzene	0.005	<0.010	< 0.05	< 0.005	< 0.005				
Toluene	0.005	<0.010	0.11	<0.005	< 0.005				
Ethylbenzene	0.005	<0.010	0.15	< 0.005	< 0.005				
Xylene, total	0.015	0.12	4.8	< 0.015	< 0.015				
BTEX, total		0.12	5.1		-				
TPH as Gasoline	10	<20	110	<10	<10				
Dilution Multiplier ^b		2	10	1	1				
TFT surrogate ^C , % recovery		96.2	95.3	94.6	91.3				

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution. b.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

4357

Work Order Number: T209172

ANALYTICAL RESULTS

GTEL	Sample Number	09172-9A	09172-10A	09172-11A	09172-12A				
Cli	ent Identification	A3	B1	B2 .	B3				
	9-22-92	9-22-92	9-22-92	9-22-92					
	9-24-92	9-24-92	9-24-92	9-24-92					
	9-24-92	9-24-92	9-24-92	9-24-92					
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg							
Benzene	0.005	<0.005	<0.005	< 0.005	< 0.005				
Toluene	0.005	< 0.005	< 0.005	<0.005	< 0.005				
Ethylbenzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005				
Xylene, total	0.015	<0.015	< 0.015	< 0.015 ^	<0.015				
BTEX, total									
TPH as Gasoline	10	<10	<10	<10	<10				
Dilution Multiplier ^b		1	1	1	1				
TFT surrogate ^C , % recovery		91.5	90.1	88.4	90.1				

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

4357

Work Order Number: T209172

ANALYTICAL RESULTS

GTE	L Sample Number	09172-13A	09172-14A	09172-15A	0.1.00000000000000000000000000000000000			
	Client Identification			СЗ				
	Date Sampled			9-22-92				
	Date Extracted	9-24-92	9-24-92	9-24-92				
	Date Analyzed	9-24-92	9-24-92	9-24-92				
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg						
Benzene	0.005	< 0.50	< 0.005	<0.005				
Toluene	0.005	24	< 0.005	<0.005				
Ethylbenzene	0.005	79	< 0.005	< 0.005				
Xylene, total	0.015	580	< 0.015	<0.015				
BTEX, total		680						
TPH as Gasoline	10	3300	<10	<10				
Dilution Multiplier ^b		100	1	1				
TFT surrogate ^C , % recovery		110	103	100				

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution. b.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Total Recoverable Petroleum Hydrocarbons in Soil EPA 418.1/Standard Methods 503E^a

San Identifi	nple cation	Date Sampled	Date Extracted	Date Analyzed	Reporting Limit, mg/kg	Concentration, mg/kg	Percent Solids, %
GTEL No.	Client ID		<u> </u>				
09172-16A	WOT-N	9-22-92	9-24-92	9-24-92	10	<10	
09172-17A	WOT-S	9-22-92	9-24-92	9-24-92	10	<10	

EPA 600/4-79-020, March 1983 revision. Extraction by EPA Method 3550. Results are calculated on a wet weight basis.





Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720 GTEL Client Number: JJM03.UNC03 Project I.D.: UNOCAL

4357

Work Order Number: T209206

September 29, 1992

Mr. Majid Rasouli James M. Montgomery Consulting Engineers Inc. 301 North Lake Avenue, Suite 600 Pasadena, CA 91101

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 9-24-92 under chain-of-custody records 15217 and 15218.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the state of California under Certification #E723.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Minsoon Song Laboratory Director

4357 Work Order Number: T209206

ANALYTICAL RESULTS

GTEL	Sample Number	Lab Blank	09206-1A	09206-2A	09206-3A				
Cli	ent Identification		Pile 4-1	Pile 4-2	Pile 4-3				
		9-24-92	9-24-92	9-24-92					
		9-24-92	9-24-92	9-24-92					
	9-24-92	9-24-92	9-24-92	9-24-92					
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg							
Benzene	0.005	< 0.005	<0.005	< 0.005	< 0.005				
Toluene	0.005	< 0.005	< 0.005	< 0.005	< 0.005				
Ethylbenzene	0.005	< 0.005	0.016	< 0.005	< 0.005				
Xylene, total	0.015	<0.015	0.25	0.075	0.031				
BTEX, total			0.26	0.075	0.031				
TPH as Gasoline	10	<10	12	<10	<10				
Dilution Multiplier ^b		1	1	1	1				
TFT surrogate ^C , % recovery		100	96.8	97.1	94.1				

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

4357

Work Order Number: T209206

ANALYTICAL RESULTS

GTE	L Sample Number	09206-4A	09206-5A	09206-6A	09206-7A			
C	lient Identification	. P-1	P-2	P-3	P-4			
	Date Sampled			9-24-92	9-24-92			
	Date Extracted	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92			
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg						
Benzene	0.005	< 0.005	0.55	0.014	1.0			
Toluene	0.005	< 0.005	1.3	0.025	4.7			
Ethylbenzene	0.005	< 0.005	1.7	0.047	4.8			
Xylene, total	0.015	0.042	13	0.33	32			
BTEX, total		0.042	17	0.42	43			
TPH as Gasoline	10	<10	170	<10	280			
Dilution Multiplier ^b		1	5	1	5			
TFT surrogate ^C , % recovery		91.5	97.1	93.9	106			

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1,07 mg/kg.

4357 Work Order Number: T209206

ANALYTICAL RESULTS

GTEL	Sample Number	09206-8A	09206-9A	09206-10A	09206-11A			
CI	Client Identification				P-8			
	Date Sampled	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Extracted	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92			
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg						
Benzene '	0.005	< 0.010	0.80	0.41	< 0.005			
Toluene	0.005	< 0.010	10	0.22	< 0.005			
Ethylbenzene	0.005	< 0.010	5.5	0.49	0.007			
Xylene, total	0.015	0.066	50	2.1	0.057			
BTEX, total		0.066	66	3.3	0.064			
TPH as Gasoline	10	<20	380	18	<10			
Dilution Multiplier ^b		2	10	1	1			
TFT surrogate ^C , % recovery		84.8	104	99.4	97.7			

Test Methods for Evaluating Solid Waste, SW-846. Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

GTEL Client Number: JJM03.UNC03

Project I.D.: UNOCAL

4357 Work Order Number: T209206

ANALYTICAL RESULTS

Gī	EL Sample Number	09206-12A	09206-13A	09206-14A	09206-15A			
	Client Identification	P-9	P-10	P-11	P-12			
	Date Sampled	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Extracted	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92			
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg						
Benzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005			
Toluene	0.005	< 0.005	< 0.005	< 0.005	< 0.005			
Ethylbenzene	0.005	<0.005	< 0.005	< 0.005	< 0.005			
Xylene, total	0.015	<0.015	< 0.015	< 0.015	<0.015			
BTEX, total								
TPH as Gasoline	10	<10	<10	<10	<10			
Dilution Multiplier ^b		1	1	1	1			
TFT surrogate ^C , % recovery		98.4	96.6	88.2	86.5			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

4357 Work Order Number: T209206

ANALYTICAL RESULTS

GTEL	Sample Number	09206-16A	09206-17A	09206-18A	09206-19A			
Cli	Client Identification		P-14	P-15	P-16			
	Date Sampled	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Extracted	9-24-92	9-24-92	9-24-92	9-24-92			
	Date Analyzed	9-24-92	9-24-92	9-24-92	9-24-92			
Analyte	Reporting Limit, mg/kg			Concentration, mg/kg				
Benzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005			
Toluene	0.005	< 0.005	< 0.005	< 0.005	< 0.005			
Ethylbenzene	0.005	0.031	< 0.005	< 0.005	< 0.005			
Xylene, total	0.015	0.13	< 0.015	< 0.015	< 0.015			
BTEX, total		0.16						
TPH as Gasoline	10	17	<10	< 10	<10			
Dilution Multiplier ^b	Dilution Multiplier ^b		1	1	1			
TFT surrogate ^C , % recovery		88.0	85.9	84.5	82.8			

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution. b.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

4357

Work Order Number: T209206

ANALYTICAL RESULTS

GTEL	Sample Number	09206-20A			
Cl	ent Identification	P-17			
	Date Sampled	9-24-92			
	Date Extracted				
	Date Analyzed				
Reporting Limit, mg/kg			Concentrat	tion, mg/kg	
Benzene	Benzene 0.005				
Toluene	0.005	< 0.005			
Ethylbenzene	0.005	< 0.005			
Xylene, total	0.015	< 0.015			
BTEX, total					
TPH as Gasoline	10	< 10			
Dilution Multiplier ^b	Dilution Multiplier ^b				
TFT surrogate ^C , % recovery		84.4			

- a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.
- b. Indicates the adjustments made for sample dilution.
- TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.





Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720

October 13, 1992

Mr. Majid Rasouli **James Montgomery** 301 North Lake Avenue Pasadena, CA 91109

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 9-24-92 under chain-of-custody record 15217.

GTEL Client Number: JJM03.UNC03 Project I.D.:

Work Order Number: T209230

3400000186 UNOCAL 4357

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the state of California under Certification #E723.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Minsoon Song **Laboratory Director**

ANALYTICAL RESULTS

Total Lead in Soil by Flame AA EPA Method 7420^a

11	Sample Date Identification Sample		Date Date Reporting Sampled Analyzed Limit, mg/kg		Concentration, Percen	
GTEL No.	Client ID					
09230-01	P-6	9-24-92	10-1-92	5	11	83.8

Digested by EPA Method 3050. Results are calculated on a wet weight basis.





Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720

October 13, 1992

Mr. Majid Rasouli James Montgomery 301 North Lake Avenue Pasadena, CA 91109

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 9-22-92 as per attached chain-of-custody record.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the state of California under Certification #E723.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Minsoon Song Laboratory Director

ANALYTICAL RESULTS

Total Lead in Soil by Flame AA EPA Method 7420^a

	mple ification	Date Sampled	Date Analyzed	Reporting Limit, mg/kg	Concentration, mg/kg	Percent Solids, %	
GTEL No.	Client ID						
09229-01	C-1	9-22-92	10-1-92	5	6	88.1	

a. Digested by EPA Method 3050. Results are calculated on a wet weight basis.





Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720

October 6, 1992

Mr. Majid Rasouli James M. Montgomery 301 N. Lake Ave. Pasadena, CA 91109

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 9/22/92 under chain-of-custody record.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the state of California under Certification #E723.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Minsoon Song

Laboratory Director

ANALYTICAL RESULTS

Volatile Organics in Soil Modified EPA Method 8260^a

GTEL S	ample Number	09173-2	09173-3		
Clier	t Identification	WOT-N	WOT-S		
	Date Sampled		9/22/92		
	Date Analyzed	9/29/92	9/29/92		
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Dichlorodifluoromethane	0.010	< 0.010	<0.010		
Chloromethane	0.010	<0.010	<0.010		
Vinyl Chloride	0.010	<0.010	< 0.010		
Bromomethane	0.010	<0.010	<0.010		
Chloroethane	0.010	<0.010	<0.010		
Trichlorofluoromethane	0.005	< 0.005	< 0.005		
1,1-Dichloroethene	0.005	< 0.005	< 0.005		
Methylene Chloride	0.005	<0.005	< 0.005		
trans-1,2-Dichloroethene	0.005	<0.005	< 0.005		
1,1-Dichloroethane	0.005	< 0.005	< 0.005		
2,2-Dichloropropane	0.005	< 0.005	< 0.005		
cis-1,2-Dichloroethene	0.005	< 0.005	< 0.005		
Chloroform	0.005	< 0.005	< 0.005		
Bromochloromethane	0.005	< 0.005	< 0.005		
1,1,1-Trichloroethane	0.005	< 0.005	< 0.005		
1,1-Dichloropropane	0.005	< 0.005	< 0.005		
Carbon Tetrachloride	0.005	< 0.005	< 0.005		
Benzene	0.005	<0.005	<0.005		
1,2-Dichloroethane	0.005	< 0.005	< 0.005		
Trichloroethene	0.005	< 0.005	< 0.005		
1,2-Dichloropropane	0.005	<0.005	<0.005		
Bromodichloromethane	0.005	< 0.005	< 0.005		
Dibromomethane	0.005	< 0.005	< 0.005		
cis-1,3-Dichloropropene	0.005	< 0.005	< 0.005		



ANALYTICAL RESULTS

Volatile Organics in Soil Modified EPA Method 8260^a

GTEL Sa	ample Number	09173-2	09173-3		
Clier	t Identification	WOT-N	WOT-S	. (
	Date Sampled	9/22/92	9/22/92		
	Date Analyzed		9/29/92		
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Toluene	0.005	< 0.005	< 0.005		
trans-1,2-Dichloropropene	0.005	< 0.005	<0.005		
1,1,2-Trichloroethane	0.005	< 0.005	< 0.005		
1,2-Dibromoethane	0.005	< 0.005	< 0.005		
Tetrachloroethene	0.005	< 0.005	<0.005		!
1,3-Dichloropropane	0.005	< 0.005	< 0.005		
Dibromochloromethane	0.005	< 0.005	< 0.005		
Chlorobenzene	0.005	<0.005	< 0.005		
Ethylbenzene	0.005	< 0.005	< 0.005		
1,1,1,2-Tetrachloroethane	0.005	< 0.005	< 0.005		
Xylene (total)	0.010	< 0.005	< 0.005		
Styrene	0.005	< 0.005	< 0.005		
Bromoform	0.005	< 0.005	< 0.005		
Isopropylbenzene	0.005	< 0.005	< 0.005		
1,1,2,2-Tetrachloroethane	0.005	< 0.005	< 0.005		
Bromobenzene	0.005	< 0.005	< 0.005		
1,2,3-Trichloropropane	0.005	< 0.005	< 0.005		
n-Propylbenzene	0.005	< 0.005	< 0.005		
2-Chiorotoluene	0.005	< 0.005	< 0.005		
1,3,0.005-Trimethylbenzene	0.005	< 0.005	< 0.005		
4-Chlorotoluene	0.005	< 0.005	< 0.005		
tert-Butylbenzene	0.005	< 0.005	< 0.005		
1,2,4-Trimethylbenzene	0.005	< 0.005	< 0.005		
sec-Butylbenzene	0.005	< 0.005	< 0.005		



ANALYTICAL RESULTS

Volatile Organics in Soil Modified EPA Method 8260^a

GTEL S	ample Number	09173-2	09173-3		
Clie	Client Identification		WOT-S		
	Date Sampled	9/22/92	9/22/92		
·	Date Analyzed	9/29/92	9/29/92		
Analyte	Reporting		Concentrat	ion, mg/kg	
p-Isopropyltoluene	0.005	<0,005	< 0.005		
1,3-Dichlorobenzene	0.005	< 0.005	< 0.005		
1,4-Dichlorobenzene	ne 0.005		< 0.005		
n-Butylbenzene	0.005	< 0.005	< 0.005		
1,2-Dichlorobenzene	0.005	< 0.005	< 0.005		
1.2-Dibromo-3-chloropropane	0.005	< 0.005	<0.005		
1,2,4-Trichlorobenaene	0.005	< 0.005	< 0.005		
Hexachlorobutadiene	0.005	< 0.005	<0.005	-	
Naphthalene	Naphthalene 0.005		< 0.005		
1,2,3-Trichlorobenzene	1,2,3-Trichlorobenzene 0.005		< 0.005		
Dilution Multiplier ^b		1	11		

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Extraction by EPA Method 5030 (purge and trap).



indicates the adjustments made for sample dilution.

ANALYTICAL RESULTS

Semi-Volatile Organics in Soil Modified EPA Method 8270^a

GTEL S	09173-2	09173-3			
Clier	nt Identification	WOT-N	WOT-S		
	Date Sampled		9/22/92		
	Date Extracted	9/30/92	9/30/92		
	Date Analyzed	9/30/92	9/30/92		
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg			
Phenol	0.33	< 0.33	< 0.33		
bis(2-Chloroethyl) Ether	0.33	< 0.33	< 0.33		
2-Chlorophenol	0.33	< 0.33	< 0.33	·	
1,3-Dichlorobenzene	0.33	< 0.33	< 0.33		
1,4-Dichlorobenzene	0.33		< 0.33		
Benzyl Alcohol	0.66	< 0.33	< 0.33		
1,2-Dichlorobenzene	0.33	< 0.33	< 0.33		
2-Methylphenol	0.33	< 0.33	< 0.33		
bis(2-Chloroisopropyl) Ether	0.33	< 0.33	< 0.33		
4-Methylphenol	0.33	< 0.33	< 0.33		
N-Nitroso-di-n-propylamine	0.33	< 0.33	< 0.33		
Hexachloroethane	0.33	< 0.33	< 0.33		
Nitrobenzene	0.33	< 0.33	< 0.33		
Isophorone	0.33	< 0.33	< 0.33		
2-Nitrophenol	0.33	<0.33	< 0.33		
2,4-Dimethylphenol	0.33	< 0.33	< 0.33		
Benzoic Acid	1.7	<1.7	<1.7		
bis(2-Chloroethoxy)methane	0.33	< 0.33	< 0.33		
2,4-Dichlorophenol	0.33	< 0.33	< 0.33		
1,2,4-Trichlorobenzene	0.33	< 0.33	< 0.33		



ANALYTICAL RESULTS

Semi-Volatile Organics in Soil Modified EPA Method 8270^a

GTEL Sa	ample Number	09173-2	09173-3		
Clien	Client Identification				
	Date Sampled				
	Date Extracted	9/30/92	9/30/92		
	Date Analyzed	9/30/92	9/30/92		
Analyte	Reporting Limit, mg/kg	Concentration, mg/kg			
Naphthalene	0.33	< 0.33	< 0.33		
4-Chloroaniline	0.66	< 0.66	< 0.66		
Hexachlorobutadiene	0.33	< 0.33	< 0.33		
4-Chloro-3-methylphenol	0.66	< 0.66	< 0.66		
2-Methylnaphthalene	0.33	< 0.33	<0.33		
Hexachlorocyclopentadiene	0.33	< 0.33	< 0.33		
2,4,6-Trichlorophenol	0.33	< 0.33	< 0.33		
2,4,5-Trichlorophenol	0.33	< 0.33	< 0.33		
2-Chloronaphthalene	0.33	< 0.33	< 0.33		
2-Nitroaniline	1.7	<1.7	<1.7		
Dimethyl phthalate	0.33	< 0.33	< 0.33		
Acenaphthylene	0.33	< 0.33	< 0.33		
3-Nitroaniline	1.7	<1.7	<1.7		
Acenaphthene	0.33	< 0.33	< 0.33		
2,4-Dinitrophenol	1.7	<1.7	<1.7		
4-Nitrophenol	1.7	<1.7	<1.7		
Dibenzofuran	0.33	< 0.33	< 0.33		
2,4-Dinitrotoluene	0.33	< 0.33	< 0.33		
2,6-Dinitrotoluene	0.33	< 0.33	< 0.33		
Diethylphthalate	0.33	< 0.33	< 0.33		



ANALYTICAL RESULTS

Semi-Volatile Organics in Soil Modified EPA Method 8270^a

GTFLS	ample Number	09173-2	09173-3			7
	Client Identification				 	
	Date Sampled		WOT-S 9/22/92		 	
	Date Extracted	9/22/92 9/30/92	9/30/92			
	Date Analyzed	9/30/92	9/30/92			
Analyte	Reporting Limit, mg/kg	3/30/02	Concentration, mg/kg			
4-Chlorophenylphenyl ether	0.33	< 0.33	< 0.33			
Fluorene	0.33	< 0.33	< 0.33			
4-Nitroaniline	1.7	<1.7	<1.7			
4,6-Dinitro-2-methylphenol	1.7	<1.7	< 1.7			
N-Nitrosodiphenylamine ^b	0.33	< 0.33	- <0.33			
4-Bromophenyl phenyl ether	0.33	< 0.33	< 0.33			
Hexachlorobenzene	0.33	< 0.33	< 0.33			
Pentachlorophenol	1.7	<1.7	<1.7			
Phenanthrene	0.33	<0.33	< 0.33			
Anthracene	0.33	<0.33	< 0.33			
Di-n-butylphthalate	0.33	< 0.33	< 0.33			
Fluoranthene	0.33	< 0.33	< 0.33			
Pyrene .	0.33	< 0.33	< 0.33			
Butylbenzylphthalate	0.33	< 0.33	< 0.33			
3,3'-Dichlorobenzidine	0.66	< 0.66	< 0.66			
Benzo(a)anthracene	0.33	< 0.33	< 0.33			-
bis(2-ethylhexyl)phthalate	0.33	< 0.33	< 0.33			
Chrysene	0.33	< 0.33	< 0.33			
Di-n-octyl phthalate	0.33	< 0.33	< 0.33			
Benzo[b]fluoranthene	0.33	< 0.33	< 0.33			





ANALYTICAL RESULTS

Semi-Volatile Organics in Soil Modified EPA Method 8270^a

Gi	GTEL Sample Number				The state of the s
	Client Identification		WOT-S		
	Date Sampled	9/22/92	9/22/92		
	Date Extracted	9/30/92	9/30/92		
	Date Analyzed	9/30/92	9/30/92		
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Benzo[k]fluoranthene	0.33	< 0.33	< 0.33		
Benzo(a) pyrene	0.33	< 0.33	< 0.33		
indeno[1,2,3-c,d]pyrene	0.33	< 0.33	< 0.33		
Dibenz[a,h]anthracene	0.33	< 0.33	< 0.33		
Benzo[g,h,i]perylene	0.33	< 0.33	< 0.33		
Benzidine	Benzidine 1.7		<1.7	i	
Dilution Multiplier ^C	Dilution Multiplier ^C		1		
Percent Solids, %		81.8	84.0		

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Extraction by EPA Method 3510. Results are calculated on a wet weight basis.



b. Cannot be separated from diphenylamine.

C. indicates the adjustments made for sample dilution.

ANALYTICAL RESULTS

Total Lead in Soil by Flame AA EPA Method 7420^a

11 -	Sample Date Identification Sampled				Concentration, Percent Solids, S	
GTEL No.	Client ID					
09173-1	BACKGROUND	9/22/92	10/01/92	5	27	87.4

Digested by EPA Method 3050. Results are calculated on a wet weight basis.



APPENDIC D

NON-HAZARDOUS WASTE DATA FORMS AND REFUSE DISPOSAL RECEIPTS

NO. 15224

	Unocal SSE	;4357-1	1280 Natio	nai Blvd, Cul	ver City	# FD 7		
	ADORESS 911 WIT	ardous M		PROFILE STATE OF THE STATE OF T	n : PH102892-1			
e e	CITY, STATE, ZIP LOS A	ngeles.		- РНОНЕ NO. <u>(213 977-6596</u>				
1/2 8	CONTAINER	S: No		VOLUME		WEIGHT		
GENER	TYPE: TANK	CK TRUCK	DRUM	CARTONS	OTHER			
6	WASTE DESCRIPTION	Hazardo	us Soll	GEN	HERATING PROCE COMP	SS UST REMOVAL	PPM %	
	1So13		-	99-100%	6			
	2				O			
10 E	1 <u> </u>		-	-	7			
22	PROPERTIES: pH_Z=1	0			e	A		
4	•	•				ing.		
	THE GENERATOR CERT	OFIES THAT T	HE	/ / // // // // // // //	70	0		
	WASTE AS DESCRI NON-HAZARDOUS.	SED IS 100		M Adams	A SIGNATURE		10-30-92 DATE	
	NAME PACIFIC EN	vironmeni	tal Manage	ment Corporat	tion	EPA I.D. NO.		
	ADDRESS 2045 F		J	·		SERVICE ORDER NO.		
100	CITY, STATE, ZP	son, CA	90810			PICK UP DATE		
星	PHONE NO. 310-513	-2100	_ 1	2	1		1	
	TRUCK, UNIT, I.D. NO.			OR PRINTED FULL NAME	C CA	101	11-03-92.	
	NAME Puente Hil	l Landfi	11 PH	#6		99. Ho.	METHOD	
	ADDRESS 2800 Wor	kman Mil	Road			CI LANDRIL COTHER		
	CITY, STATE, ZP Whi	ttier, C	A 90601					
1	PHONE NO310-6	99-3376		?		,		
ISD FACE			77960	OR PRINTED FULL NAME	4 200007175	11/3/92	DATE	
22			11120	The state of the s	1206	۲۱۴	UNIE	
	GEN	OLDANEW	L A	TONS	المرا	70 		
	TRANS		S B	22.6°				
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rtggjor (DV - r		No organización		aran min	1.2	CONTRACTOR IN	TOTAL A	моин	i
							\$49	8.95	
LOAD CODES: 1 - Refuse 2 - Solid Fill 3 - Hard To Handle					MOUNT IS NOT C SCALE FOR WE		PLEASE		
. 4 - Minimum 5 - Non-Hazardous I	liquid			OID IF ANY HAN AND OBSERVE RU				D.	•
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NO. 15210 2 ds

	Unocal SS#:	435711	280 Nation	al Blvd, Cul	ver City	EPA I.D. NO.	
	NAME Unocal Haza					NOTE:	
	ADDRESS 911 Wils			MO. DESCRIPTION OF STREET	STATE OF THE PARTY		
TOH	CITY, STATE, ZIP LOS AN	igeles, C	A 90017			PHONE NO	213, 977-6596
8	CONTAINER			VOLUME	164	WEIGHT	
GEN	TYPE: TRUCK	DUMP TRUCK	DRUMS	CARTONS [ОТНЕЯ		
5 BY	WASTE DESCRIPTION NOTE COMPONENTS OF W	Hazardou ASTE	SO11	GEN	ERATING PROCES	s UST Removal	PPM %
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	THE GENERATOR CERT	• •		itety dear wi	nen nangii	ng.	
	WASTE AS DESCRIE	SED IS 100	M J1:	n Adams	age		10-30-92
						EPA 1.0.	DATE
E	NAME Pacific En			nent corporat	,10n	NO. (1997)	State of the second
SPORTER		Carson				SERVICE ORDER NO	• [
PANS		ion. CA		KATHY Gelot		PICK UP DATE 1	14-92 16H
	PHONE NO. 310-513-	2100 5-76/6	<u> </u>	Auh Zu	UER	Paul Tien	en 11-3-52
	TRUCK, UNIT, I.D. NO.	- 76/4	ν.	OR PRINTED FULL NAME	4 SIGNATURE	EPA 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	DATE
	NAME Puente Hil'		V	7 \$ 6		NO. DISP	OSAL METHOD
	ADDRESS 2800 WOT					🖾 LANDFILL 🔲 OT	THEA
>	CITY, STATE, ZP Whi	ttier. C	90601		<u> </u>	^ 0	-
SD FACILITY	PHONE NO. 310-6	99-3376			Sim'		11/1/20
S P.			TYPED	OR PRINTED FULL NAME	& SIGNATURE		DATE
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	GEN	CLDANEW	L A	72.67	1209	V	
	TRANS		S B	HWOF			
	CO			NONE	DISCREPANC	₹	

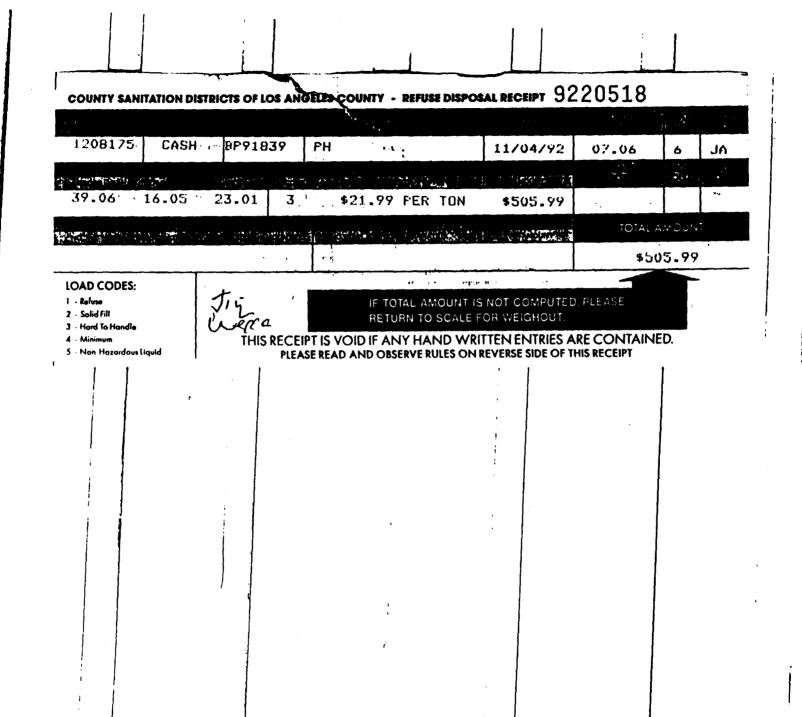
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COUNTY SANI	ITATION DI	STRICTS OF L	OS ANGELES C	OUNTY - REFUSE DISPOSA	LERECEIPT 92215	643		
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4444	40044			21599 PER TON,		TOTAL AMOUNT		
1 1 1 1		1 %:	A STATE OF THE STA	· · · · · · · · · · · · · · · · · · ·		\$498.51		
OAD CODES: - Refuse - Solid Pill - Hard To Handle - Minimum - Non-Hazzerdous Li	TO SEE	ास जर्		IF TOTAL AMOUNT IS I RETURN TO SCALE FO DID IF ANY HAND WRIT AND OBSERVE RULES ON RE	TEN ENTRIES ARE CON	NTAINED.		

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NON-HAZARDOUS WASTE DATA FORM NO. 15205

	Unocal SS#:435711280 National Blvd, Culver City No.	是10年的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数的第三人称单数
**************************************	ADDRESS 911 Wilshire Blvd. Suite 1010	non a chair in the little of
A	CITY, STATE, ZIP LOS Angeles CA 90017	HONE NO. <u>(213)</u> 977-6596
RATO		WEIGHT
GENE	TYPE: TRUCK DUMP DRUMS CARTONS OTHER	
益	WASTE DESCRIPTION NOT HAZARDOUS SO 17 GENERATING PROCESS UST COMPONENTS OF WASTE	Removal ~ T
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E.	2	
8		
BE	7	
F	PROPERTIES: PH Z=10 V SOUD UDUND USLUDGE USLURRY OTHER	
	HANDLING INSTRUCTIONS: Wear appropriate safety gear when handling.	Sit Mil
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. 11m Adams TYPED OR PRINTED/FULL YAME & SIGNATURE	10-30-92 CATE
	EPA	
B	NAME Pacific Environmental Management Corporation NO.	
MIER	NAME Pacific Environmental Management Corporation MG.	ORDER NO. 21457
NSPORTER	NAME Pacific Environmental Management Corporation NO.	2/-2-0
TRANSPORTER	ADDRESS 2045 F. Carson Street SERVICE CITY, STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100	DATE 1/-3-9>
TRANSPORTER	ADDRESS 2045 E. Carson Street SERVICE CITY, STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK, UNIT, I.D. NO/233 7639 TYPED ON PRINTED PULL NAME & SIGNATURE	2/-2-0
TRANSPORTER	NAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street SERVICE CITY, STATE ZP Carson, CA 90810 PICK UP IS PHONE NO. 310-513-2100 Jim Wellcome Line Was	DATE 1/-3-9>
TRANSPORTER	NAME _Pacific Environmental Management Corporation NO. ADDRESS 2045 F. Carson Street SERVICE CITY, STATE. ZP Carson, CA 90810 PICK UP 1 PHONE NO 310-513-2100 TYPED ON PRINTED FULL NAME & SIGNATURE NAME _Puente Hills Landfill NO. NO. NO.	11-3.97 Ocome 11-2.97 DATE
TRANSPORT	NAME _Pacific Environmental Management Corporation HD. ADDRESS 2045 F. Carson Street	DISPOSAL METHOD
TRANSPORT	NAME Pacific Environmental Management Corporation ADDRESS	DISPOSAL METHOD
TRANSPORT	NAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street CITY, STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, I.D. NO./233 7629 TYPED OR PRINTED PULL NAME & SKRINJTURE PLANE Puente Hills Landfill ADDRESS 2800 Workman Mill Road CITY, STATE, ZIP Whittier, CA 90601	DISPOSAL METHOD
(1SD FACILITY	NAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street CITY, STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, I.D. NO./233 7629 TYPED OR PRINTED PULL NAME & SKRINJTURE PLANE Puente Hills Landfill ADDRESS 2800 Workman Mill Road CITY, STATE, ZIP Whittier, CA 90601	DISPOSAL METHOD
TRANSPORT	NAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street SERVICE CITY, STATE ZP Carson, CA 90810 PICK UP TO TYPED ON PRINTED FULL NAME & SIGNATURE PHONE NO. 310-513-2100 TYPED ON PRINTED FULL NAME & SIGNATURE PA LD. NO. NO. 310-699-3376 TYPED ON FRINTED FULL NAME & SIGNATURE GEN OLDNEW L A TOME	DISPOSAL METHOD
TRANSPORT	NAME Pacific Environmental Management Corporation ADDRESS 2045 E. Carson Street SERVICE CITY, STATE 2P Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, I.D. NO/233 7639 TYPED OR PRINTED FULL NAME & SIGNATURE PHONE BY 2800 Workman Mill Road CITY, STATE, 2P Whittier, CA 90601 PHONE NO. 310-699-3376 TYPED OR PRINTED FULL NAME & SIGNATURE	DISPOSAL METHOD



NO. 15206 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:	4357112	280 Nation	al Blvd, Cul	ver City	EPA 19.	
	NAME Unocal Haza				P	NOTILE & STATE OF	ion : PH102892-1
	ADDRESS 911 Wils	hire Blvo	i, Suite 1	010		mo. Structure 22	10NV: PH102892-1
TOR	CITY, STATE, ZIP LOS AN	geles, CA	√90017			PHONE NO	213) 977-6596
ERAT	CONTAINERS	S; No		VOLUME	167	WEIGHT	
GENE	TYPE: TANK	DUMP TRUCK	DRUMS	CARTONS [OTHER		
BY	WASTE DESCRIPTION NOTE: COMPONENTS OF W.	Hazardous	So11	GEN	ERATING PROCESS	s <u>UST Removal</u>	PPM %
	ı. <u>So11</u>						
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	HANDLING INSTRUCTIONS:		<u>-</u>	<u>fety gear who</u>	en handlir ¬	ng.	
	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	IFIES THAT THE	<u></u>	Adams /	adr		10-30-92
0			TYPED	OR PRINTED FULL HAME	& SIGNATURE	EPA LID.	DATE
55	NAME Pacific Env	ironmenta	1 Managem	ent Corporat	1on	100 国际风景	nista kalendari
ORT	ADDRESS 2045 E.	Carson S	Street			SERVICE ORDER NO	
L S	CITY, STATE, ZIP Cars	on. CA	90810	<u> </u>		PICK UP DATE	3-92
F	PHONE NO. 310-513-	2100	(A)	DLES RICH	6555 6	La la Rece	11.3.92 DATE
	TRUCK, UNIT, I.D. NO. /2 3	5 767	TYPED	OR PRINTED FULL NAME	& SIGNATURE	EPA CARACTER	DATE
	NAME Puente Hill	s Landfi	11			NO. 301	POSAL METHOD
	ADDRESS 2800 Work	<u>man M111</u>	Road 15	27	7631	D LANDFILL D	others
	CITY, STATE, ZIP Whit	tier. €A	4 90601	0/2	766		·
T.	PHONE NO. 310-69	9-3376	_	n			11
T.Y				PRULE - ALF	(AVA	to bu	11/3/K2
2			11720	ON PRINTED FOLL NAME	e a angrature		, , wie
	GEN	OLDNEW	L A	21.4K			-
	TRANS 120 825		S B	XI.Z			
4. 1	co `		ni NV	NONE	DISCREPANC	Y	

COUNTY SANITATION DISTRICTS OF LOS ANCLES CO.... / - SE DI 1208219 BP91840 CASH FH 37.99 16.50 21.49 \$21.99 PER TON \$472.57 TOTAL AMOUNT \$472.57 **LOAD CODES:** 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 4 - Minimum 5 - Non-Hazordous Liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

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NO. 15183

	Unocal SS#:435711280 National Brvd, Culver City
	ADDRESS 911 Wilshire Blvd. Suite 1010
	CITY, STATE, ZIP LOS Angeles, CA 90017 PHONE NO. (213) 977-6596
ATOR	CONTAINERS: No VOLUME
SENER	TYPE: TANK DUMP DRUMS CARTONS OTHER
BY (WASTE DESCRIPTION NOT HAZARDOUS SOLL GENERATING PROCESS UST ROMOVAL COMPONENTS OF WASTE PPM NO COMPONENTS OF WASTE PPM NO
E16	. Soil 99-100%
dno	2
) BE (7
Ţ	PROPERTIES: pH 7-10 1 SOUR UOUID SLURGE SLURRY OTHER
	HANDLING INSTRUCTIONS: Wear appropriate safety gear when handling.
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. Jim Adams 10-30-92 TYPED OR PRINTED FULL NAME & SIGNATURE
	NAME Pacific Environmental Management Corporation
MILE	ADDRESS 2045 E. Carson Street SERVICE ORDER NO. 31457
NSPO	CITY, STATE ZP CAPSON . CA 90810 PICK UP DATE 1/3-32
TRA	PHONE NO. 310-513-2100 Sin Wellcome Directions 1173-92
The state of	TRUCK UNIT, I.D. NO. /233/1629 TYPED OR PRINTED FULL NAME & SIGNATURE EPA EPA EPA
	NAME Puente Hill Landfill H # 6 No. DISPOSAL METHOD
	ADDRESS 2800 Workman Mill Road VI LANDFIL OTHER
11	CITY, STATE, ZP Whittier. CA 90601 PHONE NO. 310-699-3376
SOFACILITY	PHONE HO. 310-639-33/6
38	TYPED OR PRINTED FULL NAME & SIGNATURE DATE
	GEN OLDINEW L A TONE 12064TD)
	RT/CO HWDF
	C/Q NONE DISCREPANCY

COUNTY SANITATION DISTRICTS OF. IGELES COUNTY - REFUSE DISPOSAL RECEIPT 9218878 1206470 BP91839 CASH . PH 11/03/92 06.54 6 AL لا دوار از المناور و دو المناور و دو المناور و المناور و المناور و المناور و دو و و و دو المناور و دو و دو و دو 22.76 38.81 16.05 \$21:99, PER TON, 45 \$500.49 TOTAL AMOUNT A PARTIE \$500.49 LOAD CODES: IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED.

PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

** **-.** (3)

NO. 15195

				nal Blvd, Cul	ePA 1.0. ver City Ho.		
	NAME Unocal Haza				PROFIL		
	ADDRESS 911 Will	shire Bly	d. Suite	1010	NO.	STATE OF THE PARTY	143102075
	CITY, STATE, ZIP LOS AT	ngeles, C	A 90017			PHONE NO	977-6596
ERAT	CONTAINER	IS: No	/	VOLUME _	16/	WEIGHT	
GENERATOR	TYPE: TANK	DUMP TRUCK	DRUM	S CARTONS		<u> </u>	
	WASTE DESCRIPTION NOTE: COMPONENTS OF W	Hazardou Aste	s Soil	GEA	IERATING PROCESS	UST Removal	PPM %
. 6	ı. <u>Sof1</u>			99-100%	·		
4	2	· · · · · · · · · · · · · · · · · · ·	,)		
(2)	a				,	Water -	
8 9					•		
	PROPERTIES: pH 7-10) [x] sous	☐ none	SLUDGE	SLURRY OTH	ER / Date O	De
	HANDLING INSTRUCTIONS:	lear appr	opriate_s	afety gear wh	en handling.	19000	
	THE GENERATOR CER WASTE AS DESCRI			760	To.	-	
	NON-HAZARDOUS.			O OR PRINTED FULL NAME	A SIGNATURE		10-30-92 DATE
	NAME PACIFIC EN	/ironment	al Manage	ment Cornorat	EPA LD. 1 on No.		
E	. 🔨	Carson	•		<u> </u>	9.1	457
60g	• .		-, •			SERVICE ORDER NO	(4.0)
N. N.	CITY, STATE, ZP		90810			PICK UP DATE	.05.42
F	PHONE NO. 310-513-	2100		in Nella	out	Mellan	11-3-92
	TRUCK, UNIT, I.D. NO.	3 1/23	3-17629 PEI	O OR PRINTED FULL NAME	EPA		DATE
	NAME Puente Hil	[Landfi]	1		I.D. NO.	DISPOSA	METHOD
	ADDRESS 2800 Wor	kman Mill	Road			D LANDFILL OTHER	
	CITY, STATE, ZP Whi	ttier. CA	90601				:
displyings e-	PHONE NO. 310-6	99-3376			00		
) - 1 (CH	RIS CAMAB	ELLA	is lamplell	11/3/92
Ø.			IYPRI	O ON PHINTED FULL NAME	E BRINATURE		- DATE
	ŒN	OLDANEW	L A	TONE			
2	TRANS/207397		S B	22.59			
7	co		PITACO	NONE	DISCREPANCY		·

COUNTY SANITATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 9219794 11/03/92 1207397 CASH RF91839 10.11 38.64 16.05 une, le concles el google TOTAL AMOUNT . . **LOAD CODES:** 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle 4 - Minimum THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 5 - Non-Hazardous Liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT -

C	DAOTA SS#:	4357	288/Nation	nal Blyd, Cul	ver City	715)*. 9: <u></u>
						PROFILE NO.			
	ADDRESS 911 Wils						पर्वावक्षत्र स्थित	M1PH102892-	1
TOR	CITY, STATE, ZIP LOS AN		•				PHONE NO	977-6596	_
IERA	<u>- ·</u>			VOLUME	1		WEIGHT	-	
CE	TYPE: TANK				OTHER				
9	WASTE DESCRIPTION NO. 12	Hazardou	s Soff	GEI	NERATING PROCEI COMPI	BBUST ONENTS OF WA	Removal	PPM %	_
	·Sof1		·	99-100%				· · · · · · · · · · · · · · · · · · ·	- Character
lilo:	2				4				
BE	3				7				_
7.	PROPERTIES: pH 7=10	∫ Sono	Uouro	acuose C	SLURRY	OTHER			_
	HANDLING INSTRUCTIONS:	lear appr	opriate sa	fety gear w	en handli	ing.			
	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	TIFIES THAT THE	46	4	7 Bel	27	$\overline{}$	10.00.00	
	NOTTHEROOS.			Adams	E & SIGNATURE	EPA .		10-30-92 DATE	
e.	NAME Pacific Env	ironment	al Manager	ment Corporat	ion	HO.			差
HIO	ADDRESS	Carson	Street			SERVICE	ORDER NO.		_
dSM	CITY, STATE, ZPCans	ion, CA	90810			PICK UP	DATE 181- 3	- 52	
建	PHONE NO310-513-	2100		ANIES PIE	6000	Cha	1. A.	bor 11	- 3-
ave ar	TRUCK UNIT, I.D. NO. 1231	7624	TYPED	OR PRINTED FULL NAME	& SIGNATURE	EPA .		DATE	
	NAME Puente Hill	[landfi]	PH	#6		NO.	DISPOSAL	METHOD	
	ADDRESS 2800 Work	man Mill	Road			X	ANDFILL OTHER		
,	CITY, STATE, 20 Whit	tier. CA	90601	-			<u>-</u>		
DFACIUM	PHONE NO310-69	9-3376		Cilla	5-1				
D.F.			TYPED	OR PRINTED EVEL MAIN	& SIGNATURE		11/3/97	DATE	
	GEN	OLDINEW	LA	TONS	ارىمدر	-7V.	- } :	*~ e_	·
1	TRANS		8 B	22.26	1 2005	·T			
2010	co		RTICO	HWOF	DISCREPANO	7		. ,	

COUNTY SANITATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 9218900 HILL PARTY PΗ 07.13 3 \$21, 99 PER TON \$489.50 TOTAL AMOUNT \$489.50 } . LOAD CODES: THE REPORT OF THE PROPERTY OF THE PARTY OF T 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 4 - Minimum 5 - Non-Hazardous Liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

NO. 15196 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:4	35711	280 Nation	nal Blvd, Cu	lver City	10.	
	ADDRESS 911 Wilsh					PROFILE NO.	96 H 25 W 25 M 25
Œ	CITY, STATE, ZIP LOS AND	eles, C	A 90017			PHONE NO(3) 977-6596
PATO	CONTAINERS:	No		VOLUME	164	WEIGHT	
GENERATOR	TYPE: TANK	DUMP TRUCK	DRUME	CARTONS	OTHER		
A	WASTE DESCRIPTION NOTE H	lazardou ITE	s Soil	GE	NERATING PROCES	SE UST Removal	PPM %
1918)	1Soil			99-100%	6		
0 0	2				£		
E	8				7		
	4	S souo	UQUID	SLUDGE [SLURRY	OTHER	
	наношна інствистіона: <u>Не</u>			efety gear w	hen handli	ing.	
	THE GENERATION CERTIF WASTE JAS DESCRIBE NON-RAZARDOUS.	TES THAT THE D IS 100	<u>" </u>	n Adams 7CE	Tal	h	10-30-92
	Daniel Charles			OR PRINTED FULL NAME		EPA LD. NO.	DATE
	ADDRESS 2045 E.			ment corpora			
SPOR	CITY, STATE, ZP Carso						
TEX.	PHONE NO. 310-513-2	100			,		11
	ARUS UNIT. 10. NO. 1736	762	cf TYPED	OR PRINTED FULL NAM	E & SIGNATURE	Charles &	DATE
	NAME Puente Hill	Landf11	1			LD. NO.	SAL METHOD
	ADDRESS 2800 Works					2 LANDFILL OTH	ER
1		ier. CA	90601				
SO FACILITY	PHONE NO. 310-699	- 3376		laic cam	no Cu	Phio Compose	101 11-6
8			TYPED	OR PRINTED FULL NAM	E & SIGNATURE	And langer	OATE
200	GEN	OLDINEW	L A	TONS]		
	THUM 1207498		8 8	23.37		7	
	CO		RT/CO	NONE	DISCREPANO	יה	

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COUNTY SANITATION D	ISTRICTS OF LOS ANGELES		OSAL RECEIPT 92	19035	in
COUNTY SANITATION D	istricis of tos angites	COUNTY - REPUSE DISP	OSAL RECEIPT OL.	S. Cherry	gar Se de grande
1207490CAS	H., BF91842 FH	l company of the second	11/03/92	10.29	6 JA
The franchist promoted in which will read the	and the second second second second	a segment of the segm	The state of the s	15	Mary State
39.37 16.00	23.37 3	\$21,99 PER TON	\$513.91	stagger of the second	65 g
	rient with business that the		A TOTAL TOTAL TA	TOTAL AN	
LOAD CODES:		Professional Contract of the C	syde ein in in in in		
1 Refuse 2 Solid Fill 3 Hard To Handle	The second secon	IF TOTAL AMOUNT RETURN TO SCALE	IS NOT COMPUTED. FOR WEIGHOUT.	PLEASE	
4 - Minimum 5 - Non-Hazardous Liquid		VOID IF ANY HAND W AD AND OBSERVE RULES O).
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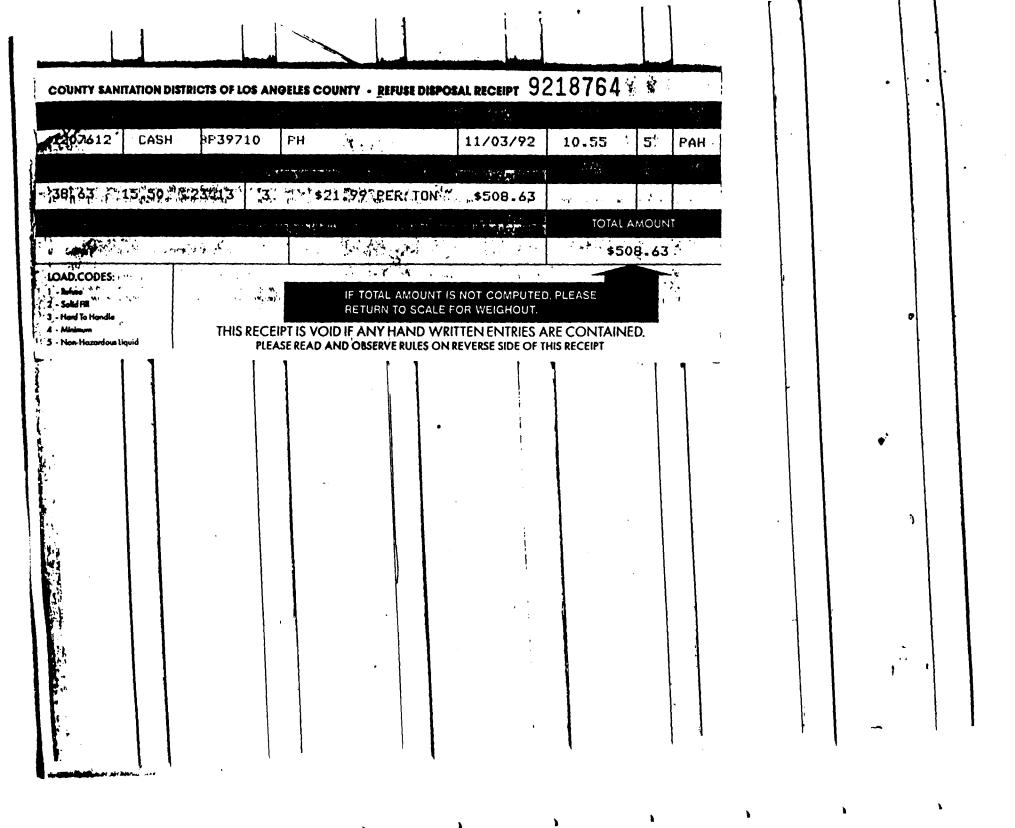
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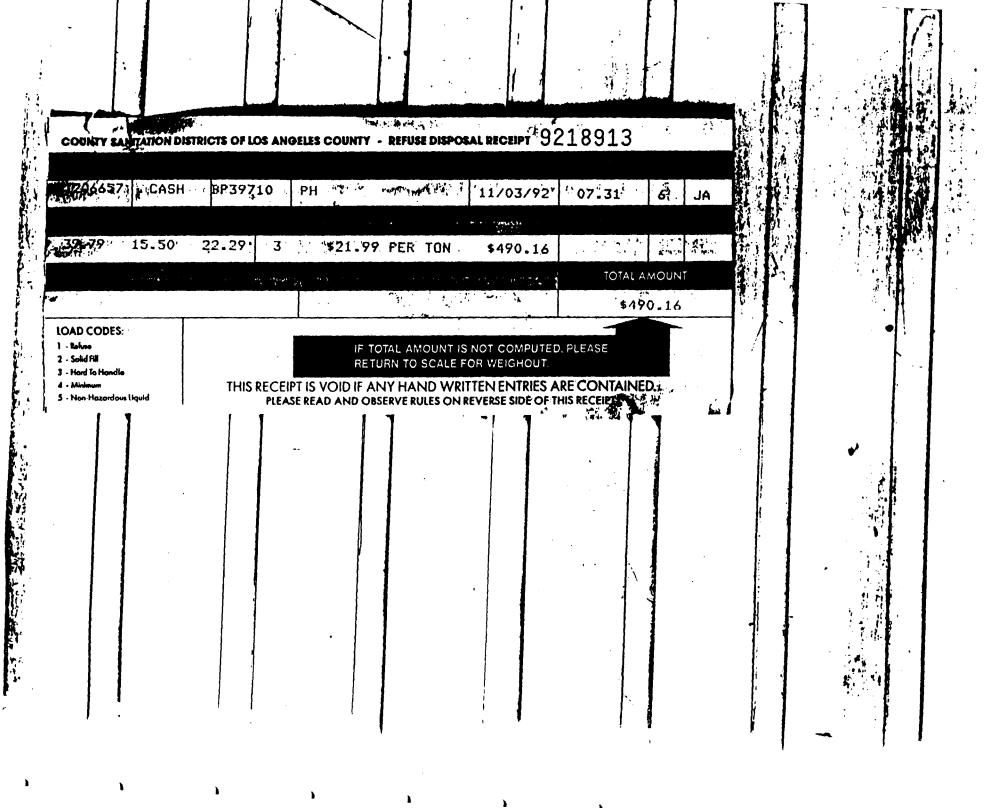
NO. 15199 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:	4357112 rdous Mai	280 Nation terials An	al Blvd, Culv alyst	er City		经领集的强
	ADDRESS 911 W11s	hire Bly	. Suite 1	010	PROFI NO.		
OR.	CITY, STATE, ZIP LOS AND	geles. C/	90017			PHONE NO	3 - 977-6596
RAT	CONTAINERS	S: No	\	VOLUME	1007	WEIGHT	
GENI	TYPE: TANK	DUMP TRUCK	DRUMS	CARTONS [OTHER		
A A	WASTE DESCRIPTION NOTE - COMPONENTS OF W	lazardous Vote	SO!	GEN	ERATING PROCESSCOMPONEN	IST POMOVE!	PPM %
	1. <u>So11</u>			99-100%	J		
E	2						· ·
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0	4.)		
	PROPERTIES: pHZ=10	∑ souo	☐ LIQUID	SLUDGE [SLURRY OTI-	1ER	
	HANDLING INSTRUCTIONS: _WE	ar appro	priate sa	fety gear whe	n handling.	•	
	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	IFIES THAT THE	4E	Adams //	adr		10-30-92
			TYPED	OR PRINTED FULL NAME	& SIGNATURE EPI		CATE
	Nue Pacific Envi	ronmenta	1 Manageme	ent Corporati	LD.		
	ADDRESS 2045 E.	/S/ Carson S		/6//	·	SERVICE ORDER NO.	
SiPO	CITY, STATE, 29 Carso	n. CA 9	0810			PICK UP DATE	-9-2
TAX	PHONE NO. 310-513-2				· _46~	,	
	BR39710 TRUCK UNIT. I.D. NO. 3205	5-747	KA TYPED	OFFRINTED FULL NAME	A SIGNATURE	Kary S	DATE
	NAME Puente Hills		1		EP/ I.D NO		
	ADDRESS 2800 Works	an Mill	Road			DISPO	IAL METHOD
	CITY, STATE, ZP Whitt	ier. CA	90601				
J.	PHONE NO. 310-699	≕ 1–337 <u>6</u>				<i>a</i>	
376				HRIS CAM	ABELL !	his Comple	el 11/3/2
Q	<i>;</i> **		TYPED	OR PRINTED FULL NAME	& SIGNATURE		DATE
			f	1]		
	GEN	OLDWEN	L A	TONS			•
ri dheni km	TRANS 1207612	OLDINEW	L A S B	23/3			



NO. 15220

	Unocal SS#:435711280 National Blvd, C	ulver City ha
4/8	ADDRESS 915 Witchire Blvd. Suite 1010	700 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
() HO	CITY, STATE, ZIP LOS Angeles. CA 900173	HONE NO. (213) 977-6596
ENERATOR	CONTAINERS: No	ABATE WEIGHT
GENE	TYPE: TANK DIMP DRUMS CARTONS	OTHER
ED BY	WASTE DESCRIPTION NOT HAZZARDOUS SOLL	GENERATING PROCESS UST ROMOVA COMPONENTS OF WASTE PPM %
NET.	1. <u>\$011</u> <u>99-100</u> %	6
8	2	•
O BE	3	7.
	PROPERTIES: pH 7=10 1 SOUD 1 LIQUID SLUDGE	SLURRY OTHER
	HANDUNG INSTRUCTIONS: Wear appropriate safety gear	when handling.
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. 11 M Adams TYPED OR PRINTED FURTHER	TO-30-92 DATE
ER	NAME Pacific Environmental Management Corpor	ation ID.
RANSPORTE	ADDRESS 2045 F. Carson Street	SERVICE ORDER NO. 21269
MANS	CITY, STATE, ZP Carson, CA 90810	PICK UP DATE
	PHONE NO. 310-513-2100 Karly 6 / 6	AME & BIGNATURE DATE
a Guine	NAME PUENTE HITT Landfill PH 46	EPA LD. NO. DISPOSAL METHOD
	ADDRESS 2800 Workman Mill Road	OTHER
	CITY, STATE, ZP Whittier, CA 90601	
** TS6 FXGLITY	PHONE NO. 310-699-3376	1/3/92
6.6	TYPED OR PRINTED FULL N	AME & SIGNATURE DATE
	GEN OLDANEW L A TONG	7 1206657
	TRANS - S B 22.20	
	C/O HWOF NONE	DISCREPANCY



NO. 15197

	Unocal SS#:435711280 National Blvd, Culver City	ID.
	Unocal SS#:435711280 National Blvd, Culver City NAME Unocal Hazardous Materials Analyst ADDRESS 911 Wilshire Blvd, State 1010	PROFILE TO THE PROPERTY OF THE PARTY OF THE
TOR	CITY. STATE, ZIP LOS Angeles, CA 90017	PHONE NO(213) 977-6596
`₹. < \$	CONTAINERS: No VOLUME //	WEIGHT
GENER	TYPE: TRUCK TRUCK DRUMS CARTONS OTHER	
A Q	WASTE DESCRIPTION NON-HAZARDOUS SOIT GENERATING PROCESSION OF WASTE PPM W	PONENTS OF WASTE PPM %
	1. Soll 99-100% s	
8	2	
0 88	7	
	PROPERTIES: PH Z=10 💢 SOUID 🗌 LIQUID 🔲 SLUDGE 🔲 SLURRY 🗀	
	HANDLING INSTRUCTIONS: Wear appropriate safety gear when hand!	ing.
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS TOOK NON-HAZARDOUS. JIM Adams TYPED OR PRINTED FOX NAMES SIGNATURE	Mary Lafe
	NAME Pacific Environmental Management Corporation	EPA LD. NO.
	ADDRESS 2045 Es Carson Street	SERVICE CADER NO.
SSS	CITY, STATE, 2P Carson, CA 90810	PICK UP DATE
	PHONE NO. 310-513-2100	DERSON 11/03/92
8	TRUCK UNIT, I.D. NO. 46 TOPED OR PRINTED FULL NAME & SIGNATURE	DATE EPA
	NAME Puente Hill Landfill	NO. DISPOSAL METHOD
	ADDRESS 2800 Workman Mill Road CITY, STATE ZP Whittier, CA 90601	LANOFILL OTHER
	PHONE NO. 310-699-3376	
SDEKOLITY	CHRIS CAMORELL	This lampbell with
120	TYPED OR PRINTED FULL NAME & SIGNATURE	aye
	GEN OLDINEW L A TONS	
	TRAME / 20755 S B 22.26	
-	C/Q NONE DISCREPAN	O

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	COUNTY SANI	TATION DIS	TRICTS OF LO	S ANGELES C	OUNTY - REFUSE	DISPOSAL RECEI	92190	45	1 - 1977
	1207555	CASH	BF918	46 FH		11/0	3/92 10.	45 6	JA
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٠.,٠	38.70	16:50	22,20	*3 * ***	21.99, PER.	TON .,\$488	3.18		,
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	OAD CODES:	——						\$488.18	8
3	Refuse Solid Fill Hard To Handle Minimum Non Hazardous L	iquid	THIS		RETURN TO S	OUNT IS NOT COM SCALE FOR WEIGH ID WRITTEN ENT LES ON REVERSE SII	HOUT. TRIES ARE COI	NTAINED.	;
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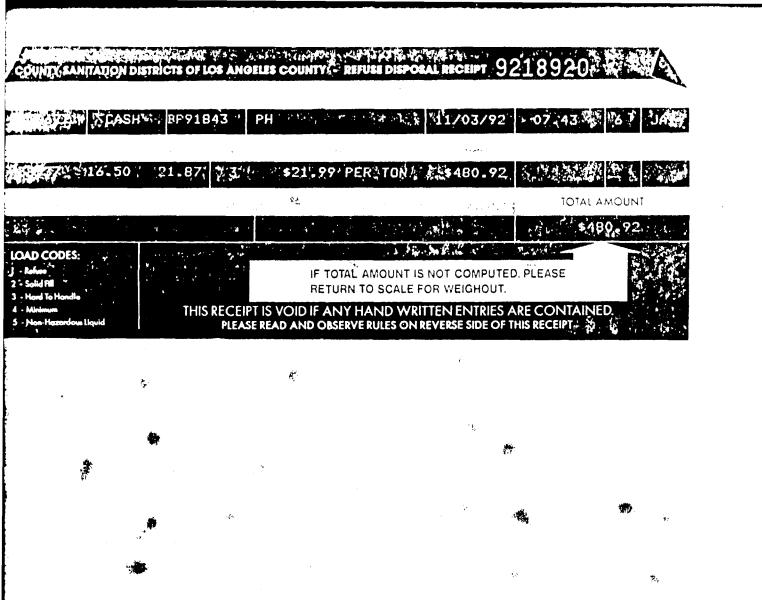
NO. 15188 NON-HAZARDOUS WASTE DATA FORM

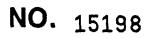
	<i>ن</i> ⊍Unocal SS	43 5711	280 1021	nal Bivos CW	EPA ID. VON CITY NO.			
	NAME Unocal Haza	rdoùs Ma	teriats A	nalver - 1	PROFIL			J. S.
	ADDRESS 911 Wils	hire Bly	d. Suite	1010	NO.	- Prog. 70 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	12/16/2012	32
E .	CITY, STATE, ZIP LOS AN	geles. C	A 90017			PHONE NO(_	213⁾ 977-6596	
Ž.	CONTAINERS	S: No		VOLUME		WEIGHT	,	
ENE	TYPE: TANK	DUMP TRUCK	☐ pRUMI	6 CARTONS	OTHER			
À	WASTE DESCRIPTION NO	Kazardou	s So <u>ll</u>	OE	NERATING PROCESS	- USJ Removal	PPM M	_
	1So17		•	99-100%		• .		
T de la	2.		·					
02	3			•	7.			
9	4				£			
	PROPERTIES: pH 7=10		100	:	SLURRY OTH			_
	HANDLING INSTRUCTIONS:	<i>#</i> *		afety gear w	en handling.		-	——
	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	TIFIES THAT TO SED IS 100		n Adams	4 apr		10-30-92	
			TYPEO	OR PRINTED FULL HAND	E & SIGNATURE EPA LO.		DATE	
出	NAME Pacific Env	ironment	al Manager	ment Corporat		The state of the s		
ORT	ADDRESS 2045 E.	Carson	Street			SERVICE ORDER NO		
ANS	CITY, STATE, ZP	on. CA	90810		<u>':</u>	PICK UP DATE		
Ţ	PHONE NO. 310-513-	2100	-//	1.C. 4500-	Lower	- a	11/2/51	
	TRUCK, UNIT, I.D. NO:/240	7627	TYPED	OR PRINTED FULL NAME	EPA		DATE	
	NAME Puente Hill	<u>landfil</u>	1 PH	4 bi	LD. NO.	DIS	POSAL METHOD	
	ADDRESS 2800 Work	man Mill	Road			M mour 0	THER	
	CITY, STATE, 2P Whit	tier. CA	90601		<u>i</u>			_
	PHONE NO. 310-69	9-3376			S. A.	1	1 _	
				OR PRINTED FOR TOUR	E & SIGNATURE	11/3	97 DATE	
5 E/			TYPE					
YSD FACILLY		I	T .	T		18	No. 1986	
	GEN	OLDINEW	L A	TONE	12066	18		
	GEN TRANS	OLDINEW	T .	T		18		. .

COUNTY SANITATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 9218916 BF91846 1206678 CASH 11/03/92 FH -07.36 JA 3 \$21.99 PER TON \$515.45 TOTAL AMOUNT **\$515.45** LOAD CODES: 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hord To Handle 4 - Minimum THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 5 - Non-Hazardous Liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

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	Unocal SS#:			al Blvd, Cul alyst	ver City	NO. LAND TO STATE OF	
The second	ADORESS 911 WIIS	hire Blv	d. Suite 1	010		MO LAULIONIZA	ion PH102892-1
8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	CITY, STATE, ZIP LOS AN	geles, C	A 90017			PHONE NO	213) 977-6596
RATOR	CONTAINERS	S: No		VOLUME	164	WEIGHT	
GENERA	TYPE: TANK	DUMP TRUCK	DRUMS	CARTONS [ОТНЕЯ		
B B S	WASTE DESCRIPTION NO. 1	Kazardou	s Soff	GEN	HERATING PROCESS COMPO	NENTS OF WASTE	PPM %
	1So11			99-100%	5		
OMP	z				9. <u></u> _		
BEC	3				7.		
2	4	□ soup		SLUDGE	SLURRY	OTHER	
	HANDLING INSTRUCTIONS:	••					
Ti	THE GENERATOR CERT	IFIES THAT TH	· Œ		201		
	HON-HAZARDOUS.	,co	مئلب لــ	Adams OR PRINTED FULL NAME	& SIGNATURE		10-30-92 DATE
	NAME Pacific Env	ironment	al Managem	ent Corporat	ion	EPA I.D. NO.	
	ADDRESS 2045 E	Carson	Street	**************************************		SERVICE ORDER NO	
255	CITY, STATE, ZIPCars	on, CA	90810			PICK UP DATE	
里	PHONE NO310-513-	2100	8	0		W L DERNGER	11/2/2
	TRUCK UNIT, I.D. NO. /257	4618	TYPED	OR PRINTED FULL NAME	SIGNATURE	EPA DE COMP	/ DATE
	NAME Puente Hill	Landfil	1 PH	#6		HO.	POSAL METHOD
	ADDRESS 2800 Work	man Mill	Road			M MOLET -	OTHER
	CITY, STATE, ZIP Whit	tier. CA	90601				
島	PHONE NO. 310-69	9-3376		. (Sierre	SA	
rso FACILT			TYPED	OR PRINTED FULL NAME			11 2 9 DATE
72					12067	П	(
	GEN	OLDANEW	L A	21.87		1	
	TRANS		S B	HWDF			1
76 3	CO			NONE	DISCREPANC	1	





	onocal softwood lates had sold bird; called city	ID.
	NAME Unocal Hazardous Materials Analyst	District Fill D2892-1
	ADDRESS 911 Wilshire Blvd. Suite 1010	EAROTHOP FEAT 18h I PHI D2892-1
TOH	CITY, STATE, ZIP LOS Angeles, CA 90017	PHONE NO. (213) 977-6596
HAT	CONTAINERS: No	WEIGHT
GENERATOR	TYPE: TANK DUMP DRUMS CARTONS OTHER	
ED BY	WASTE DESCRIPTION NOT HAZAPOUS SOIT GENERATING PROCESS COMPONENTS OF WASTE COMPONENTS OF WASTE	NENTS OF WASTE PPM N
	1- Sof1 99-100% 6	
OMP	1	
SH C	3 7	<u> </u>
0	4	
	* ** *	OTHER
	HANDLING INSTRUCTIONS: Wear appropriate safety gear when handling	19
All Co	WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.	10-30-92
<u> </u>	TYPED OR PRINTED FULL NIGHE & SIGNATURE	DATE
\$ 8		EA NAME OF THE PARTY OF THE PAR
ER	NAME Pacific Environmental Management Corporation	
ORTER	·	EA NO.
ANSPORTER	NAME Pacific Environmental Management Corporation	EPA LD. HO.
SPORTE	NUME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street 7(13)	EPA LD. NO. SERVICE ORDER NO.
SPORTE	NAME Pacific Environmental Management Corporation ACCRESS 2045 F. Carson Street 7(-13) CITY, STATE, ZP Carson, CA 90810	SERVICE ORDER NO. PICK UP DATE DATE DATE
SPORTE	NAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street 7(13) CITY, STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100	SERVICE ORDER NO. PICK UP DATE DRIVER 1/3/92
SPORTE	HAME Pacific Environmental Management Corporation ADDRESS 2045 E. Carson Street GIV. STATE ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, I.D. NO. RP1643 TYPED OR PRINTED FULL NAME & SIGNATURE	SERVICE ORDER NO. PICK UP DATE DATE PA LD LD DATE PA LD NO.
Y TRANSPORTE	HAME Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street CITY, STATE, ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK, UNIT, I.D. NO. RP1843 TYPED ON PRINTED FULL NAME & SIGNATURE NAME PHENTA Hills Landfill	SERVICE ORDER NO. PICK UP DATE DATE EPA LD. DISPOSAL METINOD
TRANSPORTE	NAME _Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street	SERVICE ORDER NO. PICK UP DATE DATE BPA LD. DISPOSAL METHOD LANDFEL OTHER
TRANSPORTE	NAME _Pacific Environmental Management Corporation ADDRESS 2045 F. Carson Street	SERVICE ORDER NO. PICK UP DATE DATE EPA LD. DISPOSAL METINOD
SPORTE	NAME Pacific Environmental Management Corporation NOTE: 2045 F. Carson Street CITY, STATE, ZP	SERVICE ORDER NO. PICK UP DATE DATE BPA LD. DISPOSAL METHOD LANDFEL OTHER
TRANSPORTE	NAME Pacific Environmental Management Corporation ACCRESS 2045 F. Carson Street 7 (13) CITY. STATE, ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, I.D. NO. RP1 843 NAME PUENTA Hills Landfill ADORESS 2800 Workman Mill Road CITY. STATE ZP Whittier, CA 90601 PHONE NO. 310-699-3376 CHEIS CAMPBELL TYPED ON PRINTED FULL NAME & SIGNATURE GEN OLDNEW L A TONS	SERVICE ORDER NO. PICK UP DATE DATE BPA LD. DISPOSAL METHOD LANDFEL OTHER
Y TRANSPORTE	NAME Pacific Environmental Management Corporation NOTES 2045 F. Carson Street CITY, STATE, ZP Carson, CA 90810 PHONE NO. 310-513-2100 TRUCK UNIT, LD. NO. RP1643 TYPED ON PRINTED FULL NAME & SIGNATURE NAME PHONE H111s Landfill ADDRESS 2800 Workman Mill Road CITY, STATE ZP Whittier, CA 90601 PHONE NO. 310-699-3376 CHRIS CAMOREM TYPED ON PRINTED FULL NAME & SIGNATURE	SERVICE ORDER NO. PICK UP DATE DATE BPA LD. DISPOSAL METHOD LANDFEL OTHER

COUNTY SANITATION DISTRICTS OF LOS ANGELES COUNTY BEFUSE DISPOSAL RECEIPT 9219048 1207589 CASH SP91843 PH 11/03/92 40.49 6 JA 38.60 16.50 22.10 3 \$21.97 PER TON \$485.98 TOTAL AMOUNT \$4.85.98 IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE RECEIPT 921916 FAIL STRIPES ARE CONTAINED. PLEASE READ AND ORSERVE RULES ON REVERSE SIDE OF THIS RECEIPT.					
IOAD CODES: 1 - Surface 2 - Sold fill 3 - Hord To Hondle 4 - Mindrum 5 - Non-Hazardous Liquid THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT	1207580 CASH	BF91843 PH	11/03/92 10	49 6 JA	
THEASE READ AND OBSERVE ROLES ON REVERSE SIDE OF THIS RECEIPT	LOAD CODES: 1 - Refuse 2 - Solid Filt 3 - Hard To Hondle 4 - Minimum	IF TOTAL AN RETURN TO THIS RECEIPT IS VOID IF ANY HA	MOUNT IS NOT COMPUTED, PLEASCALE FOR WEIGHOUT. ND WRITTEN ENTRIES ARE CO	\$495.98 SE DNTAINED.	•
, E		PLEASE READ AND OBSERVE R	ULES ON REVERSE SIDE OF THIS REC	EIPT	

NO. 15191 NON-HAZARDOUS WASTE DATA FORM

§ 33				nal Blvd,	culver city	2
N. C.	ADDRESS 911 Wils				, •	COLE SELLENGTHER TOWN IN THE INCOME.
	CITY, STATE, ZIP LOS AN	geles, C	PHONE NO. (213) 977-6596			
0.7				VOLUM		WEXCHT
NER	- TANK				, ,	
S					3 OTHER	
9	WASTE DESCRIPTION NO. 12.	lazardou	s Soff	*	GENERATING PROCE COMP	SS UST REMOVAL PPM W
	1So11	-		99-100%	6	
A P	2				0	
Σ Ψ	3.				7	
0	4.				d	
	PROPERTIES: pH 7-10	Ext sour	☐ none	☐ SLUDGE	SLURRY []	OTHER
100	HANDLING INSTRUCTIONS:	ear appr	opriate s	afety gear	when handl	ing.
À	THE GENERATOR CERT WASTE AS DESCRIB NON-HAZARDOUS.	IFIES THAT THE	%	im Adams /	L/ aut	10-30-92
		•			NAME & SIGNATURE	DATE EPA
	NAME Pacific Env	ironment	al Manage	ment Corpo	ration	10. 10.
	ADDRESS 2045 F.	Carson	Street			SERVICE ORDER NO.
			อกลหัง			PICK UP DATE
では	CITY, STATE, ZIPCars	on. CA				
HANS	CITY, STATE, 2P			.		
TRANSF	PHONE NO. 310-513-	2100		CK SC	NAME & SKIGNATURE	ist Sect 11/3/92
TRANSF	PHONE NO. 310-513-	2100 ' <i>7630</i> '		CK SC D OR PRINTED FULL	NAME & SIGNATURE	in Sect 11/3/92
TRANSF	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONTA H111	2100 ' <i>7630</i> ' Landfil	- <u>ρ</u>	CK SC D OR PRINTED FULL	NAME & SIGNATURE	DISPOSAL METHOD
TRANS	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME Puente H111 ADDRESS 2800 Work	2100 '	1 P	CK SC D OR PRINTED FULL	NAME & SIGNATURE	11/3/92 100- Sept 11/3/92 100-
TRANSF	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME Puente H111 ADDRESS 2800 Work	2100 ' <i>7630</i> ' Landfil	1 P	CK SC D OR PRINTED FULL	NAME & SIGNATURE	DISPOSAL METHOD
GLTY TRANSF	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONE Hill ADDRESS 2800 Work CITY, STATE, ZIP Whit	2100 '	1 P	DOR PRINTED FULL H + 6	NAME & SIGNATURE	EPA I.D. DISPOSAL METHOD
FACILITY	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONE H111 ADDRESS 2800 Work CITY, STATE, ZIP Whit	2100 / <i>'' '' JO'</i> Landfil man Mill tier. CA	1 () Road 90601	H+6 Sen	w P 1	EFA 1.0. DISPOSAL METHOD LANDFILL OTHER 11 3 92
ISD FACILITY	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONE H111 ADDRESS 2800 Work CITY, STATE, ZIP Whit	2100 / <i>'' '' JO'</i> Landfil man Mill tier. CA	1 () Road 90601	Bien Bien	NAME & SIGNATURE	DISPOSAL METHOD LANDFILL OTHER DATE DISPOSAL METHOD DISPOSAL METHOD DATE
TRANS!	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONE H111 ADDRESS 2800 Work CITY, STATE, ZIP Whit	2100 / <i>'' '' JO'</i> Landfil man Mill tier. CA	1 () Road 90601	Bien Bien	NAME & SIGNATURE	DISPOSAL METHOD LANDFILL OTHER DATE DISPOSAL METHOD DISPOSAL METHOD DATE
TRANSI	PHONE NO. 310-513- TRUCK, UNIT, I.D. NO. /14/ NAME PHONE H111 ADDRESS 2800 Work CITY, STATE, ZIP Whit PHONE NO. 310-69	2100 / <i>' ' ' </i>	1 Road 90601	Bien Bien	w P 1	DISPOSAL METHOD LANDFILL OTHER DATE DISPOSAL METHOD DISPOSAL METHOD DATE

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NTY SANITATION DISTRICTS	S OF LOS ANGELES COUNTY	- REFUSE DISPOSAL REC	SEIPT 9219548	3		
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6250 " CASHE	P91955 🏠 PH	11/	03/924 07.51	3 i d (HEN		
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214 18400E 7.51.	ABLIE MASSING LASTING	Y PERLIAN \$4	68.61E	ACT WITTER OF THE PARTY OF		
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CODES: IFIII To Handle Mum Hazardous Uquid		TOTAL AMOUNT IS NOT C TURN TO SCALE FOR WE ANY HAND WRITTEN F	OMPUTED, PLEASE IGHOUT. NTRIES ARE CONTAI	NED.		·

NO. 15193

- 17	Unocal SS#:4	‡357 112	80 Nation	nal Blvd, Cul	ver City	15. NO.	
	NAME Unocal Hazar					PROFILE	
	ADDRESS 911 Wilst	iire Blvd	Suite	1010		wo sauthorization ipinoza	92-1
TOR	CITY, STATE, ZIP LOS AND	jeles. CA	90017			PHONE NO. (213) 977-659	16
ERAT	CONTAINERS	/ No		VOLUME	161	WEIGHT	
CEN	TYPE: TANK	DUMP TRUCK	DRUM!	CARTONS	OTHER		
À	WASTE DESCRIPTION NO. 12-1	lazardous sie	Soil PPM	GEN	ERATING PROCE	SS UST REMOVA!	•
	1. <u>Soil</u>			99-100%	s		
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MANO	*			**************************************	•		
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12	4	₩ sous		SLUDGE	6	OTHER	
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	HANDLING INSTRUCTIONS:NE	ar appro	priate sa	fety gear wh	en handli	ng.	
7 1	THE GENERATOR CERTIL WASTE AS DESCRIBE	FIES THAT THI	6 [100	1. —	
E j	NON-HAZARDOUS.			Adams	A SIGNATURE	10-30- DATI	92
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面	NAME Pacific Envi	ronmenta	1 Manager	ment Corporat	1on	mo. 具体系统设施系统设施。	्ट हैं
						•	
	ADDRESS 2045 E.	Carson S	treet			SERVICE ORDER NO.	· .
NO.							
ANSPORT	ADDRESS 2045 E.					PICK UP DATE	
NO.		on. CA 9					
NO.	CITY, STATE, ZIPCarso	on. CA 9	0810 	OR PRINTED FULL NAME	set Ca		2
NO.	CITY, STATE, ZIP	2100 2/7/63 2	0810 TYPED	MALD. SI	set Ca	PICK UP DATE 9 1 - 7 - 9 DATE DATE	2
NO.	CITY, STATE, ZIP	2100 2100 2/7632 Landf111	0810 TYPED	MALD. SI	set Ca	PICK UP DATE 2 1 - 9 - 9 DATE 10. HO. DISPOSAL METHOD	2
THE THE PORT	PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 1310-513-2 NAME PUENTE HILL ADDRESS 2800 WORKE	2100 2100 2/7632 Landf111	10810 TYPED	MALD. SI	set Ca	PICK UP DATE 9 1 - 7 - 9 DATE DATE	2
THE THE PORT	PHONE NO. 310-513-2 PHONE	2100 2100 Landfill man Mill	10810 TYPED	MALD. SI	set Ca	PICK UP DATE 2 1 - 9 - 9 DATE 10. HO. DISPOSAL METHOD	2
THE THE PORT	PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 1310-513-2 NAME PUENTE HILL ADDRESS 2800 WORKE	2100 2100 Landfill man Mill	10810 TYPED	OR PRINTED FULL NAME	A SIGNATURE	PICK UP DATE 2 1	2
THE THE PORT	PHONE NO. 310-513-2 PHONE	2100 2100 Landfill man Mill	10810 TYPED	OR PRINTED FULL NAME	A SIGNATURE	PICK UP DATE 2 1	2
THE THE PORT	PHONE NO. 310-513-2 PHONE	2100 2100 Landfill man Mill	10810 TYPED	OR PRINTED FULL NAME	A SIGNATURE	PICK UP DATE 2 1 - 9 - 9 DATE 10. HO. DISPOSAL METHOD	2
S.	PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 232 NAME PUENTE H111 ADDRESS 2800 WOYKE CITY, STATE, ZIP Wh1tt PHONE NO. 310-699	2100 2100 Landfill man Mill tier. CA	Road 90601	OR PRINTED FULL NAME COR PRINTED FULL NAME OR PRINTED FULL NAME	A SIGNATURE	PICK UP DATE 2 1	2
THE THE PORT	PHONE NO. 310-513-2 PHONE	2100 2100 Landfill man Mill	10810 TYPED	OR PRINTED FULL NAME OR PRINTED FULL NAME TONS	A SIGNATURE	PICK UP DATE 2 1	2
THE THE PORT	PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 310-513-2 PHONE NO. 232 NAME PUENTE H111 ADDRESS 2800 WOYKE CITY, STATE, ZIP Wh1tt PHONE NO. 310-699	2100 2100 2/7632 Landfill man Mill tier. CA 9-3376	Road 90601	OR PRINTED FULL NAME COR PRINTED FULL NAME OR PRINTED FULL NAME	A SIGNATURE	PICK UP DATE 2 1	2

COUNTY SANGATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 9218990 1207123 CASH BP91838 PH 11/03/92 09.18 6 JA 38.48, 16.50 21.98 3 \$21.99 FER TON \$483.34 IOTAL AMOUNT \$483.34 LOAD CODES: 1 Refuse 2 Said Fill Salves RETURN TO SCALE FOR WEIGHOUT. THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT		1				
38-48, 16-50 21-98 3 \$21.99 PER TON \$483-34 IOTAL AMOUNT \$483.34 LOAD CODES: 1. Rehave 2. Solid Fill 3. Hord To Hondle 4. Minimum 5. Non Hazardous liquid THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT			OUNTY - REFUSE DISPO	SAL RECEIPT 921	18990	
LOAD CODES: 1 - Sehase 2 - Solid fill 3 - Hord Tottandle 4 - Minimum 5 - Non-Hazardous Liquid THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT	A Children of South	Herry Stand Stand Committee of Marie	The second secon	पुरुषा १५५५ ।		JA Danas
1 Refuse 2 Solid Fill 3 Hord To Handle 4 Minimum 5 Non Hazardous Liquid THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT		*.			TOTAL AMOUN	
	1 - Refuse 2 - Solid Fill 3 - Hard Tattandle 4 - Minimum	THIS RECEIPT IS VO	RETURN TO SCALE DID IF ANY HAND WR	FOR WEIGHOUT.	E CONTAINED.	
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NO. 15194

22.5%	Unocal SS#:435711280 National Blvd	d, Culver City
A design	ADDRESS 911 Wilshire Blvd, Suite 1010	Authorization (Phio2892-1
TOR	CITY, STATE, ZIP LOS Angeles, CA 90017	PHONE NO. 1213 977-6596
FRAT	CONTAINERS: No.	VOLUME /6/
GENERA	TYPE: TRUCK TRUCK DAUMS CA	ARTONS OTHER
ED BY		GENERATING PROCESS TIST ROMOVED PPM COMPONENTS OF WASTE
PLET	. Soil 99-1003	
CO		7
TO B	PROPERTIES: pH7-10 0 SOUD UDUID SOUD	DOE SLUBRY DOTHER BUY (1/6 Class
		ear when handling
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100%	
ANT C	NON-HAZARDOUS. Jim Adams	FULL NAME & SIGNATURE DATE
R	NAME Pacific Environmental Management Cor	rporation Ho.
om	ADDRESS 2045 E. Carson Street	SERVICE ORDER NO.
MA	CITY, STATE, ZIP Carson. CA 90810	PICK UP DATE
Lucy	PHONE NO. 310-513-2100 8P9/656 TRUCK, UNIT, I.D. NO. 1231/7631 TYPED ON PRINTED	5 FULL NAME & SIGNATURE DATE
	NAME Puente Hill Landfill	EPA LD. NO. LATER TO PERSON SERVICES
	ADDRESS 2800 Workman Mill Road	DISPOSAL METHOD LANDFILL OTHER
	CITY, STATE, ZIP Whittier. CA 90601	
Secum	PHONE NO. 310-699-3376	
SIGN	TYPED OR PRINTED	PARL NAME & SIGNATURE CAMPBELL 11/3/92
	GEN CLOWEW L A TONS	
	TRANS / 2.07366 S B Z2.9	9/
		ONE DISCREPANCY

COUNTY SANITATION DIS	TRICTS OF LOS AND	DELES COUNTY - R	EFUSE DISPOSAL RECE	эрт 921901	15	,
·1207366 - CASH	BF91656	PH	11/0	03/92 10.0		JA
Mina inchibit de State de Santanio	the boltone series of the control of	The second secon	Ministra	7 . 1		3H
38.91 16.00	22.91 3	\$21°,99° F		3.79	· • •	
redución de maior de re	9.49.7 MB (2.17)		The second	\$ 1 S	OTAL AMOUNT	
		alter			\$503.79	
3 - Hard To Handle			TO SCALE FOR WEIG			
4 - Minimum 5 - Non-Hazardous Liquid			HAND WRITTEN EN VE RULES ON REVERSE !			
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NO. 15214 NON-HAZARDOUS WASTE DATA FORM

1	Unocal SS#: NAME Unocal Haza	4357112 rdous Mat	80 Nation	al Blvd, Cul	ver City MO.	
	ADDRESS 911 Wils		PROFI NO.			
E	CITY, STATE, ZIP LOS AN	geles. CA	90017			PHONE NO. (213) 977-6596
ENERATOR	CONTAINERS	S: No		VOLUME	161	WEIGHT
GENE	TYPE: TANK	DUMP TRUCK	☐ DRUMS	CARTONS [OTHER	
) BY	WASTE DESCRIPTION NO PO	liaz a rdous	Soff	GEN	ERATING PROCESS	TS OF WASTE TO VA T PPM N
PLETED	1So11			99-100%	5.	
Z d	2				· — H	
H COM	3	1001	4	76/7	7	
10 B	4.					
	PROPERTIES: pH 7-10	∑ sono	☐ nana	SLUDGE .	SLURRY OTH	ER
	HANDLING INSTRUCTIONS:W	ear appro	priate sa	fety gear who	en handling.	
1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	IFIES THAT THE	(6	Adams	Mile-	10-30-92
				OR PRINTED FULL NAME	A SIGNATURE	DATE
	NAME PACIFIC ENV	ironmenta	1 Managem	ent Corporat	l.D.	
SPORTER The feature	ADDRESS 2045 E.	Carson S	treet			SERVICE ORDER NO.
NSP	CITY, STATE, ZIPCars	on, CA S	0810			PICK UP DATE
	PHONE NO. 310-513-	2100			1.1.4	11 1 1 100
	TRUCK, UNIT, I.D. NO.	مےمیں	HG. TYPED	ON PRINTED FULL NAME		7/11-3-92 DATE
	NAME Puente Hill	Tandtill			EP/ LD NO	200
	ADDRESS 2800 Work	man Mill	Road			LANDFILL OTHER
FACILITY	CITY, STATE, ZIP Whit	tier, CA	90601			
	PHONE NO310=69	9-3376				00 1 1
			CH	IRIS CAM	PRELL	him lampfell 11/5/92
TSD			TYPEO	OR PRINTED FULL NAME	E & SIGNATURE	DATE
	GEN	OLDNEW	L A	TONS		
A STREET STREET	TRANS /207234		S B	27-76		
is appear	co		RT/CD	NONE	DISCREPANCY	

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OUNTY SANITATION	DISTRICTS OF LOS ANG	GELES COUNTY - REFUS	E DISPOSAL RECEIPT 92	[1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	DISTRICTS OF LOS AND	PH	11/07/93	219011	6 JA
			11/07/93	09-40	6 JA,
1207234 . CAS		FH New Mark	, 11/03/92	09-40	100 mg 1 mg 1
1207234 J. CAS 38496 J. 16. 20	BF91655	FH What was a second of the se	, 11/03/92	09 = 40 4 word by pennings	minder of with
1207234 J. CAS	SH and BF91655	FH 21, 99 PER	11/03/92 TON \$500.49	09 - 40 101AL A	10UNT 0 - 49
1207234 J. CAS	SH and BF91655	FH 21, 99 PER	11/03/92 TON \$500.49	09 - 40 101AL A	10UNI 0 - 49
38496 16.20	SH and BF91655	FH 21, 99 PER	11/03/92 TON \$500.49	09 - 40 101AL A	10UNI 0 - 49
38496 16.20	SH and BF91655	FH 21, 99 PER	11/03/92 TON \$500.49	09 - 40 101AL A	10UNT 0 - 49
38496	SH and BF91655	FH 21, 99 PER	11/03/92 TON\$500.49.	09 - 40 101AL A	10UNT 0 - 49

NO. 15187 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:435711280 National Blvd, Culver City
	NAME Unocal Hazardous Materials Analyst ADDRESS 911 Wilshire Blvd, Suite 1010 Philo2892-1
	CITY, STATE, ZIP LOS Angeles, CA 90017 PHONE NO. (213) 977-6596
GENERATOR	CONTAINERS: No
C GENE	TYPE: TANK DE TRUCK DE TRUCK DE DRUMS CARTONS DE OTHER
À	WASTE DESCRIPTION NOTE HAZANDOUS SOLL GENERATING PROCESS UST REMOVAL COMPONENTS OF WASTE PPM NO COMPONENTS OF WASTE PPM NO
PLETED	1. Soil 99-100% s
COMP	2
BEC	3
10	PROPERTIES: pH Z=10 X SOUD UOUNO SLUDGE SLURRY OTHER
	HANDLING DISTRUCTIONS: Wear appropriate safety gear when handling.
e Tra	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. Jim Adams Typed or Printed Full Name 4 Signature Date
ER	NAME Pacific Environmental Management Corporation
5	ADDRESS 2045 E. Carson Street SERVICE ORDER NO.
KANS	CITY, STATE, 29
	TRUCK UNIT, I.D. NO. 1534 7633 TYPED OR PRINTED FULL NAME & SIGNATURE
	NAME Puente H111 Landfill PH # 6
Upa.	ADDRESS 2800 WORKMAN M111 ROAD DISPOSAL METHOD
	CITY, STATE 2P Whittier. CA 90601
È	PHONE NO. 310-699-3376
JO FA	TYPED OR PRINTED FULL POLICE SIGNATURE DATE
	GEN OLDNEW L A TONS 1206698
	TRANS S B DO, 9 RTICO HWOF NONE DISCREPANCY
% 1	C/Q NONE DISCREPANCY

COUNTY SANITATION D	ISTRICTS OF LOS ANGELES COL	OUNTY - REFUSE DISPOSAL RECEIPT 9218919
1206698 " CASH	H BP91841 PH	
1200070 CH3	H BP91841 PH	11/03/92 18 07.40 6 JA
37.47 116.50	20197 31 19 182	21.99 PER TON # \$461.18 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		TOTAL AMOUNT
OAD CODES:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$461.13
Refuse - Solid Fill - Hard Ta Handle	the section of	IF TOTAL AMOUNT IS NOT COMPUTED PLEASE RETURN TO SCALE FOR WEIGHOUT.
- Minimum - Non-Hazardous Liquid		D IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. NO OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT
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NO. 15200 NON-HAZARDOUS WASTE DATA FORM

NAME UNDOCAL Hazardous fasterials Analyst ADDRESS 911 Milshire Blvd. Suite 1010 OTY, STATE DP LOS Angeles. CA 90017 PICHE NO. 1213 977 6596 CONTAINERS: No. VOLUME	P	Unocal SS#:435711280, National Blvd, Culver City	10
DESCRIPTION NOT THE STATE OF TH		NAME Unocal Hazardous Materials Analyst	TO THE NAME OF THE PARTY OF THE
CONTAINERS: No.		ADORESS 911 Wilshire Blvd. Suite 1010	
TYPE: THUCK PRUCK DRUMS CLATICAS OTHER WASTE DESCRIPTION NOTE HAZZET AUGUS SOLD SUDOR CLATICAS OTHER WASTE DESCRIPTION NOTE HAZZET AUGUS SOLD SUDOR CROSSESSIS U.S.T. PORTOWARD SOLD SOLD SOLD SUDOR SUDOR SUDOR SUDOR PROCEEDES PROCESSIS SUBSTITUTION WASTE DESCRIPTION CERTIFIES THAT THE WASTE STATE SECRETARY CONTROL SUDOR SUDOR SUDOR SUDOR WASTE DESCRIPTION THAT THE WASTE DESCRIPTION OF PRINTED FULL NAME & SOUNTURE PROME NO. 310-513-2100. PROVE	E .	CITY, STATE, ZIP LOS Angeles, CA 90017	PHONE NO. 1213 977-6596
WASTE OSSURPTION VOID HAZ PRODUCTS SOLD OFFINE OSSURPTION OFFINE OSSURPTION VOID HAZ PRODUCTS SOLD OFFINE OSSURPTION VOID HAZ PRODUCTS SOLD OFFINE OSSURPTION VOID HAZ PRODUCTS SOLD OFFINE OSSURPTION VOID OSSURPTION VO	· • •	CONTAINERS: No	WEIGHT
Soll 99-1003 PROPERTIES: MIZ-10 SOLD UDUID SUDDE SUDD	GENE	TYPE: TANK DUMP DRUMS CARTONS OTHER_	
PROPERTIES: pHZ=10 soud DOUD SUDGE SUPRY OTHER HANDLAND RISTRUCTIONS MEAT appropriate safety gear when handling. THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 1000M 11/1 Adams 10-30-52 THE OSERVATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 1000M 11/1 Adams 10-30-52 THE OSERVATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 1000M 10-30-52 THE ON PRINTED IN LINUX & SOUNTURE 10-30-52 THE OSERVATOR RIVE CATSON STREET 22 SERVICE ORDER NO 25 THE OSERVATOR RIVE CATSON CA	BY BY	WASTE DESCRIPTION Non-Hazardous So 17 GENERATING PROCESSING COMPONENTS OF WASTE PPM 46 COM	ESS UST POMOVA 1 PPM N
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% JIM Adams JIM Adams JIM Adams TYPED OR PRINTED FULL NAME & SIGNATURE PICK UP DATE PICK UP	11	1So11 99=100% s	
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% JIM Adams JIM Adams JIM Adams TYPED OR PRINTED FULL NAME & SIGNATURE PICK UP DATE PICK UP	ONP	2	
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% JIM Adams JIM Adams JIM Adams TYPED OR PRINTED FULL NAME & SIGNATURE PICK UP DATE PICK UP	BEC	s	
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% JIM Adams JIM Adams JIM Adams TYPED OR PRINTED FULL NAME & SIGNATURE PICK UP DATE PICK UP	2	PROPERTIES: pH Z=10 1/2 SOUD LIQUID SLUDGE SLURRY	OTHER
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. IIM Adams TYPED OR PRINTED FULL NAME & SIGNATURE HAME PACIFIC FROVIronmental Management Corporation ADDRESS 2045 F. Carson Street CITY, STATE RE Carson, CA 90810 PHONE NO. 310-513-2100 PHONE NO. 310-513-2100 PHONE NO. 310-513-2100 ADDRESS 2800 Workman M111 Road CITY, STATE ZE Whittier, CA 90601 PHONE NO. 310-699-3376 CHRIS CAMP DE LL Min Amphal 11/3/AZ TYPED OR PRINTED FULL NAME & SIGNATURE OLD THERE O		•	\mathcal{A}
MON-HAZAROOUS. JIM Adams 10-30-92 TYPED OR PRINTED FULL NAME & SIGNATURE FOR DATE HAVE PACIFIC Environmental Management Corporation SERVICE ORDER NO. SERVICE ORDER NO. SERVICE ORDER NO. SERVICE ORDER NO. PICK UP DATE PHONE NO. 310-513-2100 PHONE NO. 310-513-2100 ADDRESS 2800 Workman Mill Road CITY, STATE, 2P Whittier, CA 90601 PHONE NO. 310-699-3376 CHRIS CAMP DE LI Chica Compiled 11/3/22 TYPED OR PRINTED FULL NAME & SIGNATURE OLIVE TYPED OR PRINTED FULL NAME & SIGNATURE		THE GENERATOR CERTIFIES THAT THE	
ADDRESS 2045 F. CATSON Street SERVICE ORDER NO		NON-HAZARDOUS.	10-30-92 DATE
CITY, STATE, ZIPCATSON. CA 90810		NAME Pacific Environmental Management Corporation	ID. R. T. C. C. S. D. C.
CITY, STATE, ZP CATSON, CA 90810 PHONE NO. 310-513-2100 REPORT OF PRINTED FULL NAME & SIGNATURE PHONE NO. 310-699-3376 CHRIS CAMP BELL Brie Campbell 11/3/22 TYPED OR PRINTED FULL NAME & SIGNATURE CHRIS CAMP BELL Brie Campbell 11/3/22 TYPED OR PRINTED FULL NAME & SIGNATURE GEN OLDNIEW L A TONB TRANS / 207674 S B 71.90 REPORT OF THE PRINTED FULL NAME & SIGNATURE PHONE NO. 310-699-3376 FIRANS / 207674 S B 71.90 REPORT OF THE PRINTED FULL NAME & SIGNATURE PHONE NO. 310-699-3376 FIRANS / 207674 S B 71.90 REPORT OF THE PRINTED FULL NAME & SIGNATURE TRANS / 207674 S B 71.90 REPORT OF THE PRINTED FULL NAME & SIGNATURE TRANS / 207674 S B 71.90 REPORT OF THE PRINTED FULL NAME & SIGNATURE TRANS / 207674			SERVICE ORDER NO.
THUCK UNIT, I.D. NO. / 334 7 6 73 TYPED OR PRINTED FULL NAME & SIGNATURE PART 1.0 NO. PURITE H111s Landfill ADDRESS 2800 Workman M111 Road CITY, STATE, 2P Whittier. CA 90601 PHONE NO. 310-699-3376 CHRIS CAMP GELL Mis Landfull 11/3/72 TYPED OR PRINTED FULL NAME & SIGNATURE GEN OLDNEW L A TONS S B 21.90 RTICOL PRINTED TRANS / 207674 RTICOL PRINTED TRANS / 207674	OdSN	10 F	PICK UP DATE
NAME PUENTE HILLS Landfill ADDRESS 2800 WORKMAN MILL ROAD CITY, STATE, ZP Whittier, CA 90601 PHONE NO. 310-699-3376 CHRIS CAMP BELL Mine Anny MILL MANE & SIGNATURE GEN OLDNEW L A TONS TRANS / 207674 S B 21.90 FIXED HAVOF	TEN	PHONE NO. 310-513-2100	D 1100 11/2/2
NAME PUENTE HILLS Landfill ADDRESS 2800 WORKMAN MILL ROAD CITY, STATE, 2P Whittier, CA 90601 PHONE NO. 310-699-3376 CHRIS CAMP OF LL Chris Campbell 1/3/22 TYPED OR PRINTED FULL NAME & SIGNATURE GEN CLONIEW L A TONS TRANS /207674 S B 21.90		PAGE UNIT, I.D. NO. / 234 7633 TYPED OR PRINTED FULL NAME & SIGNATURE	Fondly july 111319.
ADDRESS		NAME Puente Hills Landfill	NO. STATEMENT
GEN OLDNEW L A TONS TRANS /207674 S B 21.90		ADDRESS 2800 Workman Mill Road	_
GEN OLDNEW L A TONS TRANS /207674 S B 21.90		CITY, STATE, ZP <u>Whittier CA 90601</u>	
GEN OLDNEW L A TONS TRANS /207674 S B 21.90		PHONE NO. 310-699-3376	
GEN OLDNEW L A TONS TRANS / 207674 S B 71.90	N.K.	CHRIS CAMP BEL	Lline lamped 11/3/92
TRANS /207674 S B 21.90	181		/
HT/CQ HWOF		21.90	
CO NONE DISCREPANCY	a la	12076 14 RT/CQ HWOF	
	, in the second	CO NONE DISCREPA	NCY

COUNTY SANITATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 9219066 1207674 CASH BF91841 FΉ 11/03/92 11.08 21,1 38.40 16.50 3 \$21.99 PER TON \$481.58 TOTAL AMOUNT \$481.58 **LOAD CODES:** 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED, PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 4 - Minimum 5 - Non-Hazardous Liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

NO. 15192 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#			nal Blvd, Cu nalyst	lver City	\$ 3.310=5	13-2100
	ADDRESS 911 W11		PAOFILE Authorization	:PH102892-1			
ron	CITY, STATE, ZIP LOS A	ngeles. (A 90017			PHONE NO	977-6596
ENERATOR	CONTAINER	S: No		VOLUME	161	WEIGHT	
GEN	TYPE: TANK	□ _X TRUCK	DRUMS	CARTONS	OTHER		
э ву	WASTE DESCRIPTION	asteza rdou	المرود عد	GEI	NERATING PROCES	SS UST REMOVAL PP	4 %
914	1Soil		-	99-100%	5		
OMPL	2				0		
H C	3				7		
T0	4	0□r sous		SLUDGE [4	OTHER	
The second		^					
TANKS OF THE PARTY	THE GENERATOR CERT	IFIES THAT TH	ear appropriate safety gear when hand			1	
A LEGISLA	WASTE AS DESCRI	BED IS 100		m Adams	& SIGNATURE		10-30-92 ·
C. 11/2	NAME Pacific Fn	vironman	tal Manage	ment Corpora	tion	EPA LD. NO.	
TIER		_ Carson	Ū		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	SERVICE ORDER NO.	
SPO	OTY, STATE, ZIP					PICK UP DATE	
TRAN	PHONE NO. 310-513			1		0 1-	
37/41	TRUCK, UNIT, 1.D. NO. 19		THEO	DA PRINTED FULL HAME	E & SIGNATURE	La Le Cours	11.3-67 DATE
ing	NAME Puente Hil	•				EPA (D)	
COOK A	*	kman Mil				DISPOSAL ME	
	CITY, STATE, ZIP Whi						
	PHONE NO. 310-6	ŕ				1	
FA C			CU	IRIS CAM	PRELL	This Complete	11/3/2
TSD			TYPED	OR PRINTED FULL NAME	E & SIGNATURE		DATE
	GEN	OLDMEW	L A	TONS			
A PARTICULAR STREET	TRANS/207224	,	S 8	2288			
¥.74 10 10 10 10 10 10 10 10 10 10 10 10 10	co]	RT/CD	NONE	DISCREPANO	3 Y	

1207224 CASH BP91649 PH 11/03/92 07.38 6 J 38.88 16.00 22.88 3 \$21.99 PER TON \$503.13 LOAD CODES: 1 Relive 2 Solid Fill 3 Hord to Handle 4 Minimum 5 Non-Hazerdous liquid THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT			and the second property of the second		AND THE SECTION	
38.88 16.00 22.88 3 \$21.99 PER TON \$503.13 TOTAL AMOUNT \$503.13 LOAD CODES: Refuse 2 Solid fill 3 Hord To Handle 4 Minimum THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED.	1207224 CA	SH: BP91649 PH		11/03/92	97.38 6	JA
TOTAL AMOUNT \$503.13 LOAD CODES: Refuse Solid fill Hord To Handle	AND THE PROPERTY.	THE STATE OF THE PARTY OF	ra, party uis ciusm	MARKET STATES		1
OAD CODES: Refuse Solid Fill Hard To Handle I Minimum THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED.	38.88 16.0	0 22.88 3	\$21.99 PER TON	\$503.13		
OAD CODES: Refuse IF TOTAL AMOUNT IS NOT COMPUTED, PLEASE RETURN TO SCALE FOR WEIGHOUT. THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED.	A THE REST	e og at to same whether knappe	Live Comments of the Land	THE PERSON NAMED IN	TOTAL AMOUN	
Refuse 2 - Solid Fill 3 - Hord To Handle 4 - Minimum THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED.			· Po		\$503.13	ġ
	- Hard To Handle - Minimum		RETURN TO SCAL VOID IF ANY HAND W	E FOR WEIGHOUT. /RITTEN ENTRIES A	RE CONTAINED.	
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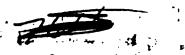
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NO. 15218-NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:435711280 National Blvd, Culver City	EPA LO. NO.		
en de la companya de La companya de la co	NAME Unocal Hazardous Materials Analyst	PROFILE		
	ADDRESS 911 Wilshire Blvd, Suite 1010	··· 三、在日本中,一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个		
	CITY. STATE, ZIP LOS Angeles, CA 90017	PHONE NO. (213) 977-6596		
ERATOR	CONTAINERS: No	WEXOHT		
SENE	TYPE: TANK DIMP DRUMS CARTONS OTHER			
ΒY	WASTE DESCRIPTION NON-HAZATHOUS SOLL GENERATING PROCESSION OF WASTE PPM W GENERATING PROCESSION OF WASTE	SS UST Removal		
E.	1			
	2			
1.3	37			
0 8				
	PROPERTIES: / PH Z=10 Q SOUD UDUID USUDGE USLURRY	OTHER		
	HANDLING INSTRUCTIONS: Wear appropriate safety gear when handli			
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.	10 20 00		
	NON-HAZARDOUS. JIM Adams TYPED OR PRINTED FULL HAVE & SIGNATURE	10-30-92 DATE		
T C	NAME Pacific Environmental Management Corporation	LD. MO. 10 - (1) 12 1 10 10 10 10 10 10 10 10 10 10 10 10 1		
RT	ADDRESS 2045 E. Carson Street	SERVICE ORDER NO.		
NSP(CITY, STATE, 2P Carson, CA 90810	PICK UP DATE		
TE .	PHONE NO. 310-513-2100			
	TRUCK, UNIT, I.D. NO. 1240 - 7622 TYPED OR PRINTED FULL NAME & SIGNATURE	11/03/q.		
	NAME Puente Hills Landfill PH # 6	EPA LD. NO.		
	ADDRESS 2800 Workman Mill Road	DISPOSAL METHOD IL ())		
	OTV STATE TO Whittier, CA 90601	2		
È	100 coo 2000 100 100 100 100 100 100 100 100 10	1		
FAC	PHONE NO	11/492		
g	TYPED OR PRINTED BUILTNAME & SIGNATURE	DATE		
	GEN OLDNEW L A TONG 1204	347		
	TRANS 8 8 21 43	· ·		
	CIQ HNOF NONE DISCREPANC	N		

9347* CASH	BP91653	РН	1000 450	11/04/92	10.57	5 PAH
73%-716.50	~121°243° "W3"	तरास्त्राच्या है से में ए के	9°PER, JQN∴	44 \$471 . 25		
		THE STATE OF THE S	Water Control			AMOUNT 21.25
CODES:	ENSE N. W.M.	RE	TOTAL AMOUNT IS TURN TO SCALE F	OR WEIGHOUT.		o war de la la
Hazardous Liquid			BSERVE RULES ON I			.
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NO. 15215 NON-HAZARDOUS WASTE DATA FORM

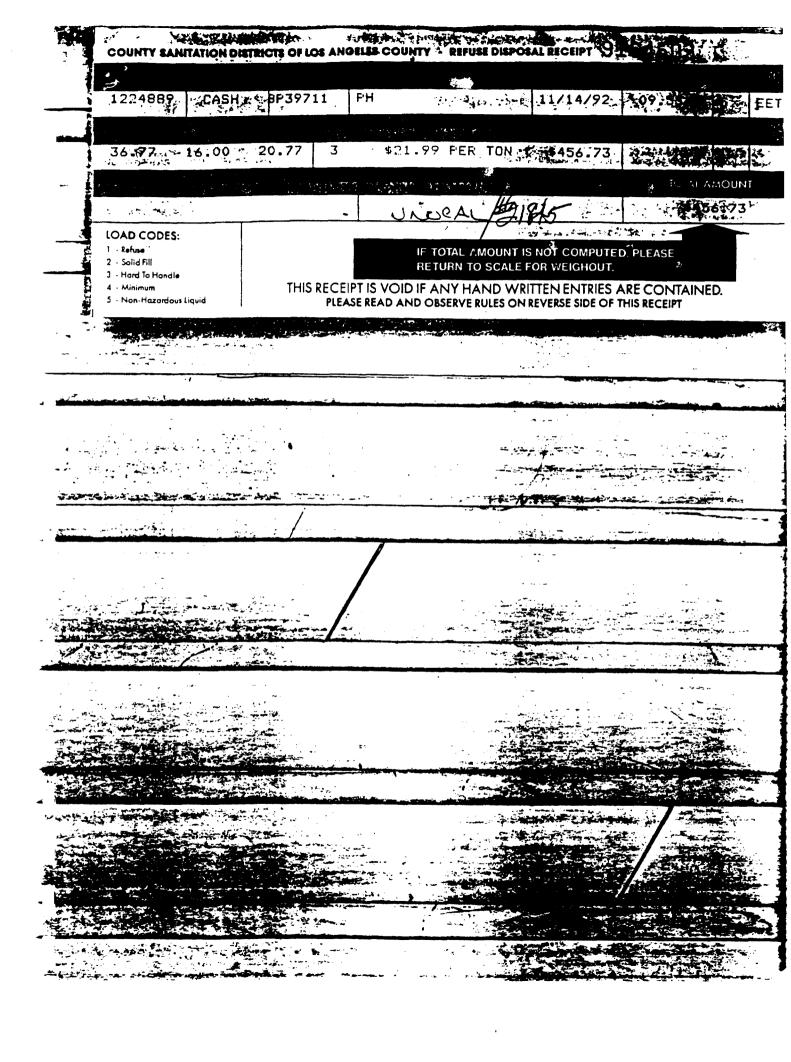
	Unocal SS#:	4357112	280 Nation	al Blvd, Culv	er City	LD. MO.	
	NAME Unocal Haza					NOFILE .	
7			i, Suite 1	010		но.	
O.	CITY, STATE, ZIP LOS AN	geles, CA	90017			PHONE NO	213) 977-6596
X	CONTAINERS	S; No		VOLUME	3 y P5	WEIGHT	
GEN	TYPE: TANK	DUMP TRUCK	DRUMS	CARTONS] отнея		-
ABA	WASTE DESCRIPTION NOTE: COMPONENTS OF W.	Hazardous ASTE	So 1]	GEN	ERATING PROCES	S IST RAMOVAT	PPM %
1313	1So11			99 <u>-100%</u> s			
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3E CC	3		-				
0	4	₩ *0uo	UQUID		SLUBRY 🗆	OTHER	
	PROPERTIES: pH Z=1U HANDLING INSTRUCTIONS: W						
	THE GENERATOR CERT	IFIES THAT TH	IE		7 /		
	WASTE AS DESCRIE NON-HAZARDOUS.	SED IS 100	" Jim	Adams // Adams OR PRINTED FULL NAME	A SIGNATURE	. `	10-30-92 DATE
	NAME Pacific Env	inonment				EPA LD. NO.	
恒		Carson S	-	ene corporat			
POR	ADDRESS					SERVICE ORDER NO	141-97 /
FIANS	PHONE NO. 310-513-		× × × × × × × × × × × × × × × × × × ×	rm.63 Pic	KOTTS	Charles Ac	here.
	_		$-\omega$	OR PRINTED FULL NAME	~ (Die Sign	11/1/92
	NAME Puente Hill					EPA LO. NO.	, more 25
	3900 Vont				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Oil	POBAL METHOD
	ADDRESS 2800 Work					D MONTE C	лнея
The second	210 60	<u>tier. CA</u> 0-2276	30001				
77.2	PHONE NO. 310-69	7-03/ 0	k.	ROW B. Peru	- A	Ulin B. lung	1. 14NW92
SD FACALITY.			TYPED	OR PRINTED FULL NAME	A SIGNATURE	UW / 1. UMM	DATE
	GEN	OLDINEW	L A	TONS			
	TRANS 1224917		S B	11.16			
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COUNTY EANITATION DISTRICTS OF LOS AND LES COUNTY EASIER OF LOS AND LES COUNTY EASIER OF LOS AND LES COUNTY EASIER OF LOS AND LES COUNTY EASIER OF LOS AND LES COUNTY EASIER OF LOS AND LOS AN

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NO. 15202 NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:435711280 National Blvd, Culver City	EPA I.D. NO.
	NAME Unocal Hazardous Materials Analyst	PROFILE STATE OF THE STATE OF T
	ADDRESS 911 Wilshire Blvd. Suite 1010	HO.
5	CITY, STATE, ZP Los Angeles, CA 90017	_ PHONE NO
17.	CONTAINERS: No.	WEIGHT
9	TYPE: TRUCK TRUCK DRUMS CARTONS OTHER_	
6 BY	WASTE DESCRIPTION Non-HAZAF dous Soft GENERATING PROCESSION OF THE COMPONENTS OF WASTE	PPM N
	1. Soil 99-100% 5	
OMP	2 6	
が出	3 7	
0	PROPERTIES: pH 7-10 W SOUD UDUID SLUDGE SLURRY	OTHER
	HANOLING INSTRUCTIONS: Wear appropriate safety gear when hand	
	THE GENERATOR CERTIFIES THAT THE	
	WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. TYPED OR PRINTED FULL NAME & SIGNATURE	10-30-92 DATE
	NAME Pacific Environmental Management Corporation	EPA 1.0. NO. 3.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
JUL	ADDRESS 2045 E. Carson Street	SERVICE ORDER NO.
MSP	CITY, STATE, ZPCAPSON, CA 90810	PICK UP DATE
Will.	PHONE NO. 310-513-2100	1/2 4130
	TRUCK, UNIT, I.D. NO. \$27 7037. TYPED OR PRINCIPED FULL NAME & SIGNATURE	
	NAME Puenta Hills Landfill	EPA LD. NO. DISPOSAL METHOD
	ADDRESS 2800 Workman Mill Road	CANDFILL OTHER
	CITY, STATE, ZP Whittier, CA 90601	
Ħ	PHONE NO. 310-699-3376	000-10
N. K.	ALBIAN B. PETER TVL.	allin 3. Ken Jr. 14 DOV 92
AN SOLVENITA		,
	GEN OLDNEW L A TONS 20.77	
	TRANS 122 4894 S B RTICO HWOF NONE DISCREPA	



·H. BP39691

NO. 15207

. NON-HAZARDOUS WASTE DATA FORM

ADDRESS 911 Milshire Blvd, Suite 1010 TYPE: Los Angeles, CA 90017 CONTAINERS: No.		Unocal SS#:	435711280 National rdous Materials Anal	Blvd, Culver Cit	y 16. 373.7c	
CONTAINERS: No.					PROFILE	
CONTAINERS: No.	R	CITY, STATE, ZIP LOS AN	geles, CA 90017		PHONE NO(213	977-6596
WASTE DESCRIPTION NODE HEAT AND SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOL	ATO	CONTAINER:	S: No		WEIGHT	
Soll 99-100% PROPERTIES: DI Z-10 DI SOLD DOUD SUDOSE SUDIES! PROPERTIES: DI Z-10 DI SOLD DOUD SUDOSE SUDIES! PROPERTIES: DI Z-10 DI SOLD DI SUDOSE SUDIES! PROPERTIES: DI Z-10 DI SOLD DI SUDOSE SUDIES! INAME PACIFIC Environmental Management Corporation NAME PACIFIC Environmental Management Corporation PROPERTIE DE CARSON Streat SERVICE ORDERN NO. SERVICE O		TYPE: TANK	DUMP DRUMS	CARTONS OTHER	mix in	
PROPERTIES: pi Z-10 p soud LOUD SLUDGE SLUNNY OTHER HANDUNG METRICTONS Mear appropriate safety gear when handling. THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100M Jim Adams John Adams) BY	WASTE DESCRIPTION NOT - COMPONENTS OF W.	Hazardous Soll	GENERATING PRI	OCESS UST REMOVA!	PPM %
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100M JIM Adams TYPED OR PRINTED PLUE HARRE & BOUNTINE NAME PACIFIC Environmental Management Corporation ADDRESS 2045 F. Carson Street SERVICE ORDER NO. THUCK UNIT LD. NO. 231/7631 TYPED OR PRINTED FULL NAME & SIGNATURE THUCK UNIT LD. NO. 231/7631 TYPED OR PRINTED FULL NAME & SIGNATURE GEN OLDREN LA TONS S B 26.25 RTICO INNOSE TRANS 224395 RTICO INNOSE TRANS 224395	100	sofi	99	<u>-100%</u> s		
THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100M JIM Adams TYPED OR PRINTED PLUE HARRE & BOUNTINE NAME PACIFIC Environmental Management Corporation ADDRESS 2045 F. Carson Street SERVICE ORDER NO. THUCK UNIT LD. NO. 231/7631 TYPED OR PRINTED FULL NAME & SIGNATURE THUCK UNIT LD. NO. 231/7631 TYPED OR PRINTED FULL NAME & SIGNATURE GEN OLDREN LA TONS S B 26.25 RTICO INNOSE TRANS 224395 RTICO INNOSE TRANS 224395	2	2.		<u> </u>	-	
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THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% TYPED OR PRINTED PULL NAME & BACHATURE NON-HAZARDOUS. 10-68-92 DATE 10-68-92			^			•
MASTE AS DESCRIBED IS 100% JIM Adams TYPED OR PRINTED PLUL NAME & SIGNATURE PLOTE PROCESS 2045 F. Carson Streat SERVICE ORDER NO				ty gear when hand	lling.	
NAME PLENTE HITS LANDFILL ADONESS 2800 HORMAN MILL A TONS TRANS 1224395 ADONESS 2045 E. Carson Streat SERVICE ORDER NO. SE		WASTE AS DESCRI	BED IS 100%		n	10-60-92
ADDRESS 2045 F. Carson Streat ADDRESS 2045 F. Carson Streat CITY, STATE, ZPCarson. CA 90810 PHONE NO310-513-2100 THUCK, UNIT, I.D. NO. 231/763 NAMEPUENTE H111s Landfill ADDRESS2800 Workman Mill Road CITY, STATE, ZPWhittier. CA 90601 PHONE NO310-699-3376 ARIGON BDRUYN			TYPED OR I	PRINTED FULL NAME & SIGNATUR	ea E	DATE
TRUCK UNIT, LD. NO. 23 /763 TYPED OR PRINTED FULL NAME & SIGNATURE PHONE NO310-513-2100 TYPED OR PRINTED FULL NAME & SIGNATURE NAME _PUEnta H111s Landfill DATE ADDRESS2800 Workman M111 Road DI LINOFAL OTHER GITY, STATE, ZPWhittier. CA90601 TYPED OR PRINTED FULL NAME & SIGNATURE ALSION B. TRULY II DATE GEN	S	NAME PACIFIC ENV	<u>ironmental Managemen</u>	t Corporation		
PHONE NO	ÖRIT	ADDRESS 2045 E.	Carson Street		SERVICE ORDER NO	
TRUCK, UNIT, I.D. NO. 231/763 TYPED OR PRINTED FULL NAME & SIGNATURE DATE TYPED OR PRINTED FULL NAME & SIGNATURE DATE DATE TO BE DESCRIPTION SIGNOLAL METHOD CITY, STATE, 2P Whittier GA 90601 PHONE NO. 310-699-3376 ASIGN B. PERCY IT Win B. It DON' 62 TYPED OR PRINTED FULL NAME & SIGNATURE GEN CLONEW L A TONS TRANS 1224395 8 B 26.25 RTICO HWOF	VNS	CITY, STATE, ZPCars	on. CA 90810		PICK UP DATE	
NAME PUENTE HITIS Landfill ADDRESS 2800 Workman Mill Road CITY, STATE, 2P Whittier. CA 90601 PHONE NO. 310-699-3376 ARION B. Day In Millin B. In June 14-1004 22 TYPED OR PRINTED PULL NAME & SIGNATURE GEN CLONEW L. A TONS SIBPORAL METROD FRANK 1224395 RTKCD NAME TRANK 1224395 NO. SIBPORAL METROD FRANK 1224	11.	PHONE NO. 310-513-		e~ M. Cinch	Pour M X-	-105-92
ADDRESS2800 Workman Mill Road		TRUCK, UNIT, I.D. NO. 1231	/763) TYPED OR	PRINTED FULL NAME & SIGNATUR	EPA BOOK	MTE
CITY, STATE, 2P		NAME Puente Hill	s Landfill		MO.	AL METHOD
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TRANS 1224395 8 8 26.25		CITY, STATE, 2P Whit	tier. CA 90601			
TRANS 1224395 8 B 26.25		PHONE NO. 310-69	99-3376	_	ΔΛΙ, Α Λ ι	
TRAVOS 1224395 8 B 26.25	SDFA	•	ALRIA TYPED OR	PRINTED FULL NAME & SIGNATUR	William 13 Heurste	. 14 NOV 42
PT/CO HWOF		GEN	OLDANEW L A TO		,	
RT/CO HWDF		TRUE 127.4295	8 8	26.25		
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OUNTY SANITATION DISTRICTS OF LOS ANOTHE

REFUSE DISPOSAL RECEIPT 9164147

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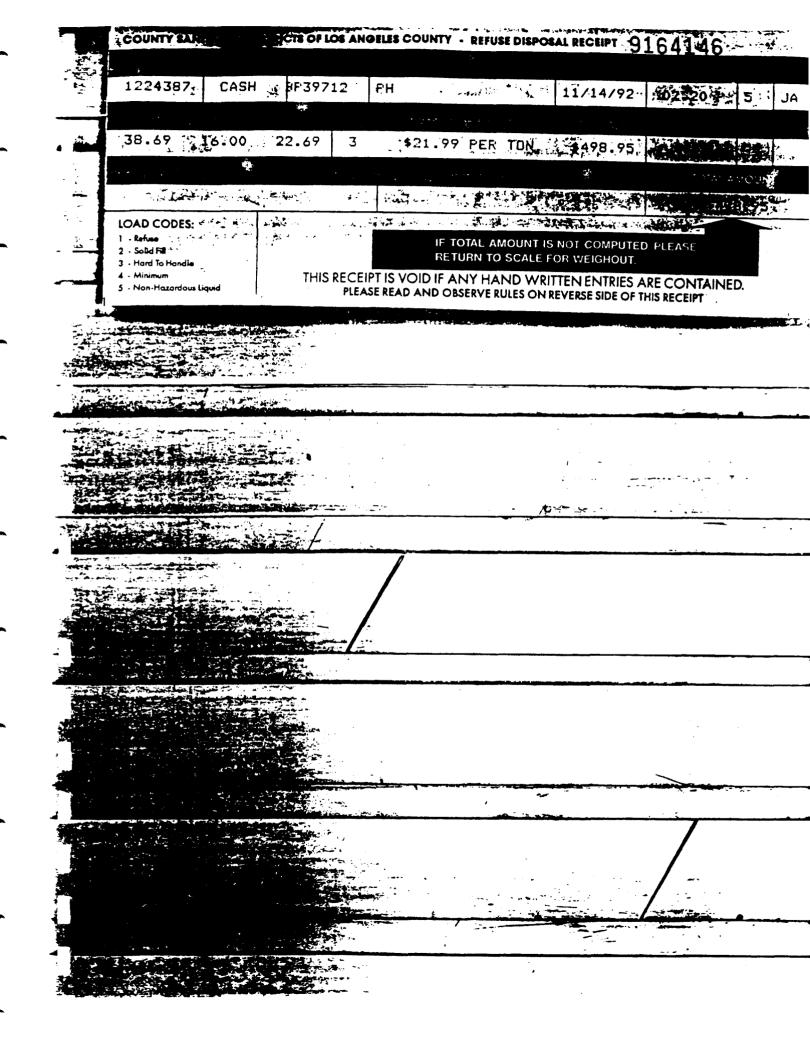
TOTAL AN

IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE FETURN TO SCALE FOR WEIGHOUT. ***

COID IF ANY HAND WRITTEN ENTRIES ARE CO

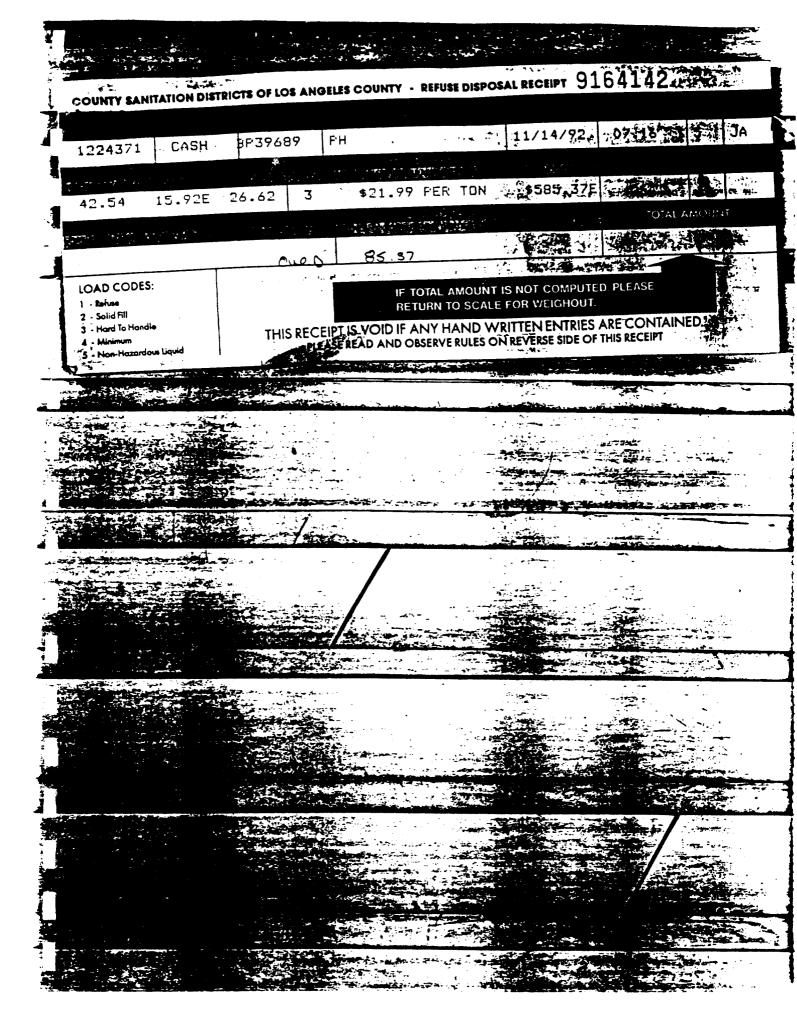
NO. 15204. NON-HAZARDOUS WASTE DATA FORM-

Unocal SS#:43571	1280 National Blvd, aterials Analyst	Culver City NO.		Ġ
ADDRESS 911 Wilshire Bl		PROFILE NO.		ří.
.			,	
CITY, STATE, 29 LOS Angeles.			PHONE NO	977-6596
CONTAINERS: No	voci	ME	WEIGHT	
TYPE: TRUCK G THU	×	NS 0THER	•	
WASTE DESCRIPTION Non-Hazardo	us Soff w	GENERATING PROCESS	UST Removal	PPM • % A
1So11	99-100%	6		
2				
3		7		
4			4 &	
PROPERTIES: pH 7-10 & SOLO	☐ LIQUID ☐ SLUDGE	SLURRY' DE OTHE		
намоцию інетпистіоне: <u>- Меат арр</u>	ropriate safety géa	r when handling.	-	***
THE GENERATOR CERTIFIES THAT WASTE AS DESCRIBED IS		Mal-		
NON-HAZARDOUB		L Number & BIGHATUME		10-30-92 M
num Pacific Environmen	tal Management Corp	oration HO.		
ADDRESS 2045 F Carson		\	REVICE ORDER NO.	
CITY, STATE, ZP		*	1	
• • • • • • • • • • • • • • • • • • • •		*	OK UP DATE	
PHONE NO. 310-513-2100			aux home	
TRUCK, UNIT, I.D. NO.	TYPED OR PAINTED FUL	L NAME & SIGNATURE EPA LD.	, , , , ,	7- 72 DATE
Nume Puente Hills Landi	,	NO.	DISPOS	L METHOD
ADDRESS 2800 Workman Mil	1 Kendia f	7//	INDFILL OTHE	
CITY, STATE, ZP Whittier	À. 90601			
PHONE NO. 310-699-3376		A . A	Λ ι	الله الله الله الله الله الله الله الله
·	Augu B. F	Borr Jn. Ollin B	Herry A.	14 104 92
	TYPED OR PRINTED PU	LL NAME & BIGNATURE	7 7	DATE 1
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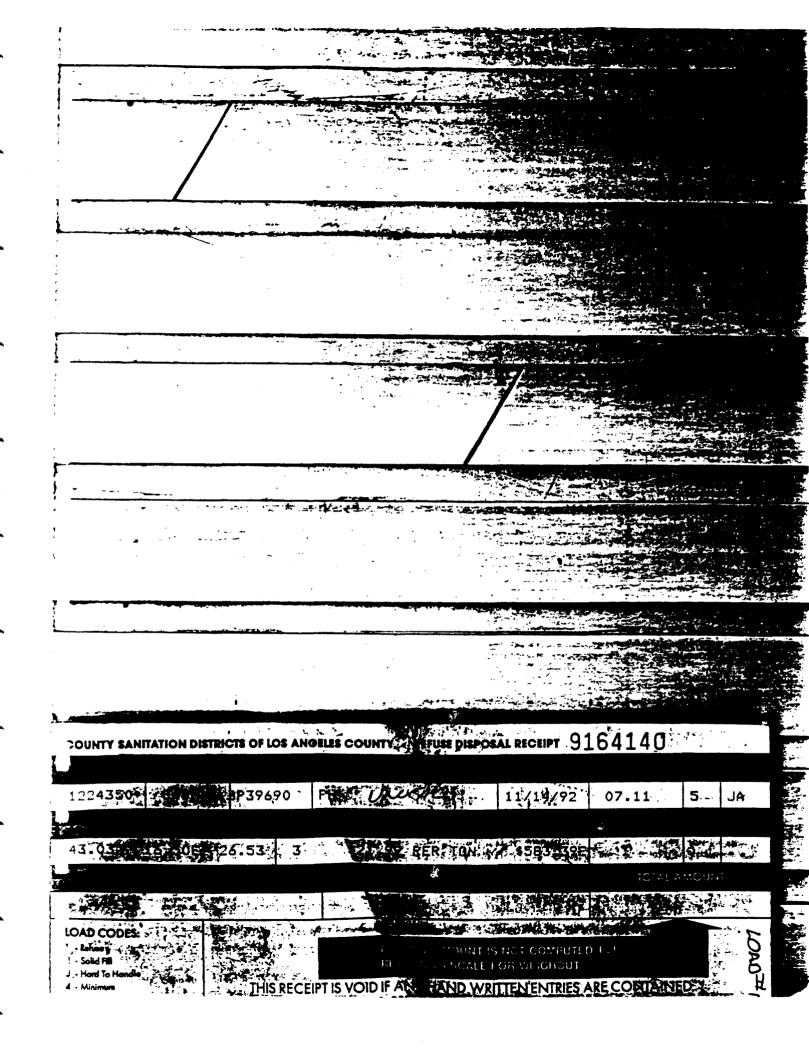
NO. 15203 NON-HAZARDOUS-WASTE DATA FORM

	Unocal SST:	357112	80 Nationa	al Blvd, Culv alyst		PA 0. 0.		
E .				_	PRO			
			, Suite 10	010	N	o.		10000000000000000000000000000000000000
OB	CITY, STATE, ZIP LOS ANG					PHONE N	o. <u>(213) 9</u>	77-6596
E W	CONTAINERS): No		VOLUME	164	WEIGH	π	
GEN	TYPE: TANK	IX THUCK] отнея		3	-
) BY	WASTE DESCRIPTION NOTICE COMPONENTS OF WASTE	iazardous STE	So11	GENE	ERATING PROCESS . COMPONS	UST Remo	yal PPN	***
	_{1.} So11			99-100% s.				
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	PROPERTIES: pH 7-10 HANDLING INSTRUCTIONS: WE	19	-					•
	THE GENERATOR CERT	IFIES THAT TH	iF]	.cor year wile	$\frac{1}{2}$			
	WASTE AS DESCRIB NON-HAZARDOUS.	ED 18 100	Jim	Adams OR PRINTED FULL NAME	A SIGNATION			10-30-92
	NAME Pacific Envi	'ronmes+-				EPA LD.		
107	COME			one our puract		-		
KPORITE	ADDRESS 1 Carso					SERVICE ORDER	NO	
iXX	GITY, STATE, 20 310-513-2			0.		PICK UP DATE	1	
	Phote No.		_ ¥	Tayha	LUU EL	- ta	& Ten	<u> 11.3.9</u> 2
	Puente Hills	: ander	1	ON FRINTED FULL NAME		EPA LD.		- ALE
, t-da.	NAME Puente Hills						DISPOSAL ME	THOS
	ALAMESS				 .	X EVHORILL	☐ OTHER	
	CITY, STATE, ZP	:1er, CA	TOOUE					
MEDITACHLIFY	PHONE NO. 310-695	-33/0		TO TO	00	Un S. Au	1	4 40492
SO'F			TYPED	ON PRINTED FULL NAME	LY TU. W	Ma - Fall	Ax.	DATE
T.	GEN	OLDANEN	L A	TONS			•	
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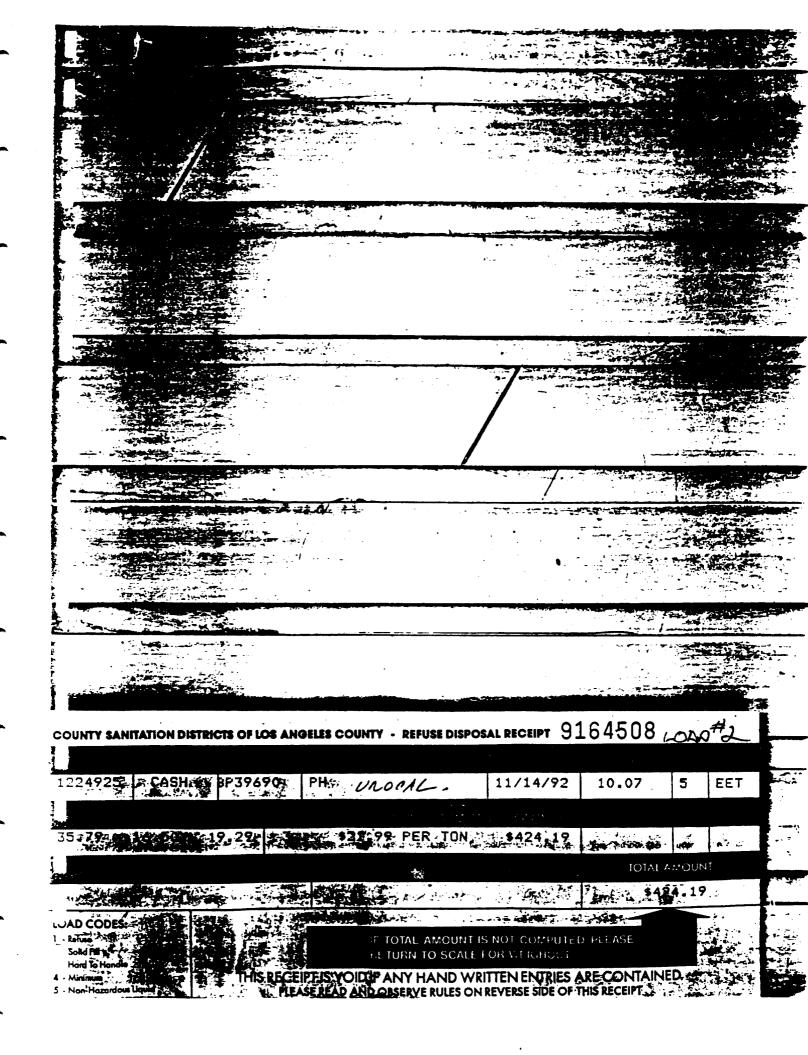
NO. 18201 NON-HAZARDOUS WASTE DATA FORM

	المعرفر Unocal SS#:	435711	280 Nation	al Blvd, (Culver City	MG.		
	NAME UNOGAL HAZA					PROPLE NO.		24/24/36
	CITY, STATE, EP LOS AN					PHONE	NO(213) 977	
MIO	CONTAINERS		/ ~	VOLUM	1 B X	WE		
SENE	TYPE: TANK	DUMP TRUCK	☐ DRUME	CARTON	отн ея	·		
) BY	WASTE DESCRIPTION NO. 1 - COMPONENTS OF W.	Hazardou	Soll-	*	GENERATING PROCI	ESS UST ROTE PONENTS OF WASTE	oval PPM	
EIE	1Soll			99-100%	6			
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	риорентия: pH 7-10	M some	U none	SLUGGE	6 SWANN D	отнея		
	HANDLING/INSTRUCTIONS:W		·	fety gear	when handl	ing.	-	
	THE GENERATOR CERT WASTE AS DESCRIE NON-HAZARDOUS.	SED IS 100	* Jin	Adams OB PRINTED EVAL	A QUA		10	- 30-92
	NAME Pacific Env	ironment				EPA LD. NO.		
(F16)	ADDRESS 1 7045 E.	_		-		. SERVICE ORDE	R NO	
NS Xolon	CITY, STATE ZP	on. CA	90810	-		_ PICK UP DATE		
ÿ11.÷	PHONE NO. 310-513-	2100	— Q	ick Se	ott.	Pin	Som	-11/2/92
	TRUCK, UNIT, I.D. NO. /2 4/			OR PRINTED FULL	NAME & SIGNATURE	SPA LD.		DATE
	NAME Puente Hill					NO.	DISPOSAL METHO	0'
	ADDRESS 2800 Work	man Mill tier. CA				_ 🗓 LANOFII	r 🗆 ormen	
		9-3376		,				
YZ\elli				RION R.	Danus In	Olia B.	Man 1 3 14	00492
1.1			TYPED	OR PRINTED FULL	NAME & SIGNATURE	<u>.</u>	14.	DATE
	GEN	OLDMEW	L A	26.53E	E		· · · · · · · ·	
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NON-HAZARDOUS WASTE DATA FORM

Unocal SS#:	435711280 Nation	al Blvd, Culve	r City HO.	
011 W41e	rdous Materials An		PROFILE NO.	CON O THE
CITY, STATE, ZIP LOS AN				n (212) 077 eene
	S; No	VOLUME	18 yada wex	ю. <u>(213) 977-6596</u>
TYPE: TANK	DUMP DRUMS		OTHER	
WASTE DESCRIPTION NOTE COMPONENTS OF W.	Hazardous Soil	GENERA	ITING PROCESS UST REINC	DYE].
		99 <u>-100</u> % s	COMPONENTS OF WASTE	PPM %
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	Some under		LURRY OTHER	
THE GENERATOR CERT	ear appropriate sa	Tety dear when	nandling.	
WASTE AS DESCRIE NON-HAZARDOUS.	Jim	Adams Of PRINTED FULL NAME & S	KINATURE	10-30-92
Pacific Env	ironmental Managem		E PA	
	Carson Street		SERVICE ORDER	£
CITY, STATE, ZIP Cars			,	7
PHONE NO. 310-513-		5.		11/4/92 WBryn 11/4/92
TRUCK, UNIT, I.D. NO. 123	0/76/9 TYPED	Charl WER	HAN Kelbard	11/4/92 OATE
NAME Puente Hill:	s Landfill		EPA LO. NO.	
ADDRESS 2800 Works	man Mf11 Road			DISPOSAL METHOD
CITY, STATE, ZP Whit	tier, CA 90601			·
PHONE NO. 310-69	9-3376		Λ.ΑΛ .	Λ .
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			and the second	/ V UNIE
GEN	-	19.29	_	(1) (1) (2) (2)
TRANS 1224925	S B	HWDF		•



NON-HAZARDOUS WASTE DATA FORM

90.00 10.00	Unocal SS#:	4,35711:	280 Nation	al Blvd, Cul				5
	NAME Unocal Haza	fdous Ma	terials An	alyst		nt l		
T. Marie	ADDRESS 911 Wils	hire Blv	i, Suite 1	010	, N			
Z G	CITY, STATE, ZIP LOS AN	geles, C	90017			PHONE NO	3) 977-6596	'
TAT	CONTAINER	S; No	<u></u>	VOLUME		WEIGHT		,
CENE	TYPE: TANK	DUMP TRUCK	☐ DRUM	CARTONS	□ отн е я			
Σ. O.	WASTE DESCRIPTION NOTE: COMPONENTS OF W	Hazardous	Soil PPM	GEN	IERATING PROCESS_COMPONE	UST Removal	PPN N	.
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	HANDLING INSTRUCTIONS:			rety gear who	en handling	<u> </u>		ں
	WASTE AS DESCRII NON-HAZARDOUS.	SED IS 100	Jim	Adams	-/ ade		10-30-92	
H				OR PRINTED FULL NAME	E		OATE	
E .	NAME Pacific Env			ent Corporat	ion	a (₂₀)	·	
Š		Carson S			· · · · · · · · · · · · · · · · · · ·	SERVICE OFFICER NO	200-28	,
ANS	CITY, STATE, ZIP <u>Cars</u>		00810	•		PICK UP DATE 11-4-	92.	,
	PHONE NO310=513=	2100		able Galatt	· lotte .	xett,	1-4-90	
	TRUCK, UNIT, I.D. NO. 123			ON PRINTED FULL NAME		PA	DATE	
	NAME Puente H111	s Landfil	1			o.	BAL METHOD	
	ADDRESS 2800 Work	man Mill	Road			D MOUT OU	e	
	CITY, STATE, ZP Whit	tier. CA	90601					
5	PHONE NO. 310-69	9-3 <u>376</u>		. ~	<u> </u>	llin B. len.	٨	
0 FA			TYPED	OR PRINTED FULL NAME	LY KI.	Ylan 15. Kling	14 NOV92	•
				TONS	l		•	
	GEN	OLDANEW	LA	22.51			•	
	122 4907		S B	HWOF	DISCREPANCY		ding	
P. 3	CO	ı	I	ITOME	I PROPERTY.		,	

GOINTY SANITATION DISTRICTS OF LOS ANGELES COUNTY - REFUSE DISPOSAL RECEIPT 91645061224907 . CASH BP39712 PH' 11/14/92 10.00 EE7 The st should be seen to be seen \$21.99 PER TON 38.51 16.00 22.51 3 \$494.99 TOTAL AMOUNT MAN THE PROPERTY OF THE PARTY O \$494.99 LOAD CODES: 1 - Refuse IF TOTAL AMOUNT IS NOT COMPUTED. PLEASE 2 - Solid Fill RETURN TO SCALE FOR WEIGHOUT. 3 - Hard To Handle THIS RECEIPT IS VOID IF ANY HAND WRITTEN ENTRIES ARE CONTAINED. 4 - Minimum 5 - Non-Hazardous liquid PLEASE READ AND OBSERVE RULES ON REVERSE SIDE OF THIS RECEIPT

١.,

NO. 15208

NON-HAZARDOUS WASTE DATA FORM

	Unocal SS#:435711280 National Blvd, Culver City
ALL STREET	NAME Unocal Hazardous Materials Analyst
	ADDRESS 911 Wilshire Blvd. Suite 1010
8	CITY, STATE, ZIP LOS Angeles, CA 90017 PHONE NO. 1213) 977-6596
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	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100%
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	NAME Pacific Environmental Management Corporation NO.
	ADDRESS 2045 E. Carson Street SERVICE ORDER NO.
5 20	CITY, STATE, 2P CAPSON CA 90810 PICK UP DATE
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W. P. Carlon	Unocal SS#:435711280 National Blvd, Culver City Ho. Unocal Hazardous Materials Analyst	
	ADDRESS 911 Wilshire Blvd, Suite 1010 PROFILE NO.	
TOR	CITY, STATE, ZIP LOS Angeles, CA 90017 PHONE NO. (213) 977-6596	
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NO. 13 NON-HAZARDOUS WASTE DATA FORM

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	ADDRESS 911 Wilshire Blvd, Suite 1010	The state of the s
TOR	CITY, STATE, ZP Los Angeles, CA 90017	PHONE NO(213) 977-6596
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UNOCAL Refining and Marketing Division

Phase II Subsurface Investigation Report for Station #4357

April 1993



PHASE II SUBSURFACE INVESTIGATION REPORT

UNOCAL SERVICE STATION #4357 11280 NATIONAL BOULEVARD, LOS ANGELES, CALIFORNIA

Prepared for

UNOCAL CORPORATION 17700 Castleton Street, Suite 500 City of Industry, California 91748

Prepared by

MONTGOMERY WATSON 301 North Lake Avenue Pasadena, California 91101

April 1993

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- B Soil Boring Geologic Logs
- C Laboratory Report & Chain-of-Custody Forms
- D Non-hazardous Waste Data Forms

Gasoline Leaching Potential

1.0 INTRODUCTION

At the direction of UNOCAL Corporation, MONTGOMERY WATSON (MONTGOMERY) conducted a Phase II environmental site investigation at UNOCAL Service Station #4357 located at 11280 National Boulevard, Los Angeles, California (see Figure 1). The purpose of this investigation was to explore the potential vertical and lateral extent of detectable fuel hydrocarbons in the soil in the vicinity of the tank clusters and pump islands. Data obtained during this Phase II characterization effort is required to adequately assess effective remedial alternatives available if remediation is deemed necessary. The objective of this report is to describe the drilling activities and the analytical results. This report has been prepared in accordance with standard industry practices for site assessments of this type.

2.0 SITE DESCRIPTION

The subject site is located in a commercial/residential area within the City of Los Angeles, bordered by National Boulevard to the North, and Sawtelle Boulevard to the West. The property consists of a garage building and associated pump islands built in 1971 (see Figure 2). Two 10,000 gallon single-wall steel subsurface gasoline tanks and one 550 gallon waste oil tank were installed in 1971, while the 10,000 gallon single-wall fiberglass diesel tank was installed in 1982. The underground storage tanks (UST) were utilized for the storage of gasoline and diesel fuels and waste oil. Soil excavation and tank removal and replacement operations were conducted on September 22, 1992. The gasoline and waste oil tank pits were backfilled and compacted with clean imported pea gravel once the new tanks were installed.

The activities described in this report were a result of findings from the UST removal and the subsequent Los Angeles City Fire/Life Safety Violation Notice Number 53745 (see Appendix A). The UST removal effort described in MONTGOMERY's Closure Report dated December 1992 identified gasoline contamination near the Eastern corner of the tank pit and underneath the pump islands and product piping to the South of the tank pit.

3.0 GEOLOGY AND HYDROGEOLOGY

The site is located within the Santa Monica Groundwater Basin. The region is interpreted to be underlain by Recent Alluvium underlain by the Lakewood and San Pedro Formations. The surface of the site is covered primarily by asphalt or concrete with underlying aggregate base. Figure 3 graphically depicts the subsurface soils at the site between 0 and 95 feet below-ground-surface (bgs). The location of geologic cross-section A-A' is shown on Figure 4. Immediately below the aggregate base lies approximately 12 to 20 feet of dark brown lean clay with some silt.

The lean clay is underlain by a clayey silt which is laterally discontinuous and a silty sand whose thicknesses vary from 5 to 10 feet across the site. A second lean clay layer, approximately 3 to 10 feet in thickness, was encountered at 20 to 30 feet bgs. A clayey sand with occasional subangular gravel lies below the second clay layer. This clayey sand varies in thickness from 3 to 30 feet. A third thin clay layer approximately 2 feet thick, was encountered 43 and 52 feet bgs in SB-1 and B-1, respectively. This clay is underlain by a fine to medium subrounded sand.

Regional groundwater studies indicate that the Bellflower aquiclude consists of 20 to 40 feet of clay and sandy clay extending to a maximum depth of about 50 feet bgs in the site vicinity. The underlaying Ballona Aquifer is reported to consist of 30 to 50 feet of gravel and coarse sand with a maximum depth of 70 feet bgs (see Figure 5, California Department of Water Resources (CDWR)-Bulletin No. 104, 1961). It is reportedly underlain by the Silverado Aquifer consisting of approximately 100 to 280 feet of sand and gravel, with small amounts of clay. The most recent measurement taken on June 1, 1992, for the Los Angeles County Monitoring Well #2546K (Elev. 151.0 feet MSL) located at Olympic and Centinela (approximately 1 mile northwest of the project site) indicate groundwater at 95.8 feet bgs (L.A. County Hydrologic Records). However, no groundwater was encountered to a depth of 95 feet bgs (Elev. 125 feet MSL) at the site during this investigation. The soils encountered in B-1 at a depth of 80 to 95 feet bgs were mostly fine to medium sand rather than the coarse sand, rounded to subrounded gravel, and cobbles up to five inches in diameter which reportedly comprise the Ballona Aquifer. In addition, as shown in Figure 3, there appears to be a gap in the Ballona Aquifer in the vicinity of the site. Based on the lack of groundwater to a depth of 95 feet bgs, site lithology inconsistent with that described for the Ballona Aquifer, and regional data which suggests a gap in the Ballona Aquifer in the site vicinity, it is MONTGOMERY's opinion that Ballona Aquifer is not present underneath the project site.

4.0 FIELD METHODS

Three hand-auger soil borings (HB-2 through HB-4), three slant soil borings (SB-1 through SB-3), and four vertical soil borings (B-1 through B-4) were advanced at the site in the locations shown on Figure 4. Hand-auger borings were advanced to a total depth of 10 feet bgs and slant and vertical borings were drilled to total depths varying from 28 to 95 feet bgs. Boring B-2 was abandoned at 28 feet bgs due to rig breakdown. Slant boring SB-3 was drilled in a southeasterly direction underneath the pump island in the vicinity of boring B-2. The purpose was to obtain additional information where B-2 was unsuccessful.

Hand-auger borings were drilled at an angel of 10 degrees from vertical adjacent to pump islands and product piping. Slant borings SB-1 and SB-2 were drilled at angels of 25 and 20 degrees, respectively, from vertical in a southerly direction underneath the existing gasoline USTs. SB-3 was also drilled at an angel of 25 degrees from vertical but in southeasterly direction underneath one of the pump islands. B-1 through B-4 were augered adjacent to pump islands and product lines. Boring B-1 was drilled through an existing conductor casing, then converted into a vapor extraction well.

The borings were drilled using a Mobile Acker, a Soil Master-50, or a CME-75 hollow-stem auger drill rig equipped with 8-inch and 10-inch diameter augers. Soil samples were collected for the vertical and slant borings at the 10', 15', 20', 30', and 40' intervals using a 2.5-inch inside diameter split spoon sampler with three 6-inch brass sleeves, with the exception of boring B-1 which was sampled down to 90 feet bgs. MONTGOMERY's geologist screened soil samples and cuttings generated from drilling activities to determine the relative concentration of volatile organic compounds using a hand-held PID. The instrument was calibrated with isobutylene, a benzene equivalent, prior to use each day. Each soil sample was deposited and sealed into a four ounce glass jar, and allowed to volatilize for approximately 5 minutes. The geologist screened the sample by placing the probe into the glass jar's headspace. The measured headspace values were recorded on the geologic log. Soil from one of the sleeves was then extruded, examined by the hydrogeologist, and described on the geologic logs, which are presented in Appendix B.

In the hand-auger borings, soil samples were collected by advancing to the depth of approximately 10 feet, cleaning the borehole of the cuttings, and driving a 2-inch diameter brass sleeve through the sampling interval using a hand driven slide-hammer. The soil from the bottom end of the sleeve was extruded into a glass jar, covered with foil, allowed to volatilize for approximately 5 minutes, and was then screened with the HNU. The cuttings from the bottom of the borings were examined and described in the geologic boring logs.

The samplers and sleeves were decontaminated prior to use by scrubbing in an Alconox detergent solution followed by thorough rinse with tap and distilled water.

The brass sleeves containing samples to be analyzed were sealed with Teflon tape and plastic end caps. Samples were immediately analyzed for Total Fuel Hydrocarbons (TFH) using EPA Method 8015(M)-Gasoline and for purgeable aromatics, benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8020 by on-site GTEL Mobile Laboratories, a California State Toxics Department certified laboratory for hazardous waste analysis. Selected samples for total lead (EPA Method 7420) and TFH- EPA 8015(M)-Diesel were transported to the GTEL stationary laboratory in Torrance, California. An additional soil sample from boring B-1 was collected at a depth of 40 feet bgs and submitted to the Smith-Emery Company in Los Angeles, California, to be analyzed for pH, porosity, bulk density, hydraulic conductivity, water saturation, contaminant saturation, air permeability, particle size, nitrogen, phosphate, bacterial plate count, and total organic carbons. The 40-foot sample was collected to obtain additional data for evaluation of remedial alternatives in the future.

5.0 WELL CONSTRUCTION

One vapor extraction well (VE-1) was installed at boring B-1 due to presence of elevated TFH concentrations in the soil. The well was constructed of 4-inch diameter PVC blank casing and 0.020-inch factory slotted PVC screen through the existing Conductor Casing CC-1 as shown in

the well construction diagram (see Figure 6). A filter pack consisting of Monterey #3 sand was tremied into place using the hollow center of the auger drill string. The top surface of the filter pack was sounded repeatedly to ensure no bridging. A seal consisting of 3 feet of bentonite chips was installed and hydrated with approximately 5 gallons of water. The remaining annular space was grouted to the ground surface with bentonite cement mixture. The well was secured with a water-tight PVC cap, and the existing 24" by 24" traffic rated steel cover.

6.0 LABORATORY ANALYSIS

All samples were analyzed for Total Fuel Hydrocarbons (TFH) by EPA Method 8015(M), and Aromatic Volatile Organics (BTEX) by EPA Method 8020. Laboratory results for TFH and BTEX for the Phase II and the tank removal operation are tabulated in Tables 1 and 2, respectively. Results of other parameters tested in the B-1 40-foot sample are summarized in Table 3. Complete laboratory report and Chain-of-Custody (COC) forms for Phase II are provided in Appendix C.

Chemical contamination consistent with gasoline fuel is apparent in the southeast corner of the tank pit to depths of 45 feet bgs. The highest TFH result was obtained during the tank removal operation at Sample location C-1 at 12 feet bgs (see Figure 7). Soil samples collected at B-1 from 50 feet to 90 feet bgs indicated BTEX results slightly above the detection limits. The bottom sample at B-1 at 90 feet bgs showed 0.019 mg/kg of xylenes and non-detect for the remaining parameters tested.

Limited soil TFH contamination was encountered from surface to a depth of 25 feet underneath the pump islands adjacent to Sawtelle Boulevard. Soil samples collected underneath the existing tanks (borings SB-1 and SB-2) did not suggest contaminants levels above the detection levels. A soil iso-concentration map for TFH and BTEX results greater than non-detect is depicted in Figure 8.

7.0 SURFACE COMPLETION AND SOIL DISPOSAL

All borings were backfilled with volclay grout to the surface after total depth was reached. The surface of these borings was finished to match the surrounding concrete or paved areas.

Prior to waste disposal, the soil data obtained during the tank removal operation and this Phase II study were examined to characterize the waste. Presently UST cleanup sites are exempt from TCLP regulation (RCRA). Tables 4 and 5 outline the major steps that must be done to perform a waste classification for a stream. Based upon the calculations provided in the tables, the generated waste was classified as non-hazardous waste. The drilling contractor placed all soil cuttings from the borings and all decontamination fluids in 55-gallon drums of the type recommended by DOT and stored these materials on-site. The drums were secured and labeled with appropriate non-hazardous waste labels. Pacific Environmental Management Inc. a

registered hazardous waste hauler transported the soil drums to the TPS Soil Recycling Center in Adelanto, California. The water drums were transported to the Crosby & Overton treatment facility in Long Beach. Copies of non-hazardous waste data forms are provided in Appendix D.

8.0 LUFT MANUAL EVALUATION

An evaluation of site conditions and other characteristics was performed using guidance from the Leaking Underground Fuel Tank (LUFT) Field Manual, (California State Water Resources Control Board, SWRCB, revised October 1989) to assess whether or not remedial activities will be required at this site.

Table 4 is a screening list from the LUFT Manual and is intended to determine the applicability of LUFT Manual guidelines to this site. Based on a "no" response to most items, the LUFT guidelines should be applicable to this site. Table 5 from the LUFT Manual is used to determine acceptable levels of soil contamination resulting from gasoline without posing a threat to groundwater quality at the site. Based on the LUFT guidelines and the characteristics at this site, maximum TFH concentrations should not exceed 100 ppm, and B/T/X/E concentrations should not exceed 0.3/0.3/1/1 ppm, respectively.

9.0 CONCLUSIONS AND RECOMMENDATIONS

Based on analytical results obtained during the tank removal operation and the Phase II site assessment, limited soil remediation would appear to be warranted in the immediate vicinity of pump islands and southeast corner of tanks. A soil iso-concentration map for TFH and BTEX concentrations exceeding the recommended clean-up levels described previously is depicted in Figure 9.

10.0 LIMITATIONS

This report documents a Phase II Site Investigation and was prepared under the direction and control of our client, UNOCAL Marketing and Refining Division. As with all work of this nature, there are inherent uncertainties. The client has determined that the level of effort and the corresponding degree of uncertainty is acceptable for the client's purpose. Any third party necessarily has a different interest, purposes, and motives than the client with regard to this initial site investigation. Thus, use of this report by any third party is expressly prohibited without the following: 1) written authorization from the client; and 2) the third party's written agreement to accept the limitations on liability and indemnification which were part of the agreement to perform the study and prepare the report.

TABLE 1 LABORATORY ANALYSES OF CONFIRMATION SOIL BORING SAMPLES UNOCAL STATION NO. 4357 (MARCH 1993)

BORING	3/	PID	TFH-G	TFH-D	Benzene	Toluene	Total Xylene	Ethylbenzene
DEPTH (ft)		(units)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-1	15	4	ND		ND	ND	ND	ND
	20	2.6	ND		ND	ND	ND	ND
	30	2.8	ND		ND	ND	ND	ND
	40	1.1	ND		ND	ND	ND	ND
	45	2.4	ND		ND	ND	ND	ND
SB-2	15	3.8	ND		ND	ND		
36.2	20	3.8	ND				ND	GM
	30	3.8	ND		ND	ND	ND	ND
	40				ND	ND	ND	ND
	40	3.8	ND_		ND	ND	ND	ND
SB-3	15	2.6	ND		ND	ND	ND	ND
	30	3	ND		ND	ND	ND	ND
	40	2	ND		ND	ND	ND	ND
	50	2	ND_		ND	ND	ND	ND
B-1	15	35	ND		ND .	0.011	0.17	80.0
	20	185	3100	ND<10	ND<0.5	34	520	100
	30	172	97		ND<0.025	0.99	16	2.5
	40	152	960		0.9	70	160	31
	45	40	10		0.007	0.54	1.1	0.16
	50	22	ND		ND	0.051	0.091	900.0
	55	15.2	1.8		ND	0.056	0.069	0.013
	60	24	ND		ND	0.031	0,063	0.009
_	65	32	ND		ND	ND	ND	ND
•	70	5	ND		ND	0.006	0.035	ND
	75	18	ND		ND	0.005	0.03	0:005
	90	18	ND_		ND_	ND	0.019	ND
B-2	15	172	8		0.047	0.019	0.052	0.016
5-2	20	152	ND	ND<10	0.19	0.006	0.087	ND
	- 20	102	110	110<10	9,19	0.000	0.004	· 140
8-3	10	1	ND		ND	ND	ND	ND
	20	1	ND		ND .	ND	ND	ND
Ī	30	Ò	ND		ND	ND	ND	ND
	40	1	ND		ND	ND	ND	ND
_		_						
B-4	20	0	ND_		ND	ND	ND	ND
HB-2	10	1.5	2.3		ND	ND	0.043	0.012
HB-3	10	0	ND_		ND	ND	ND	ND
HB-4	10	0	ND		ND	ND	ND	ND

NOTE:

ND indicates constituents not detected above analytical limit:

TFH-G - Gasoline - ND < 1.0 mg/kg TFH-D - Diesel - ND < 10 mg/kg Benzene - ND < 0.005 mg/kg

Toluene - ND < 0.005 mg/kg Ethylbenzene - ND < 0.005 mg/kg

Xylenes - ND < 0.015 mg/kg

Shaded area means results above the detection limits.

Blank space means not analyzed.

TABLE 2
UNOCAL SERVICE STATION #4357
SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg)
(SEPTEMBER 1992)

LOG #	Depth (ft)	TPH-G	BENZENE	TOLUENE	ETHYL BENZENE	XYLENES	COMMENTS
	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
B-l	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
B-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
B-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
C-1	12	3300	ND<0.5	24	79	580	Bottom sample- gasoline tank
C- 2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
3-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
2.1	2	ND<10	ND<0.005	ND<0.005	ND<0.005	0.042	Pump island sample
1,2	2	170	0.55	1.3	1.7	1.3	Pump island sample
4.3	2	ND<10	0.014	0.025	0.047	0.33	Product piping sample
2-4	2	280	1.0	4.7	4.8	32	Pump island sample
P-5	2	ND<20	ND<0.010	ND<0.010	ND<0.010	0.066	Product piping sample
P-6	2	380	0.8	10	5.5	50	Pump island sample
P-7	2	18	0.41	0.22	0.49	2.1	Product piping sample
9-8	2	ND<10	ND<0.005	ND<0.005	0.007	0.057	Product piping sample
P-9	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-10	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-11	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-12	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-13	2	17	0.005	0.005	0.031	0.13	Product piping sample
P-14	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-15	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-16	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-17	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample

TABLE 3 **UNOCAL SERVICE STATION #4357** GEOTECHNICAL AND CHEMICAL ANALYSIS RESULTS FOR SOIL SAMPLE B-1-40' (MARCH 1993)

	METHOD	RESULT
Porosity	API RP-40	34.3 %
Bulk Density	API RP-40	1.73 g/cc
Hydraulic Conductivity	EPA 9100	7.36 x 10 ⁻⁶
Water Saturation	Dean-Stark	91.6 %
Contaminant Saturation	Dean-Stark	<0.1 %
Air Permeability, Native	API RP-40	13.5 md
Particl Size		see Appendix D
рН	EPA 9045	7.9 units
Nitrogen, as Ammonia	EPA 350.3	ND<10 mg/kg
Phosphate	EPA 300.0	ND<5 mg/kg
Heterotrophic Plate Count	M223	3.0 x 10 ³ CFU/g
Total Organic Carbons	EPA 415.1	770 mg O2/kg)

K = Permeability md = Millidarcys

gm = Grams

cc = Cubic Centimeters
CFU/g = Colony Forming Units/grams

TABLE 4 UNOCAL SERVICE STATION #4357 WASTE SELF CERTIFICATION SUMMARY

Waste: Gasoline Contaminated soil
NO. OF SAMPLES: 4 + UNOCAL DATA BASE

	Regulatory	Applicable	Sample(s)	Hazardous	COMMENTS
·	Reference	Tests or List	Result	Level	
Federal Haz. Waste ID Criteria					
A- Listed Waste:	40CFR 261-Sub	part D			Gasoline containing soil is not a listed was
B- Ignitability	40CFR 126.21	None for solid waste	NA		Considered non-hazardous
C- Corrosivity	40CFR 261.22	EPA Method 5.2	NA		Gasoline is not corrosive
D- Reactivity	40CFR 261.23		NA		Gasoline is not reactive
E- Toxicity Characteristics	40CFR 261.24		NA		UST cleanup site exempt
CONCLUSION:	Waste is	not a federal hazardou	ıs waste.		•
State Haz. Waste ID Crieria					
A- Listed Waste:	CCR Article 9		•		Gasoline containing soil is not a listed was
B- Ignitability	Tit. 22-66702	None for solid waste			Considered non-hazardous
C- Corrosivity	Tit. 22-66708	NA	NA		Gasoline is not corrosive
D- Reactivity	Tit. 22-66705	NA			Gasoline is not reactive
E- Toxicity:	Tit. 22-66696				
a) Aquatic		Fish bioassay	>750 mg/l	<750 mg/l	Considered non-hazardous
b) Chronic		Total Lead (TTLC)	11 mg/kg	1000 mg/l	
•		Organic Lead (STLC)	NA	5 mg/l	Considered non-hazardous
c) Acute				,	
1-Oral LD-50		See Table 5	>>5000	<5000 mg/kg	Considered non-hazardous
2-Dermal LD-50		See Table 5	>>4300	<4300 mg/kg	Considered non-hazardous
3-Inhalation LD-50		NA			
CONCLUSION:	Waste is	s not a state hazardous	waste.		

TABLE 5
UNOCAL SERVICE STATION #4357
Oral & Dermal LD-50 Calculations for Soil Samples
NUMBER OF SOIL SAMPLES: 4 + UNOCAL DATA BASE

		DATA (mg/kg)				
		C-1	B-1-20	P-6	B-1-40	Тх
1- Calculate Oral LD-50:	Benzene	0.5	0.5	8.0	0.9	3306
	Ethylbenzene	24	34	10	70	3500
	Toluene	79	100	5.5	31	5000
	Xylenes	580	520	50	160	5000
2- Calculate Dermal LD-50:						Tx
	Benzene	0.5	0.5	0.8	0.9	48
	/(%Ax/Tx) =	96000000	96000000	60000000	53333333	

TABLE 6

LUFT RISK APPRAISAL Unocal Service Station #4357 Los Angeles, California

General Risk Appraisal for Protection of Water Quality:						
	Applicability Checklist	Yes	No			
1.	Is the site in a mountainous area? (shaded moist areas and/or areas with rock subsurface conditions)		Х			
2.	Is the site in an area that could collect surface runoff or intercept water from a source other than the natural precipitation?		х			
3.	Does the areal extent of soil contamination exceed 100 meters?		X (1)			
4.	Do the concentration of fuel constituents in any soil samples exceed the following amounts:	X (2)				
	Benzene - 100 ppm, Toluene - 80 ppm Xylene - 40 ppm, Ethylbenzene - 40 ppm					
5.	Are there any records or evidence of man-made or natural objects which could provide a conduit for vertical migration of leachate?		Х			
6.	Do any boring or excavation logs show the presence of fractures, joints or faults that could act as a conduit for vertical migration of leachate?		х			
7.	Do any boring logs show that contaminated soil could be within 5 ft. of highest groundwater?		Х			
8.	Do any boring logs show the presence of a layer of material, 5 ft. thick or more, which is more than 75% sand and/or gravel?	Х				

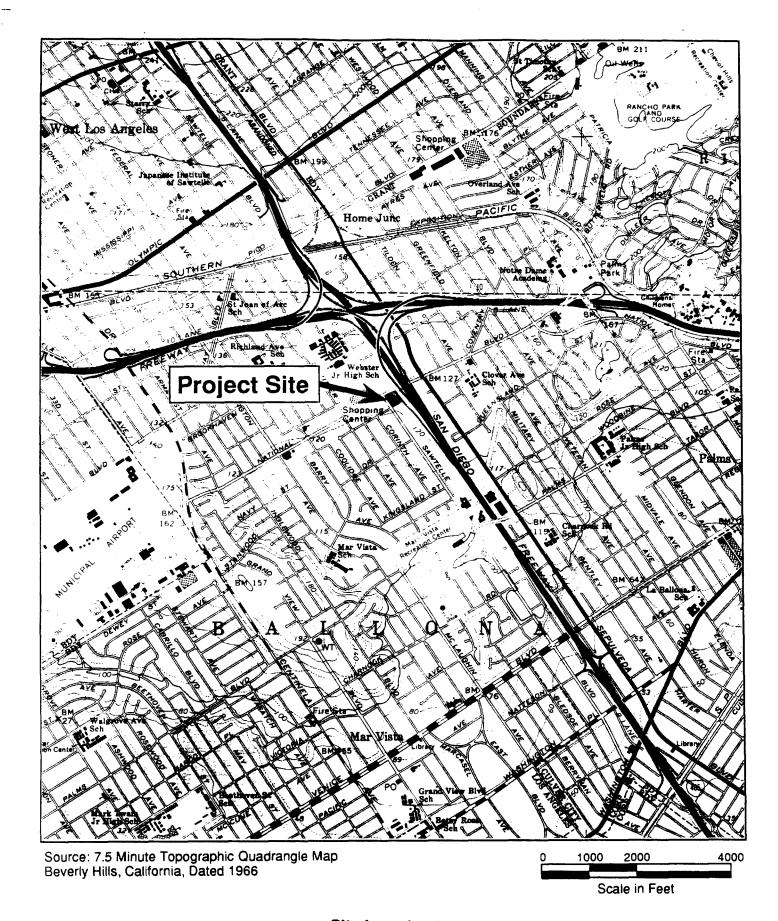
(1) Area extent currently estimated as less than 20 meter radius(2) Only xylene and ethylbenzene exceed the amounts listed.

TABLE 7

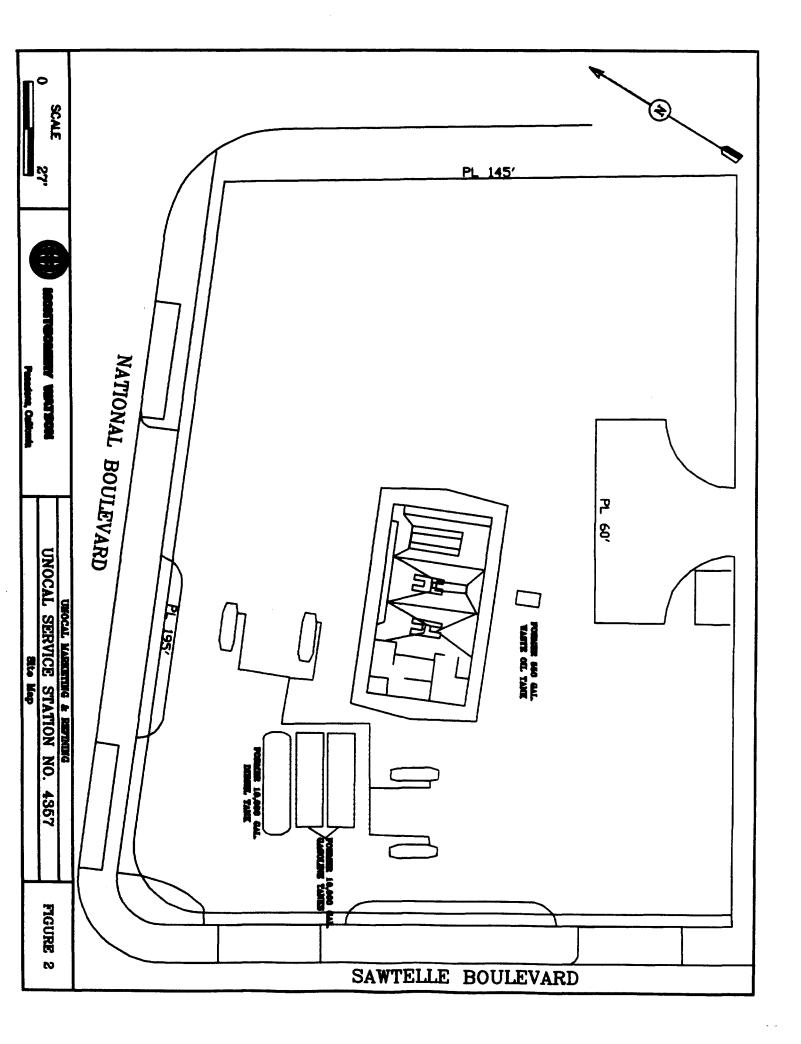
GASOLINE LEACHING POTENTIAL FOR **Unocal Service Station #4357** Los Angeles, California

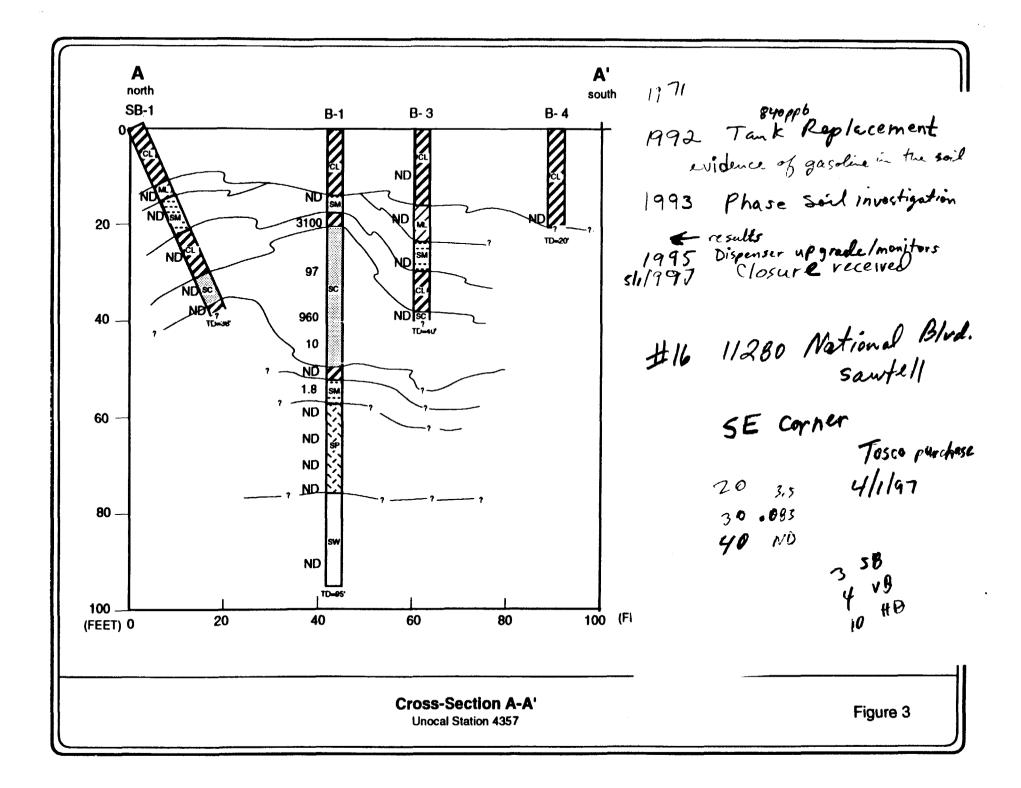
Leaching Potential Analysis for Gasoline Using Total Petroleum Hydrocarbons (TPH) and Benzene, Toluene, Xylene and Ethylbenzene (BTX&E)							
Site Feature	S c o r e	Score 10 Pts if Condi- tion is Met	S c o r e	Score 9 Pts if Condi- tion is Met	S c o r e	Score 5 Pts if Condi- tion is Met	
Minimum depth to groundwater from the Soil Sample (ft)		>100		51-100	5	25-50 (1)	
Fractures in Subsurface (Applies to Foothills or Mountain Areas)	10	None		Unknown		Present	
Average Annual Precipitation (inches)		<10	9	10-25		26-40 (2)	
Man-Made Conduits Which Increase Vertical Migration of Leachate	10	None		Unknown		Present	
Unique Site Features: Recharge Area, Coarse Soil, Nearby Wells, etc.		None	9	At Least One		More Than One	
Column Totals - Total Pts	20	+	18	+	5	= 43	
Range of Total Pts	49 Pts or More		41-48 Pts		40 Pts or Less		
Maximum Allowable B/T/X/E Levels (ppm)	1/50/50/50		.3/.	3/1/1	NA (3)		
Maximum Allowable TPH Levels (ppm)	1,	000		100		10	

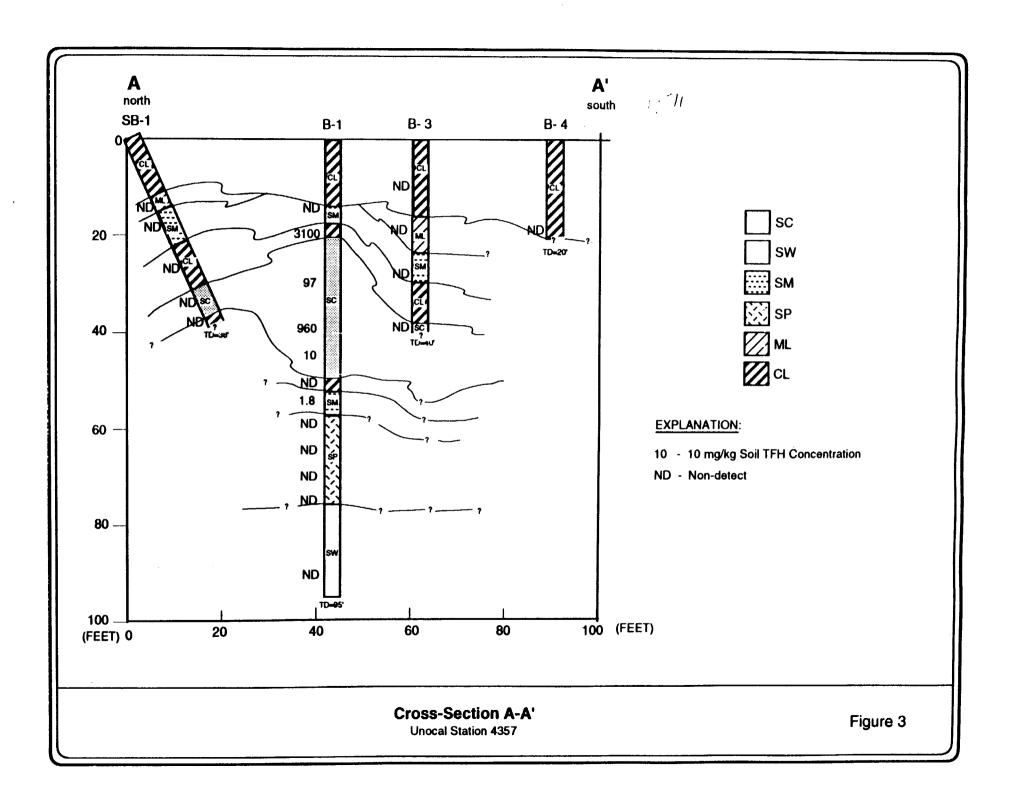
If depth is greater than 5 ft. but less than 25 ft., score 0 points
 If depth is 5 ft. or less, this table should not be used.
 If precipitation is over 40 inches, score 0 points.
 Levels for BTX&E are not applicable at a TPH concentration of 10 ppm.

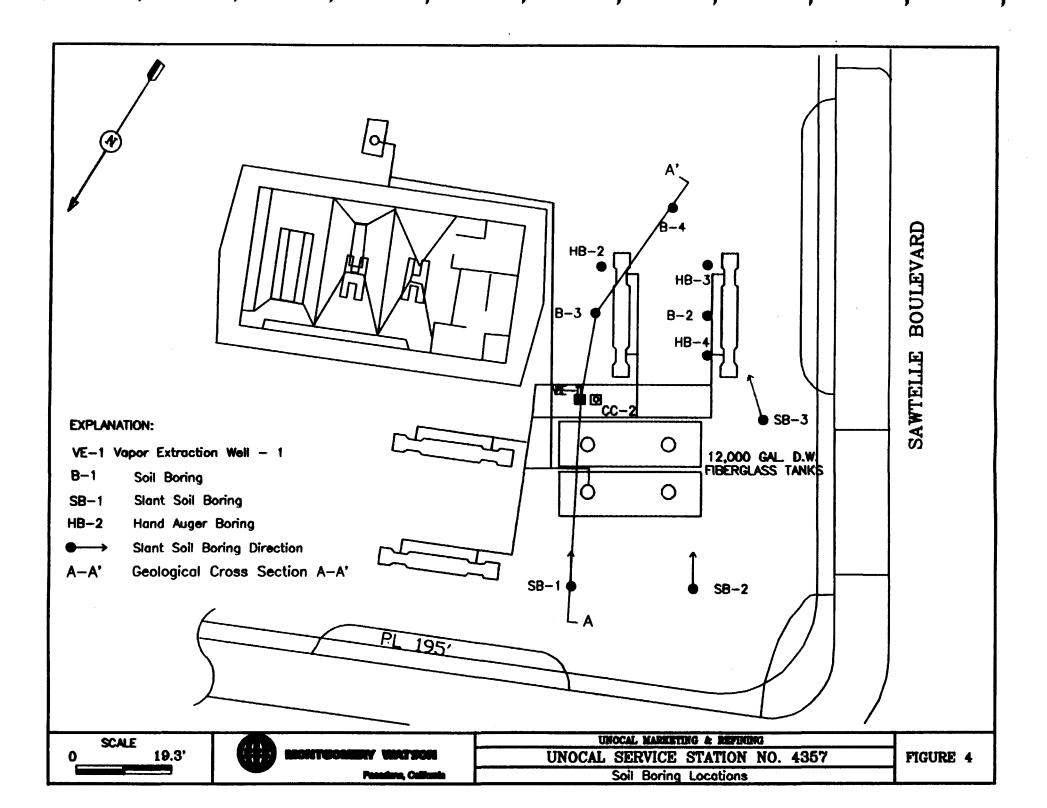


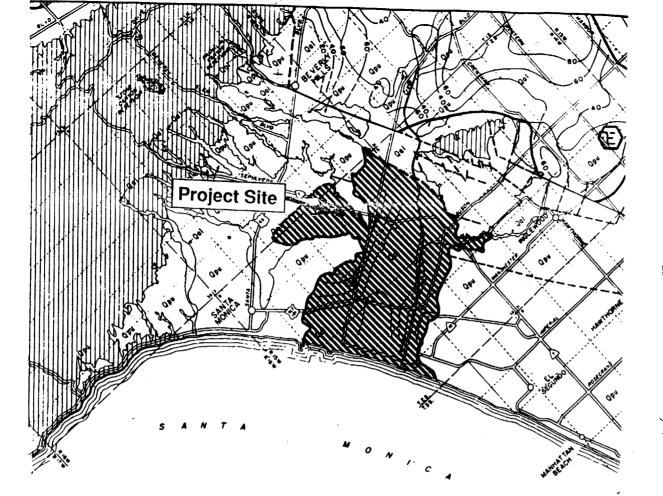
Site Location Map Figure 1











PACIFIC

FIGURE 5 STATE OF CALIFORNIA
DEPARTMENT OF WATER RESOURCES
SOUTHERN CALIFORNIA SHOTRICT GROUND WATER GEOLOGY OF THE COASTAL PLAIN OF LOS ANGELES COUNTY LINES OF EQUAL THICKNESS SCALE OF MILES

LOCATION MAP LEGEND SURFACE FEATURES

Qai PECENT ALLJANUM QDU I SPREM PLEISTOCEME DEPOSITS LOWER PLEISTOCENE DEPOSITS NONWATER - BEARING ROCKS

SCHSURFACE FEATURES

S APPROXIMATE: CASHED WHERE LOCATION LINES OF EQUAL THICKNESS OF THE GASPUR.

BALLOWA MATESIA, AND ETROSITION ADQUIRES

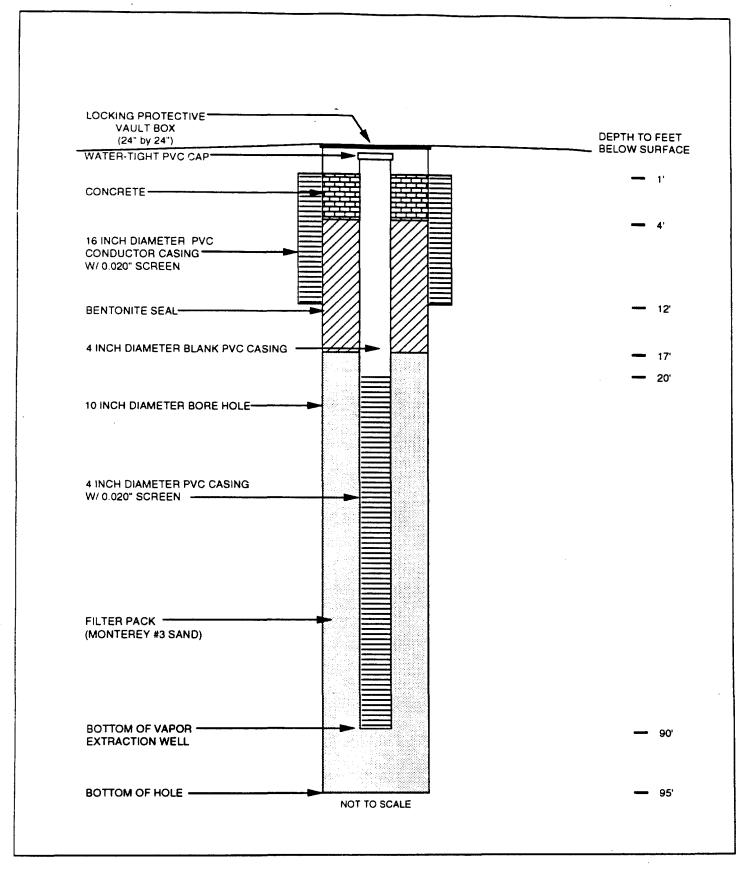
(DASHED WHERE CONTROL IS ROOM)

THE FAULT (DESMED WHERE APPROXIMATELY LOCATED) . GASPUR AQUIFER

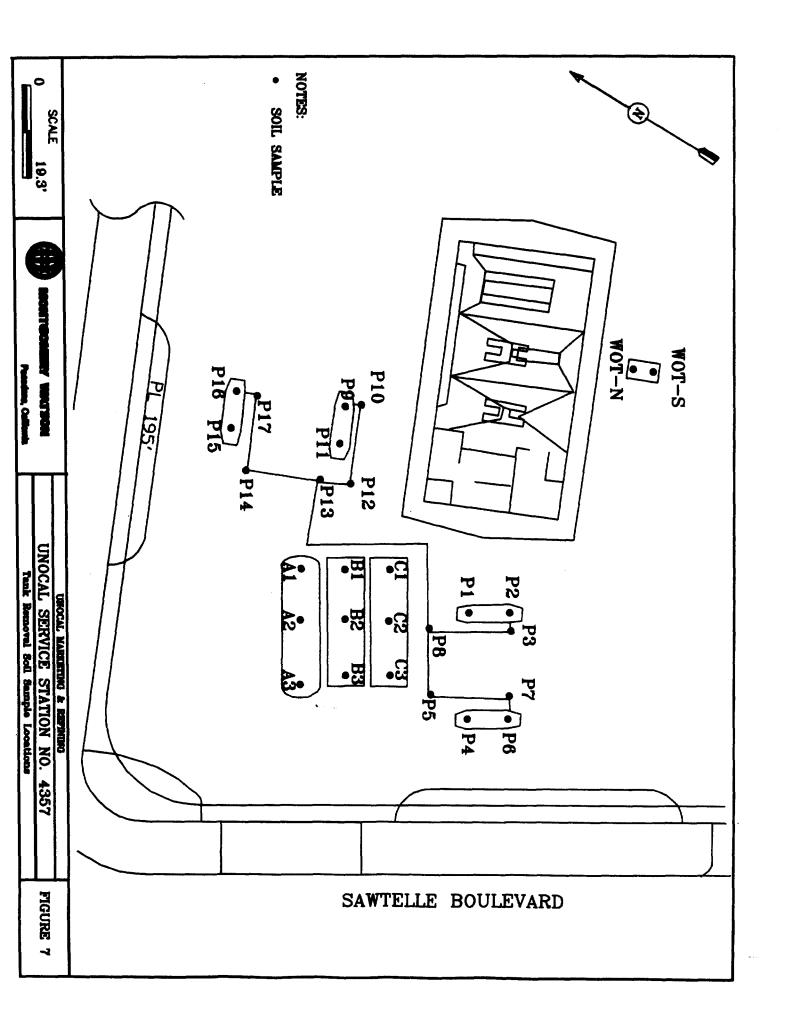
SALLONA AQUIFER

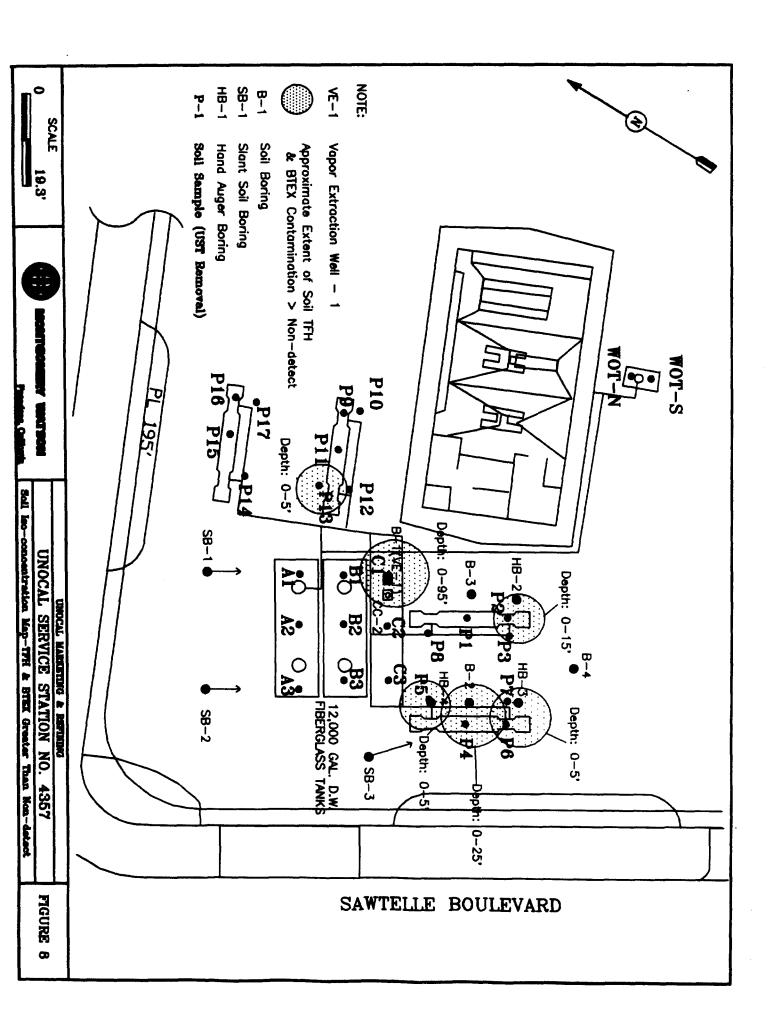
ARTESIA LOUIFER EXPOSITION 40WFER

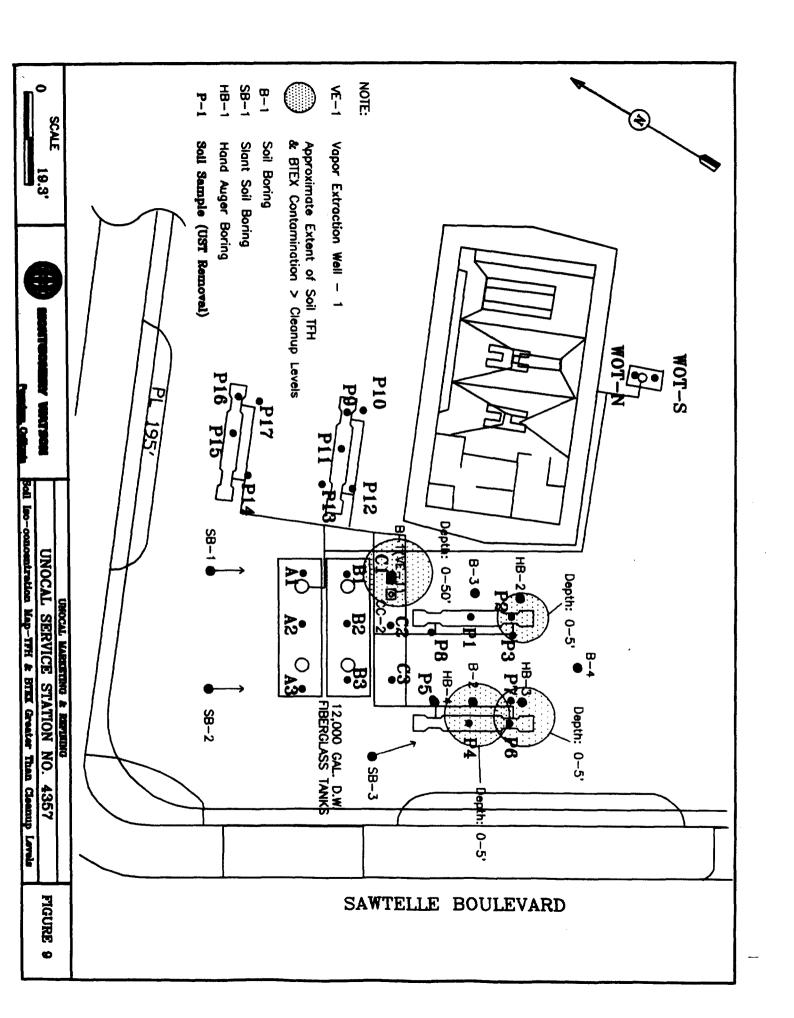
OF THE GASPUR, BALLONA, ARTESIA, AND EXPOSITION AQUIFERS



UNOCAL SERVICE STATION #4357 VAPOR EXTRACTION WELL VE-1 FIGURE 6







APPENDIX A

L.A. CITY FIRE/LIFE SAFETY VIOLATION NOTICE NUMBER 53745

CITY OF LOS ANGELES

CALIFORNIA

485-6032

CARL R. TERZIAN
PRESIDENT

BOARD OF

FIRE COMMISSIONERS

KENNETH S. WASHINGTON VICE-PRESIDENT AILEEN ADAMS

JAMES E BLANCARTE NICHOLAS H. STONNINGTON

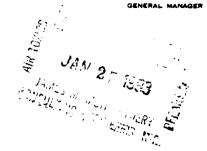
> EVA WHITELOCK EXECUTIVE ASSISTANT

January 20, 1993



DEPARTMENT OF FIRE
200 NORTH MAIN STREET
LOS ANGELES CA 90012

DONALD O. MANNING CHIEF ENGINEER AND



Mr. Jim Adams Unocal Corporation 911 Wilshire Boulevard, Suite 1010 Los Angeles, CA 90017

Attention: Mr. Adams:

Unocal Service Station Number 4357 11280 National Boulevard Los Angeles, California

The Fire Department has reviewed the Closure Report dated December 1992, as submitted by James M. Montgomery Consulting Engineers Incorporated.

Based on the information provided, contamination above this Department's action level exists at this site. Enclosed is Fire/Life Safety Violation Notice Number 53745 to provide a site assessment.

If you require additional information from the Los Angeles City Fire Department, contact Inspector Henry J. Amparan, of the Underground Tank Plan Check Unit, at (213) 485-7543.

Very truly yours,

DONALD O. MANNING

Chief Engineer and General Manager

Richard Camarena, Captain I

Commander, Underground Tank Plan Check Unit

RC:HJA:1a:5589w

Enclosure

cc: James M. Montgomery Consulting
Engineers Incorporated
301 North Lake Avenue, Suite 600
Pasadena, California 91101

Attention: Mr. Najid Rasouli

AN EQUAL EMPLOYMENT OPPORTUNITY - AFFIRMATIVE ACTION EMPLOYER

Fort 1 - Chines Part 2 - Pire Dept. Part 3 - Fire Dept.

City of Los Angeles DEPARTMENT OF FIRE

FIRE/LIFE SAFETY VIOLATION

Nº 53745

00000				SAFELL			74.	00140
OCCUPAN		DISTRICT	BLOCK NO.	MAP BOOK	PAGE	PARCEL	January	20, 1993
TO:Mr.	Jim Adams	(Title)			Unoca	l Corpo	ration	
ADDRESS	Wilshire E	oulevard, Cit	Los An	geles,	CA Code	017	PHONE	
ADDRESS	of Wational	(SBOULevar	đ	Los Ang	eles	C (Sure)	ornia) 90034
								70034
10-1	Drovide o	COMPLY		-				
fy 1	Provide a							
	Civil Engi	neer, or a	n Engi	neering	Geolo	gist who	o is regis	stered or
	certified	by the Sta	te of	Califor	nia an	d who is	s experie	nced in
	the use of	the Unifi	ed Soi	l Class	ificat	ion Sys	tem. (57.	31,38)
								
	This repor	t shall in	clude	but not	be li	mited to	o the ver	tical and
	horizontal	extent of	conta	minatio	n usin	g Metho	ds 8015 Me	odified
<u> </u>	for Total	Petroleum	Hydroc	arbon,	8020 £	or BTXE	, 7420 for	r Total
	Lead, 418.	l for tota	1 гесо	verable	petro	leum hy	drocarbon	<u> </u>
	-				•	•		•
**	location o			_			·	•
	recommenda	tions and	any ot	her inf	ormati	on that	may be re	equired
	by the Chi	ef. Pleas	e subm	it all	report	s in tr	iplicate	to the:
		au of Fire				lic Saf	ety	
		rground Ta North Main				City Ha	11 East	
		Angeles, (
	Secure the	area from	unaut	horized	entry	. (57.3	1.50)	
11	No site re	mediation	shall	occur u	ntil t	he Fire	Departme	nt has
	received a	nd approve	d a wr	itten p	lan of	remedi	ation.	
ADDIT	ONAL INFORMA							
			ATTACHED	SHEET(S)				
FAILURE ON YOUR PART TO COMPLY WITH THIS NOTICE ON OR BEFORE WILL SUBJECT YOU TO PENALTIES PRESCRIBED BY SAID ORDINANCE. A REINSPECTION OF THE PREMISES								
MILL	BE MADE FOR F	, i ruvrius i i	Cocider		01000110			
		OLL COMP LIA			TITLE	\$ 1.3 175	o 20 T - 295	7.1311
	TONAL INFORMATION	DATE COMPLE	TED BY		тне сни			RAL-MANAGER
(213	3) 485-7543	INSPECTOR	BY.	Henry	J. Amp	eran, U	GT Plan Cl	beck Unit
1		MOPECIUR	Į.	Marec	29.10	り `		7

APPENDIX B SOIL BORING GEOLOGIC LOGS

Page	1	of	4



BORING NUMBER

B-1

CLIENT

UNOCAL Marketing and Refining

DATE DRILLED

3/3/93

PROJECT

GEOLOGIST

Manuel Saenz

	,		deologisi =		
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
			6" of asphalt		
			LEAN CLAY, dark brown, moist, firm to stiff, 90% clay with medium plasticity, 15% silt, 5% coarse, subangular sand, micaceous. Contains minor amounts of fine, subangular gravel.	CL	Time = 0718 PID = 0.0 units No hydrocarbon odor
-5.0					
-10-			LEAN CLAY, dark brown, moist, firm to stiff, 90% clay with medium plasticity, 15% silt, 5% coarse, subangular sand, micaceous. Contains minor amounts of fine, subangular gravel.	CL	T
					Time = 0823 PID = 0.0 units
-15		50- 6	SILTY SAND WITH GRAVEL, brown to dark brown, moist, medium dense, 15% non-plastic silt, 30% fine sand, 40% medium, subangular sand, 15% fine to medium, subangular gravel.	SM	Time = 0839 PID = 35 units Recovery = 6" No hydrocarbon odor
20		5 20 28	SILTY SAND WITH GRAVEL, brown to dark brown, moist, medium dense, 10% clay with low plasticity, 25% non-plastic silt, 25% fine sand, 25% medium, subangular sand, 15% fine to medium, subangular gravel.	SM	Time = 0851 PID = 185 units Recovery = 13" Slight hydrocarbon odor
-25-					

METHOD OF DRILLING HOLE DIAMETER COMPLETION DEPTH Hollow stem auger
10.0 inches

95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches
PVC-0.020" SCR
NA

MONTGOMERY 1	WATSON
--------------	--------

Page 2 of 4

BORING NUMBER

DATE DRILLED

3/3/93

PROJECT
GEOLOGIST

DESCRIPTION

B-1

UNOCAL Marketing and Refining
Service Station #4357

Manuel Saenz

REMARKS

GEOLOGIST					
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
-30-		50- 6	LEAN CLAY, dark brown, slightly moist, stiff 85% clay with low plasticity, 10% silt, 5% fine sand, mottled. Contains trace amounts of gray-brown discoloration. CLAYEY SAND, dark brown, moist, dense, 15% clay with low plasticity, 50% fine sand, 25% medium, subangular sand, 10% fine, subangular gravel.	CL SC	Driller notes hard drilling at 28' bgl. Time = 0900 PID = 172 units Recovery = 8" Moderate hydrocarbon odor (gasoline)
-40-		28 50- 5	CLAYEY SAND, brown to dark brown, moist, 40% clay with low to medium plasticity, 10% silt, 50% fine sand.	sc	Time = 0912 PID = 152 units Recovery = 15" Moderate to strong hydrocarbon odor (gasoline)
45		50- 6	CLAYEY SAND, brown to dark brown, moist, 45% clay with low to medium plasticity, 50% fine sand, 5% fine, subangular gravel.	sc	Time = 1010 PID = 40 units Recovery = 8" Slight hydrocarbon odor
50		50- 6	CLAYEY SAND, brown to dark brown, moist, 25% clay with low to medium plasticity, 55% fine sand, 20% fine to coarse, subangular graveł.	sc	Time = 1031 PID = 22 units Recovery = 15" Slight hydrocarbon odor

METHOD OF DRILLING HOLE DIAMETER COMPLETION DEPTH Hollow stem auger
10.0 inches
95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches
PVC-0.020" SCR
NA

age	3	of	4
age		01	



BORING NUMBER
DATE DRILLED
3/3/93

CLIENT _
PROJECT
GEOLOGIST

UNOCAL Marketing and Refining
Service Station #4357

Manuel Saenz/Dan Johnson

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
		50- 6	CLAYEY SAND, brown to dark brown, moist, 25% clay with low to medium plasticity, 55% fine sand, 20% fine to coarse, subangular gravel.	sc	Time = 1031 PID = 22 units Recovery = 15" Slight hydrocarbon odor
- 55		50- 6	LEAN CLAY, light brown, slightly moist to moist, stiff 70% clay with low plasticity, 30% silt, slightly oxidized, micaceous. SILTY SAND, brown to dark brown, moist, dense, 15% silt, 70% fine sand, 5% medium, subangular sand, 10% fine, subangular gravel.	CL	Time = 1038 PID = 15.2 units Recovery = 7" No hydrocarbon odor
- 60		9 17 22	SAND, light brown, moist, medium dense, 10% non-plastic silt, 90% very fine to fine sand.	SP	Time = 1038 PID = 24 units Recovery = 7" Slight hydrocarbon odor
65		10 27 36	SAND, light yellow-brown, moist, dense, 15% non-plastic silt, 80% fine sand, 5% medium, subrounded sand. Contains trace amounts of dark brown silt nodules.	SP	Time = 1035 PID = 32 units Recovery = 10" Slight hydrocarbon odor
70-		17 50	SAND, light yellow-brown, moist, very dense, 15% non-plastic silt, 80% fine sand, 5% medium, subrounded sand. Contains trace amounts of dark brown silt nodules.	SP	Time = 1115 PID = 5 units Recovery = 12" No hydrocarbon odor
—75		9 28 35	SAND, yellow-brown, moist, dense, 75% fine sand, 25% medium, subrounded sand. Contains trace amounts of coarse, subrounded sand.	SP	Time = 1130 PID = 18 units Recovery = 14" No hydrocarbon odor

METHOD OF DRILLING
HOLE DIAMETER
COMPLETION DEPTH

Holloy	v stem	auge	er_
10.0 i	nches		
OF for			

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches
PVC-0.020" SCR
NA

Page	4	of	4
-gc		O.	



BORING NUMBER

B-1

CLIENT

UNOCAL Marketing and Refining

PROJECT

Service Station #4357

GEOLOGIST

Manuel Saenz/Dan Johnson

			GEOLOGIST 2		
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
		9 28 35	SAND, yellow-brown, moist, dense, 75% fine sand, 25% medium, subrounded sand. Contains trace amounts of coarse, subrounded sand.	SP	Time = 1130 PID = 18 units Recovery = 14" No hydrocarbon odor
- 80 -		28 50- 6	SAND, orange-brown, moist, very dense, 35% fine sand, 30% medium, subangular to subrounded sand 20% coarse, subrounded sand, 15% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1150 PID = 38 units Recovery = 16" Slight hydrocarbon odor
85		18 22 25	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1200 PID = 12 units Recovery = 16" Slight hydrocarbon odor
90 —		19 25 32	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1210 PID = 18 units Recovery = 12" Slight hydrocarbon odor
— 95 —		19 25 32	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	SW TTOM O	Time = 1220 PID = 15 units Recovery = 14" Slight hydrocarbon odor
-100-			Groundwater not encountered.		

METHOD OF DRILLING HOLE DIAMETER COMPLETION DEPTH Hollow stem auger
10.0 inches
95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches
PVC-0.020" SCR
NA



Page	1	of _	1			MONTGOMERY WATS
BORING	NUM	1BER	B-2	LIENT	UNOCAL N	Marketing and Refining
DATE D	RILLI	ED	2/4/00			ation #4357
				EOLOGIST	Manuel Sa	enz
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION		USCS	REMARKS
			10" of concrete			Time = 0735
-5.0			LEAN CLAY, dark brown, moist, stiff, low plasticity, 10% non-plastic silt, Contains minor amounts of fine, suba	5% fine sand,	CL	Airknife down to 5' bgl. Time = 0802 PID = 77 units Recovery = 6" No hydrocarbon odor
			LEAN CLAY, dark brown, moist, stiff, low plasticity, 10% non-plastic silt, Contains minor amounts of fine, suba	5% fine sand,	CL	Time = 0839 PID = 180 units No hydrocarbon odor
-10-		7 7 9	LEAN CLAY, green-brown to brown soft, 80% clay with medium plast Contains minor amounts of fine, subs	icity, 20% silt.	CL	Time = 0822 PID = 123 units Recovery = 18" Moderate hydrocarbon odor
15		10 12 17	SILT WITH CLAY, green-brown to soft, 40% clay with medium plast Contains minor amounts of oxidation	icity, 60% silt.		Time = 0844 PID = 172 units Recovery = 18"
			LEAN CLAY, green-brown to dark firm to soft, 80% clay with medium silt.		CL	Slight to moderate hydrocarbon odor
20		12 12 15	SILT WITH CLAY, dark brown, moist with medium plasticity, 45% silt, 15%		ML	Time = 0917 PID = 152 units Recovery = 18" Slight hydrocarbon odor
			LEAN CLAY, dark brown, moist, firm low plasticity, 20% silt, 5% fine sand.		CL	PID = 138 units Slight hydrocarbon odor
—25 —			LEAN CLAY, dark brown, moist, stiff low plasticity, 20% silt, 5% fine sa slight black discoloration.	and. Contains		T= 0935 PID = 122 units Slight hydrocarbon odor
			Abandoned boring at 28'	bgl.	OF HOLE	

METHOD OF DRILLING **HOLE DIAMETER COMPLETION DEPTH**

Hollow stem auger 8.0 inches 28 feet

WELL DIAMETER WELL MATERIAL WELL DEVELOPMENT NA NA NA

Page	-	1	of	2
LAKE			UL	

BORING NUMBER
DATE DRILLED

B-3 3/3/93

CLIENT PROJECT **UNOCAL Marketing and Refining**

Service Station #4357

GEOLOGIST

Manuel Saenz

	·				
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
			10" of concrete		Time = 1335
			LEAN CLAY, dark brown, moist, soft to firm, 90% clay with medium plasticity, 10% silt, micaceous, Contains minor amounts of fine, subangular gravel.	CL	Airknife down to 5' bgl. Time = 1521 PID = 1.0 units No hydrocarbon odor
-5.0			LEAN CLAY, dark brown, moist, firm to stiff, 80% clay with medium plasticity, 15% silt, 5% coarse, subangular sand, micaceous. Contains minor amounts of fine, subangular gravel.	CL	Time = 1700 PID = 1.0 units No hydrocarbon odor
_10		30 33 38	LEAN CLAY, dark brown, moist, firm to stiff, 80% clay with medium plasticity, 15% silt, 5% coarse, subangular sand. Contains minor amounts of fine, subangular gravel.	CL	Time = 1712 PID = 1.0 units Recovery = 8" No hydrocarbon odor
15		15 18 22	SILT WITH CLAY, dark brown, moist, soft, 15% clay with medium plasticity, 75% silt, 5% fine sand, 5% fine, subangular gravel, micaceous.	ML	Time = 1719 PID = 2.0 units Recovery = 16" No hydrocarbon odor
20		15 18 20	SILT WITH CLAY, dark brown, moist, soft, 15% clay with medium plasticity, 70% silt, 10% fine sand, 5% fine, subangular gravel, micaceous.	ML	Time = 1724 PID = 1.0 units Recovery = 12" No hydrocarbon odor
—25 —			? SILTY SAND, brown, moist, medium dense, 20% non-plastic silt, 50% fine sand, 25% medium, subangular sand, micaceous.	SM	
			LEAN CLAY, dark brown, moist, stiff, 90% clay with low plasticity, 10% silt, slightly mottled.	CL	

METHOD OF DRILLING
HOLE DIAMETER
COMPLETION DEPTH

HOHOW Stern a	iugei
8.0 inches	
40 feet	

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

NA	
NA	
NA	

Page	2	of	2

MONTGOMERY WATSON

BORING NUMBER
B-3
CLIENT
UNOCAL Marketing and Refining
DATE DRILLED
3/3/93
PROJECT
GEOLOGIST
Manuel Saenz

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
			LEAN CLAY, dark brown, moist, stiff, 90% clay with low plasticity, 10% silt, slightly mottled.	CL	
_ 30 _		22 28 35	LEAN CLAY, dark brown, moist, stiff, 90% clay with low plasticity, 10% silt, slightly mottled.	CL	Time = 1742 PID = 0.0 units Recovery = 17" No hydrocarbon odor
_ 35 _			LEAN CLAY, dark brown, moist, stiff, 90% clay with low plasticity, 10% silt, slightly mottled.	CL	
- 40 -		18 28 38	CLAYEY SAND, brown to dark brown, moist, 20% clay with low plasticity, 15% silt, 65% fine sand.	sc	Time = 1750 PID = 1.0 units Recovery = 15" No hydrocarbon odor
— 45 —			Groundwater not encountered		

METHOD OF DRILLING
HOLE DIAMETER
COMPLETION DEPTH

Hollow stem auger
8.0 inches
40 feet

WELL DIAMETER	
WELL MATERIAL	
WELL DEVELOPM	EŅT

NA	
NA	
NA	

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Page	,	of	'



BORING NUMBER	B-4	CLIENT	UNOCAL Marketing and Refining
DATE DRILLED	3/5/93	PROJECT .	Service Station #4357
•		GEOLOGIST	Manuel Saenz

			GEOLOGIST 2		
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
		/	5" of asphalt		Time = 1505
			LEAN CLAY, gray-black, moist, stiff, 90% clay with low plasticity, 10% non-plastic silt. Contains minor amounts of black disseminations.	CL	Time = 1549 PID = 0.0 No hydrocarbon odor Airknife down to 5' bgl
-5.0	•		LEAN CLAY, brown-black, moist, stiff, 90% clay with low plasticity, 10% non-plastic silt. Contains minor amounts of black disseminations.	CL	Time = 1610 PID = 0.0 No hydrocarbon odor
10		9 18 22	LEAN CLAY, brown, moist, soft to firm, 90% clay with medium plasticity, 10% silt. Contains minor amounts of oxidation and black organics.	CL	Time = 1615 PID = 0.0 units Recovery = 18* No hydrocarbon odor
15			LEAN CLAY, brown, moist, soft to firm, 90% clay with medium plasticity, 10% silt. Contains minor amounts of oxidation and black organics.	CL	
20		6 11 13	LEAN CLAY, brown, moist, soft to firm, 90% clay with medium plasticity, 10% silt. Contains minor amounts of oxidation and black organics. BOTTOM OF HOLE	CL	Time = 1625 PID = 0.0 units Recovery = 18" No hydrocarbon odor
25			Groundwater not encountered		

METHOD OF DRILLING	Hollow stem auger	WELL DIAMETER	NA
HOLE DIAMETER	8.C inches	WELL MATERIAL	NA
COMPLETION DEPTH	20 feet	WELL DEVELOPMENT	NA

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-22e		UL		



BORING NUMBER	HB-2	CLIENT	UNOCAL N	Marketing and Refining
DATE DRILLED	3/4/93	PROJECT	Service Station #4357	
INCLINATION	10°	GEOLOGIST	Manuel Sa	enz
Depth in Feet Sampling Interval Blow Counts	DESCR	IPTION	USCS	REMARKS
-2.5	8" of cor 2" of pea LEAN CLAY, dark brown, clay with low plasticity, 10% Contains minor amounts discolorations. LEAN CLAY, dark brown, clay with low plasticity, 10% subangular sand, slightly m	gravel moist, firm to stiff, 90% silt, slightly micaceous. of dark brown-black moist, firm to stiff, 70% silt, 20% fine to coarse,	CL	Time = 1255 Airknife down to 5' bgl. Time = 1330 PID = 0.0 units No hydrocarbon odor Time = 1350 PID = 1.0 units No hydrocarbon odor
5	LEAN CLAY, dark brown, clay with low plasticity, 10% subangular sand, slightly m	6 silt, 20% fine to coarse,		Time = 1435 PID = 1.0 units No hydrocarbon odor
— 7.5 —	LEAN CLAY, dark brown, clay with low plasticity, 1- 15% coarse, subangular sa	0% silt, 10% fine sand,		Time = 1450 PID = 2.0 units No hydrocarbon odor
-10 -12.5	LEAN CLAY, dark brown, clay with low plasticity, subangular sand. Groundwater no	10% silt, 25% coarse		Time = 1636 Recovery = 6" PID = 1.5 units No hydrocarbon odor
METHOD OF DRIL	LING Hand auger	WELL DIA	METER	NA
HOLE DIAMETER	3.0 inches	WELL MAT	TERIAL	NA
COMPLETION DEF	TH 10 feet	WELL DEV	ELOPMEN	T NA

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Luke		UL	



BORING NUMBER	HB-3	CLIENT	UNOCAL Marketing and Refining
DATE DRILLED	3/5/93	PROJECT .	Service Station #4357
INCLINATION	10°	GEOLOGIST	Manuel Saenz

1110231111	THON		GEOLOGIST _	namadi da	
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
			8" of concrete		Time = 1303
			LEAN CLAY, dark brown, moist, stiff, 80% clay with low plasticity, 20% silt, micaceous.	CL	Airknife down to 5' bgl. Time = 1308 PID = 0.0 units No hydrocarbon odor
2.5			LEAN CLAY, dark brown, moist, stiff, 80% clay with low plasticity, 20% silt, micaceous.	CL	Time = 1325 PID = 0.0 units No hydrocarbon odor
5-			LEAN CLAY, dark brown, moist, stiff, 85% clay with low plasticity, 15% silt, slightly micaceous and mottled.	CL	Time = 1430 PID = 0.0 units No hydrocarbon odor
— 7.5 —			LEAN CLAY, dark brown, moist, stiff, 85% clay with low plasticity, 15% silt, slightly micaceous and mottled.	CL	Time = 1442 PID = 0.0 units No hydrocarbon odor
10			LEAN CLAY, dark brown, moist, stiff, 85% clay with low plasticity, 15% silt, slightly micaceous. BOTTOM Groundwater not encountered.	CL OF HOL	Time = 1453 PID = 0.0 units Recovery = 6" No hydrocarbon odor
-12.5-					

METHOD OF DRILLING	Hand auger	WELL DIAMETER	NA	
HOLE DIAMETER	3.0 inches	WELL MATERIAL	NA	
COMPLETION DEPTH	10 feet	WELL DEVELOPMENT	NA	

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ORING N ATE DRII ICLINAT	LLED		3/5/93 10°	_ CLIENT _ PROJECT _		larketing and Refining
CLINAI	ION			GEOLOGIST	Ivialider Sac	3112
Depth in Feet Sampling	Interval	Counts	DESCRIF	TION	USCS	REMARKS
			8" of conc			Time = 1045
			2" of coarse, subangular to LEAN CLAY, dark brown, mo low plasticity, 20% silt, micaco	ist, stiff, 80% clay with	n CL	Airknife down to 5' bgl. Time = 1112 PID = 0.0 units No hydrocarbon odor
2.5			LEAN CLAY, dark brown, mo low plasticity, 20% silt, micaco		n CL	
-5-			LEAN CLAY, dark brown, mo low plasticity, 35% silt, micac		h CL	Time = 1130 PID = 0.0 units No hydrocarbon odor
-7.5 -			SILT WITH CLAY, dark brow 30% clay with low plasticity Contains minor amounts of fi	70% silt, micaceous	s .	Time = 1141 PID = 0.0 units No hydrocarbon odor
-10			LEAN CLAY, dark brown, mo low plasticity, 35% silt, micac Groundwater not e	eous.	n CL	Time = 1153 PID = 0.0 units Recovery = 6" No hydrocarbon odor

METHOD OF DRILLINGHand augerWELL DIAMETERNAHOLE DIAMETER3.0 inchesWELL MATERIALNACOMPLETION DEPTH10 feetWELL DEVELOPMENTNA

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BORING NUMBER	SB-1	CLIENT	UNOCAL Marketing and Refining
DATE DRILLED	3/3/93	PROJECT .	Service Station #4357
INCLINATION	25°	GEOLOGIST	Manuel Saenz

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
			5" of asphalt		Date = 3/4/93
			LEAN CLAY, dark brown, slightly moist, stiff, 80% clay with medium plasticity, 15% silt, 5% fine sand, Contains minor amounts of black disseminations and slightly mottled.	CL	Time = 1341 Time = 1802 PID = 0.0 No hydrocarbon odor Airknife down to 5' bgl.
5.0			LEAN CLAY, dark brown, slightly moist, stiff, 80% clay with medium plasticity, 15% silt, 5% fine sand, Contains minor amounts of black disseminations and slightly mottled.	CL	Date = 3/5/93 Time = 0703 PID = 0.0 units No hydrocarbon odor Time = 0730 PID = 5.0 units No hydrocarbon odor
10-		4 13 16	LEAN CLAY, dark brown, slightly moist, stiff, 55% clay with medium plasticity, 35% silt, 5% fine sand, %5 fine, subangular gravel.	CL	Time = 0748 PID.= 4.2 units Recovery = 15" No hydrocarbon odor
—15 —		15 18 22	SILT WITH CLAY, dark brown, moist, soft, 20% clay with medium plasticity, 70% silt, 5% fine sand, 5% fine, subangular gravel, micaceous.	ML	Time = 0754 PID = 4.0 units Recovery = 15" No hydrocarbon odor
20		15 18 20	SILTY SAND, brown, moist, medium dense, 10% clay with low plasticity, 20% non-plastic silt, 65% fine sand, 5% fine, subangular gravel, micaceous.	SM	Time = 0757 PID = 2.6 units Recovery = 18" No hydrocarbon odor
25			SILTY SAND, brown, moist, medium dense, 10% clay with low plasticity, 20% non-plastic silt, 60% fine sand, 10% fine to coarse, subangular gravel, micaceous.	SM	Time = 0801 PID = 3.2 units No hydrocarbon odor

METHOD OF DRILLING	Hollow stem auger	WELL DIAMETER	NA
HOLE DIAMETER	8.0 inches	WELL MATERIAL	NA
COMPLETION DEPTH	45 feet	WELL DEVELOPMENT	NA

Page	2	of	2
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BORING NUMI	BER	SB-1	CLIENT	UNOCAL	Marketing and Refining
DATE DRILLE	D	3/5/93	PROJECT	Service St	ation #4357
INCLINATION		25°	GEOLOGIST	Manuel Sa	enz
Depth in Feet Sampling Interval	Blow Counts	DESCRI	IPTION	USCS	REMARKS
		SILTY SAND, brown, mois clay with low plasticity, 20 fine sand, 10% fine to coamicaceous.	% non-plastic silt, 60%	SM	Time = 0801 PID = 3.2 units No hydrocarbon odor
30	13 20 27	LEAN CLAY, dark brown, m low plasticity, 15% silt, slig minor amounts of gray-black subangular to subrounded g	ghtly mottled. Contains k discoloration, and fine,	CL	Time = 0808 PID = 2.8 units Recovery = 18" No hydrocarbon odor
35		LEAN CLAY, dark brown, m low plasticity, 15% silt, slig minor amounts of gray-b coarse, subangular sand.	htly mottled. Contains	CL	Time = 0810 PID = 5.0 units No hydrocarbon odor
40	17 21 24	CLAYEY SAND, brown to medium dense, 20% clay plasticity, 15% silt, 65% fine	y with low to medium	1	Time = 0815 PID = 1.1 units Recovery = 17" No hydrocarbon odor
— 45 —	7	CLAY, dark brown, moist, plasticity, 10% silt. Contain subangular gravel.			Time = 0926 PID = 3.0 units No hydrocarbon odor
		SILTY SAND WITH CLAY, moist, medium dense, 15% 20% non-plastic silt, 30% f subangular to subrounde coarse, subangular gravel,	s clay with low plasticity, fine sand, 25% medium, and sand, 15% fine to slightly oxidized.		Time = 0931 PID = 2.4 units Recovery = 8" No hydrocarbon odor
		Groundwater no			

METHOD OF DRILLING	Hollow stem auger_	WELL DIAMETER	NA_
HOLE DIAMETER	8.0 inches	WELL MATERIAL	<u>NA</u>
COMPLETION DEPTH	45 feet	WELL DEVELOPMENT	NA

Page	1	of	2



BORING NUMBER	SB-2	CLIENT _	UNOCAL Marketing and Refining
DATE DRILLED	3/5/93	PROJECT	Service Station #4357
INCLINATION	20°	GEOLOGIST	Manuel Saenz

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
-5.0			4" of asphalt LEAN CLAY, dark brown, slightly moist, firm to stiff, 80% clay with low plasticity, 15% silt, 5% fine to coarse, subangular gravel. Contains minor amounts of black disseminations and slightly mottled.	CL	Date = 3/4/93 Time = 1800 PID =0.0 Time = 1802 PID = 0.0 No hydrocarbon odor Airknife down to 5' bgl.
5.0			SAND, orange-brown, slightly moist, stiff, 10% silt, 25% fine sand, 65%medium sand, highly oxidized. LEAN CLAY, dark brown, slightly moist, firm to stiff, 60% clay with low plasticity, 40% silt.	SP CL	Time = 1825 PID = 0.0 No hydrocarbon odor
10		8 12 15	LEAN CLAY, dark brown, slightly moist, stiff, 60% clay with low plasticity, 40% silt. Contains minor amounts of fine to medium, subangular gravel.	CL	Date = 3/5/93 Time = 1039 PID = 4.2 units Recovery = 18" No hydrocarbon odor
-15-		10 18 22	LEAN CLAY, dark brown, slightly moist, to stiff, 75% clay with low plasticity, 25% silt. Contains minor amounts of fine to medium, subangular gravel.	CL	Time = 1043 PID = 3.8 units Recovery = 18" No hydrocarbon odor
		10 15 23	SILT WITH CLAY, dark brown, moist, soft, 40% clay with low plasticity, 60% silt, micaceous. Contains minor amounts of coarse, subrounded sand.	ML	Time = 1043 PID = 3.8 units Recovery = 18" No hydrocarbon odor
25			LEAN CLAY, dark brown, slightly moist, to stiff, 65% clay with low plasticity, 30% silt, 5% fine sand, mottled and micaceous.	CL	Time = 1053 PID = 4.4 units No hydrocarbon odor

METHOD OF DRILLING				
HOLE DIAMETER				
COMPLETION DEPTH				

Hollow stem auger	
8.0 inches	
40 feet	

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

NA	
NA	
NA	

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BORING NUMBER	SB-2	CLIENT	UNOCAL Marketing and Refining
DATE DRILLED	3/5/93	PROJECT -	Service Station #4357
INCLINATION	20°	GEOLOGIST	Manuel Saenz

		GEOLOGISI _		
Depth in Feet Sampling	Interval Blow Counts	DESCRIPTION .	USCS	REMARKS
		LEAN CLAY, dark brown, slightly moist, to stiff, 65% clay with low plasticity, 30% silt, 5% fine sand, mottled and micaceous.	CL	Time = 1053 PID = 4.4 units No hydrocarbon odor
30 —	19 27 30	LEAN CLAY, dark brown, slightly moist, to stiff, 75% clay with low plasticity, 25% silt, mottled and micaceous. Contains minor amounts of coarse, subangular gravel.	CL	Time = 1055 PID = 3.8 units Recovery = 18" No hydrocarbon odor
35 —		LEAN CLAY, dark brown, slightly moist, to stiff, 75% clay with low plasticity, 25% silt, mottled and micaceous. Contains minor amounts of fine to coarse, subangular gravel.	CL	Time = 1101 PID = 6.1 units No hydrocarbon odor
40	19 27 30	CLAYEY SAND, brown, moist, medium dense, 25% clay with low plasticity, 20% silt, 55% fine sand. Contains minor amounts of medium, subangular sand. BOTTOM OF HOLE	sc	Time = 1106 PID = 3.8 units Recovery = 18" No hydrocarbon odor
— 45 —		Groundwater not encountered		

METHOD OF DRILLING
HOLE DIAMETER
COMPLETION DEPTH

DIT I THE

Hollow stem auger
8.0 inches
40 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

NA		_
NA	 	
NA	 	

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		••	



BORING NUMBER

SB-3

CLIENT
UNOCAL Marketing and Refining

DATE DRILLED
3/5/93
PROJECT
Service Station #4357

INCLINATION
25°
GEOLOGIST
Manuel Saenz

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
			4" of asphalt		Time = 1300
			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt., slightly mottled.	CL	PID = 0.0 units Time = 1310 PID = 0.0 units No hydrocarbon odor Airknife down to 5' bgl.
5.0			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt., slightly mottled.	CL	
10			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt., slightly mottled.	CL	Time = 1315 PID = 3.2 units No hydrocarbon odor
15		9 12 15	LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt., slightly mottled. Contains minor amounts of fine sand.	CL	Time = 1329 PID = 2.6 units Recovery = 18" No hydrocarbon odor
20			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt., slightly mottled. Contains minor amounts of fine sand.	CL	Time = 1335 PID = 4.2 units No hydrocarbon odor
25			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled.	CL	Time = 1342 PID = 4.2 units No hydrocarbon odor

METHOD OF DRILLING	Hollow stem auger	WELL DIAMETER	NA	
HOLE DIAMETER	8.0 inches	WELL MATERIAL	NA:	
COMPLETION DEPTH	50 feet	WELL DEVELOPMENT	NA	

Page	2	of	2
5-			



BORING NUMBER	SB-3	CLIENT	UNOCAL Marketing and Refining
DATE DRILLED	3/5/93	PROJECT .	Service Station #4357
INCLINATION	25°	GEOLOGIST	Manuel Saenz

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled.	CL	Time = 1342 PID = 4.2 units No hydrocarbon odor
- 30 -		17 19 28	LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled. Contains minor amounts of grayblack discoloration.	CL	Time = 1348 PID = 3.0 units Recovery = 16" No hydrocarbon odor
35 —			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled. Contains minor amounts of grayblack discoloration.	CL	
40		20 27 31	LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled. Contains minor amounts of grayblack discoloration.	CL	Time = 1355 PID = 2.0 units Recovery = 18" No hydrocarbon odor
- 45 -			LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled. Contains minor amounts of grayblack discoloration.	CL	Time = 1401 PID = 2.2 units No hydrocarbon odor
50		21 22 28	LEAN CLAY, dark brown, slightly moist, stiff, 85% clay with low plasticity, 15% silt, 5% fine sand, slightly mottled. Contains minor amounts of grayblack discoloration. BOTTOM OF HOLE Groundwater not encountered	CL	Time = 1406 PID = 2.0 units Recovery = 18" No hydrocarbon odor

METHOD OF DRILLING	Hollow stem auger	WELL DIAMETER	NA
HOLE DIAMETER	8.0 inches	WELL MATERIAL	NA
COMPLETION DEPTH	50 feet	WELL DEVELOPMENT	NA

APPENDIX C

LABORATORY REPORT & CHAIN-OF-CUSTODY FORMS



Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (310) 371-1044 (800) 727-GTEL Fax (310) 371-8720

GTEL Client Number: JMM03.UNC03 Project I.D.: Unocal 4357 Work Order Number: T303047

March 11, 1993

Mr. Max Rasouli James M. Montgomery 250 North Madison Avenue Pasadena, CA 91109-7009

Dear Mr. Rasouli,

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 3-3-93 under chain-of-custody records 76-9858, 76-9859, 76-9857, 76-9864 and 76-9863.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL Mobile Laboratory is certified by the state of California under Certification #1619.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

William Jour

William M. Jow

Western Region Mobile Laboratory Manager

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL	Sample Number	Lab Blank	03047-1	03047-2	03047-3
Clie	ent Identification		B-1-15'	B-1-20'	B-1-30'
	Date Sampled	3-3-93	3-3-93	3-3-93	3-3-93
	Date Extracted	3-3-93	3-3-93	3-3-93	3-3-93
	Date Analyzed	3-3-93	3-3-93	3-3-93	3-3-93
Analyte	Reporting Limit, mg/kg		Concentra	tion, mg/kg	
Benzene	0.005	<0.005	<0.005	< 0.50	< 0.025
Toluene	0.005	< 0.005	0.011	34	0.99
Ethylbenzene	0.005	<0.005	0.030	100	2.5
Xylene, total	0.015	<0.015	0.17	520	16
TPH as Gasoline	1.0	<1.0	<1.0	3100	97
Dilution Multiplier ^b		1	1	100	5
TFT surrogate ^C , % recovery		100	89.3	94.7	94.6

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline
as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL	Sample Number	03047-4	03047-5	03047-6	03047-7
CI	ient Identification	B-1-40'	B-1-45'	B-1-50'	B-1-55'
	Date Sampled	3-3-93	3-3-93	3-3-93	3-3-93
	Date Extracted	3-3-93	3-3-93	3-3-93	3-3-93
	Date Analyzed	3-3-93	3-3-93	3-3-93	3-3-93
Analyte	Reporting Limit, mg/kg		Concentrat	tion, mg/kg	
Benzene	0.005	0.90	0.007	< 0.005	< 0.005
Toluene	0.005	70	0.54	0.051	0.056
Ethylbenzene	0.005	31	0.16	0.009	0.013
Xylene, total	0.015	160	1.1	0.091	0.069
TPH as Gasoline	1.0	960	10	<1.0	1.8
Dilution Multiplier ^b		50	1	1	1
TFT surrogate ^C , % recovery		97.7	89.9	89.3	97.2

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



indicates the adjustments made for sample dilution. b.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL	Sample Number	03047-8	03047-9	03047-10	03047-12
Cli	ent Identification	B-1-60'	HB-2-10'	B-3-10'	B-3-20'
	Date Sampled	3-3-93	3-3-93	3-3-93	3-3-93
	Date Extracted	3-3-93	3-3-93	3-3-93	3-3-93
	Date Analyzed	3-3-93	3-3-93	3-3-93	3-3-93
Analyte	Reporting Limit, mg/kg		Concentrat	tion, mg/kg	
Benzene	0.005	<0.005	< 0.005	< 0.005	< 0.005
Toluene	0.005	0.031	< 0.005	< 0.005	<0.005
Ethylbenzene	0.005	0.009	0.012	< 0.005	<0.005
Xylene, total	0.015	0.063	0.043	< 0.015	<0.015
TPH as Gasoline	1.0	<1.0	2.3	<1.0	<1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		98.3	85.3	91.8	94.8

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution. b.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous c. quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL S	Sample Number	03047-13	03047-14	03047-15	03047-16
Clie	ent Identification	B-3-30'	B-3-40'	B-1-65'	B-1-70'
	Date Sampled	3-3-93	3-3-93	3-4-93	3-4-93
	Date Extracted	3-3-93	3-3-93	3-4-93	3-4-93
	Date Analyzed	3-3-93	3-3-93	3-4-93	3-4-93
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Benzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005
Toluene	0.005	<0.005	< 0.005	<0.005	0.006
Ethylbenzene	0.005	< 0.005	<0.005	<0.005	< 0.005
Xylene, total	0.015	<0.015	<0.015	<0.015	0.035
TPH as Gasoline	1.0	<1.0	<1.0	<1.0	< 1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		89.2	90.4	101	101

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS ...

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL S	Sample Number	03047-17	03047-20	03047-22	03047-23
Clie	nt Identification	B-1-75'	B-1-90'	B-2-15'	B-2-20'
	Date Sampled	3-4-93	3-4-93	3-4-93	3-4-93
	Date Extracted	3-4-93	3-4-93	3-5-93	3-4-93
	Date Analyzed	3-4-93	3-4-93	3-5-93	3-4-93
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Benzene	0.005	<0.005	< 0.005	0.047	0.19
Toluene	0.005	0.005	<0.005	0.019	0.006
Ethylbenzene	0.005	0.005	< 0.005	0.016	< 0.005
Xylene, total	0.015	0.030	0.019	0.052	0.087
TPH as Gasoline	1.0 .	<1.0	<1.0	8.0	<1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		100	101	98.0	110

- a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1988. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.
- b. Indicates the adjustments made for sample dilution.
- c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.



ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL S	Sample Number	03047-25	03047-26	03047-27	03047-28
Clie	nt Identification	SB-1-15'	SB-1-20'	SB-1-30'	SB-1-40'
	Date Sampled	3-5-93	3-5-93	3-5-93	3-5-93
	Date Extracted	3-5-93	3-5-93	3-5-93	3-5-93
	Date Analyzed	3-5-93	3-5-93	3-5-93	3-5-93
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Benzene	0.005	< 0.005	<0.005	< 0.005	<0.005
Toluene	0.005	< 0.005	<0.005	< 0.005	< 0.005
Ethylbenzene	0.005	<0.005	< 0.005	<0.005	< 0.005
Xylene, total	0.015	< 0.015	< 0.015	<0.015	<0.015
TPH as Gasoline	1.0	<1.0	<1.0	<1.0	<1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		97.0	108	99.0	100

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline
as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL	Sample Number	03047-29	03047-31	03047-32	03047-33
Cli	ent Identification	SB-1-45'	SB-2-15'	SB-2-20'	SB-2-30'
	Date Sampled	3-5-93	3-5-93	3-5-93	3-5-93
	Date Extracted	3-5-93	3-5-93	3-5-93	3-5-93
	Date Analyzed	3-5-93	3-5-93	3-5-93	3-5-93
Analyte	Reporting Limit, mg/kg		Concentral	tion, mg/kg	
Benzene	0.005	< 0.005	<0.005	< 0.005	< 0.005
Toluene	0.005	< 0.005	<0.005	< 0.005	< 0.005
Ethylbenzene	0.005	< 0.005	<0.005	< 0.005	<0.005
Xylene, total	0.015	< 0.015	<0.015	< 0.015	< 0.015
TPH as Gasoline	1.0	<1.0	<1.0	< 1.0	<1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		98.7	98.2	96.3	99.4

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL S	ample Number	03047-34	03047-35	03047-36	03047-37
Clie	nt Identification	SB-2-40'	HB-3-10'	HB-4-10'	SB-3-15'
	Date Sampled	3-5-93	3-5-93	3-5-93	3-5-93
	Date Extracted	3-5-93	3-5-93	3-5-93	3-5-93
	Date Analyzed	3-5-93	3-5-93	3-5-93	3-5-93
Analyte	Reporting Limit, mg/kg		Concentral	tion, mg/kg	
Benzene	0.005	<0.005	< 0.005	<0.005	<0.005
Toluene	0.005	< 0.005	< 0.005	<0.005	< 0.005
Ethylbenzene	0.005	< 0.005	<0.005	< 0.005	< 0.005
Xylene, total	0.015	<0.015	<0.015	< 0.015	<0.015
TPH as Gasoline	1.0	< 1.0	<1.0	<1.0	< 1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		100	97.2	102	97.5

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



Indicates the adjustments made for sample dilution.

TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS

Volatile Organics in Soil EPA Methods Modified 8020 and Modified 8015^a

GTEL	Sample Number	03047-38	03047-39	03047-40	03047-42
CI	ent Identification	SB-3-30'	SB-3-40'	SB-3-50'	B-4-20'
	Date Sampled	3-5-93	3-5-93	3-5-93	3-5-93
	Date Extracted	3-5-93	3-5-93	3-5-93	3-5-93
	Date Analyzed	3-5-93	3-5-93	3-5-93	3-5-93
Analyte	Reporting Limit, mg/kg		Concentrat	ion, mg/kg	
Benzene	0.005	< 0.005	<0.005	< 0.005	< 0.005
Toluene	0.005	<0.005	<0.005	<0.005	< 0.005
Ethylbenzene	0.005	<0.005	< 0.005	<0.005	< 0.005
Xylene, total	0.015	<0.015	<0.015	<0.015	< 0.015
TPH as Gasoline	1.0	< 1.0	<1.0	<1.0	<1.0
Dilution Multiplier ^b		1	1	1	1
TFT surrogate ^C , % recovery		99.8	105	106	100

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual procedures. Results are calculated on a wet weight basis.



b. Indicates the adjustments made for sample dilution.

c. TFT surrogate recovery acceptability limits of 72.8-123% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 1.07 mg/kg.

ANALYTICAL RESULTS _

Total Petroleum Hydrocarbons as Diesel in Soil EPA Method Modified 8015^a

GTEL S	Sample Number	Lab Blank	03047-2	03047-23	
Clie	nt Identification		B-1-20'	B-2-20'	
	Date Sampled	3-8-93	3-3-93	3-4-93	
	Date Extracted	3-9-93	3-9-93	3-9-93	
	Date Analyzed	3-9-93	3-9-93	3-9-93	
Analyte	Reporting Limit, mg/kg		Concentra	tion, mg/kg	
TPH as diesel	10	<10	<10	<10	
Dilution Multiplier ^b		1 .	1	1	
o-Terphenyl surrogate ^C , % recovery		100	100	98.7	

- Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification as per California State Water Resources Board LUFT Manual protocols. Extraction by EPA Method 3550. Results are calculated on a wet weight basis.
- Indicates the adjustments made for sample dilution. b.
- o-Terphenyl surrogate recovery acceptability limits of 70-130% are derived from the 99% confidence interval of all samples during the previous quarter. Expected surrogate value is 50 mg/kg.



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SMITH-EMERY COMPANY

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- Los Angeles, California 90021 San Francisco, California 94188
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 Fax: (213) 746-7228

3427 East La Palma Avenue

- (415) 330-3000 Fax: (415) 822-5864

Anaheim, California 92807

• (714) 693-1026 • Fax: (714) 693-1034

Montgomery Watson, Inc.

04/06/93

File# 72402

301 North lake Ave.

Pasadena, CA 91101

Unocal Service Station #4357, Chain of Custody

Attn: Majid Rasouli 818/568/6948

Sample #: 3064152301

Received: 03/05/93

Type: Soil

- CONSULTING ENGINEERS INCECTOR: Client

Sampling Date & Time: 03/03/93, 0912

Method: Submitted By Client

I.D.: b - 1 - 40'

========CONSTITUENT========	====METHOD=====	==RESULT==	===UNIT===
pН	EPA 9045	7.9	units
Porosity	API RP-40	34.3	*
Bulk Density	API RP-40	1.73	g/cc
Hydraulic Conductivity	EPA 9100	7.36x10^-6	cm/sec
Water Saturation, (%)	DEAN-STARK	91.6	*
Contaminant Saturation, (%)	DEAN-STARK	<0.1	-
Air Permeability, Native	API RP-40	13.5	md
Particle Size		See	Attachment
Nitrogen		See	Attachment
Phosphate		See	Attachment
Bacterial Plate Count		See	Attachment
Total Organic Carbons	EPA 415.1	See	Attachment

Respectfully Submitted,

Noori, Manager Chemical Lab

SMITH-EMERY COMPANY

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- (714) 693-1026
- Fax: (714) 693-1034

MONTGOMERY WATSON, INC. FILE # 72402 JOB # UNOCAL SERVICE STATION #4357 DATE:

3/11/93

SAMPLE #: 3064152301 SAMPLE ID.: B-1-40'

SIEVE ANALYSIS -DRY METHOD

		SIEVE	MINITISIS	- DRI B	TELHOD	
OPENING INCHES	OPENING MILLIMETERS	PHI OF SCREEN	U.S. NUMBER	SAMPLE WEIGHT	RETAINED WEIGHT %	CUMULATIVE WEIGHT %
0.1873	4.757	-2.25	4	0.19	0.71	0.71
0.1114	2.828	-1.50	7	0.53	1.96	2.67
0.0787	2.000	-1.00	10	0.20	0.76	3.43
0.0557	1.414	-0.50	14	0.18	0.65	4.08
0.0394	1.000	0.00	18	0.30	1.13	5.21
0.0278	0.707	0.50	25	0.42	1.55	6.76
0.0197	0.500	1.00	35	0.93	3.45	10.21
0.0139	0.354	1.50	45	1.40	5.19	15.40
0.0098	0.250	2.00	60	2.46	9.14	24.54
0.0070	0.177	2.50	80	3.49	12.97	37.51
0.0049	0.125	3.00	120	3.91	14.51	52.03
0.0035	0.088	3.50	170	3.13	11.64	63.67
0.0025	0.063	4.00	230	3.03	11.24	74.91
0.0017	0.044	4.50	325	2.19	8.13	83.04
0.0013	0.032	5.16	450	1.14	4.22	87.26
			PAN	3.43	12.74	100.00
			TOTALS	26.92	100.00	100.00
PECENTILES	3 :				•	
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0.0202	0.513	0.97				10.00
0.0136	0.347	1.53				16.00
0.0097	0.247	2.02				25.00
0.0052	0.132	2.93				50.00
0.0025	0.063	4.01				75.00
0.0016	0.041	4.65				84.00
						90.00
						95.00
MEASURE	TRASK (mm)	INMAN (phi)	FOLK AND W	/ARD		DESCRIPTION PRTH SCALE)
MEDIAN	0.1323	2.9302	2.9302		FINE	SAND
MEAN	0.1551	3.0914	3.0377			FINE SAND
SORTING	0.2538	1.5584				
SKEWNESS	0.8882	0.1035				
KURTOSIS						



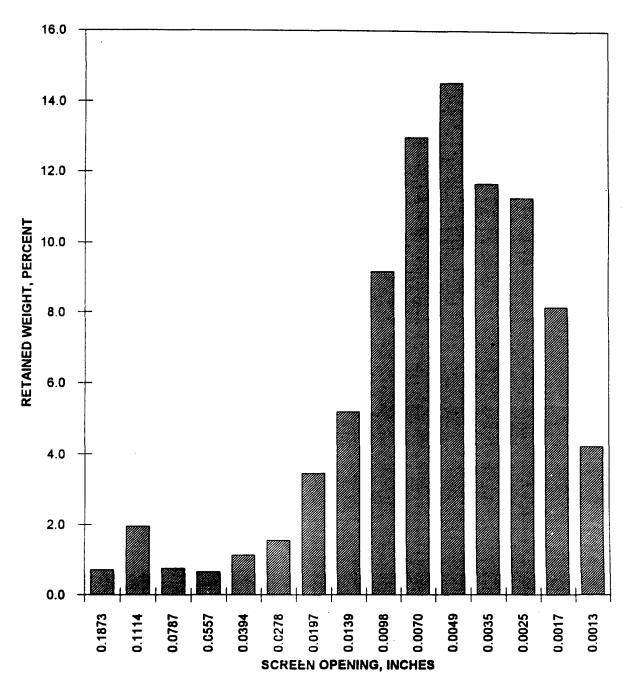
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MONTGOMERY WATSON, INC. FILE # 72402 JOB # UNOCAL SERVICE STATION #4357

DATE: 3/11/93 SAMPLE #: 3064152301 SAMPLE ID.: B-1-40'

SIEVE ANALYSIS - DRY METHOD



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• Fax: (213) 746-7228 • Fax: (415) 822-5864

Anaheim, California 92807

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• Fax: (714) 693-1034

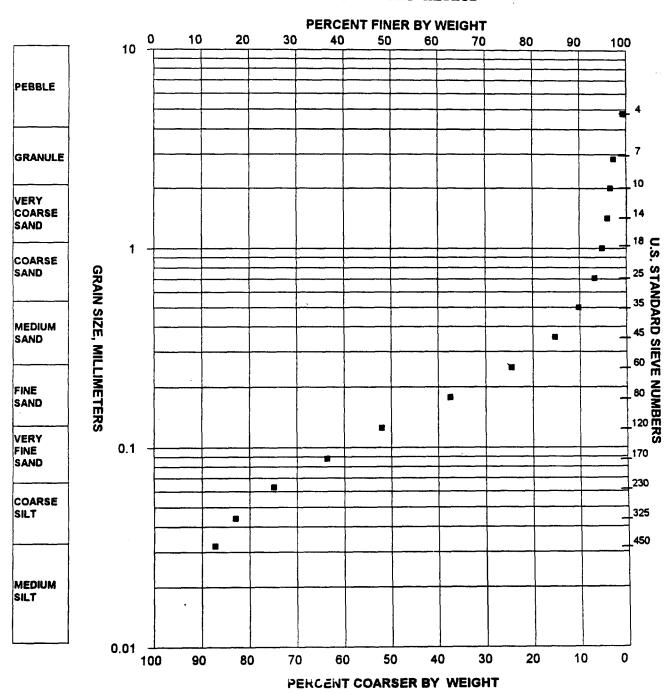
MONTGOMERY WATSON, INC. FILE # 72402 JOB # UNOCAL SERVICE STATION #4357

DATE:

3/11/93 SAMPLE #: 3064152301

SAMPLE ID.: B-1-40'

SIEVE ANALYSIS -DRY METHOD



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ANALYTICAL REPORT

SMITH-EMERY COMPANY 781 East Washington Blvd. Los Angeles, CA 90021

REPORT DATE: 03/31/93 ACCESSION #: 7342

ATTN: John Uranga

PROJECT #: 0703-1 SAMPLE DATE RECEIVED: 03/11/93

SAMPLE:

ACC #: SAMPLES: LOT #:

7342 Soil 3064152302

TEST(S) PERFORMED:

> METHOD DETECTION LEVEL Heterotrophic Plate Count EPA 300.0 Phosphate, ppm 5 mg/kg Nitrogen as Ammonia, ppm EPA 350.3 10 mg/kg

RESULTS:

ACC #: 7342

 3.0×10^3 Heterotrophic Plate Count CFU/g*

Phosphate ND

Nitrogen ND

ND = Non Detected

*CFU/g = Colony Forming Units/grams

Laboratory Director

Operations Supervisor

WEST COAST ANALYTICAL SERVICE, INC.

ANALYTICAL DEEMISTS

March 22, 1993

SMITH-EMERY COMPANY 781 E Washington Blvd Los Angeles, CA 90021

Attn:

Rick Young

JOB NO.

23509

D

LABORATORY REPORT

Samples Received: One (1) Soil

Date Received: 3-10-93 Purchase Order No: 14052

Lab No.: 3064152303

The sample was analyzed as follows:

Samples Analyzed

<u>Analysis</u>

Results

One (1) soil

Total Organic Carbon by Walkly-Black Method

Table 1

Page 1 of 2

Michael Shelton Technical Director

D. J. Northington, Ph.D.
President

This report is to be reproduced in its entirety.

WEST COAST ANALYTICAL SERVICE, INC.

SMITH-EMERY COMPANY Mr. Rick Young

Job # 23509 March 22, 1993

LABORATORY REPORT

Table 1

Total Organic Carbon by Walkly-Black Method

Sample ID

Parts Per Million (mg O2/Kg)

3064152303

770

Detection Limit:

20

Date Analyzed: 03/18/93

Matrix Spike/Matrix Spike Duplicate Quality Control Summary

Sample: 3064152303

Analyte	Sample Result				MSD Result	% Rec MSD	RPD	
	=======							==
TOC	770	58.6	697	N/A	643	N/A	8	

N/A - Not Applicable. Sample concentration exceeds spike value.

QC Limits

	RI	PD	% Recovery
Analyte	Warning	Control	Control
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General Reporting Abbreviations:

- Blank Indicates that the compound was found in both the sample and the blank. The sample value is reported without blank subtraction. If the sample value is less than 10% the blank value times the sample dilution factor, the compound may be present as a laboratory contaminant.
- D Indicates that the sample was diluted, and consequently the surrogates were too dilute to accurately measure.
- DL Detection Limit Is the minimum value which we believe can be detected in the sample with a high degree of confidence, taking into account dilution factors and interferences. The reported detection limits are equal to or greater than Method Detection Limits (MDL) to allow for day to day and instrument to instrument variations in sensitivity.
- J Indicates that the value is an estimate.
- ND Not Detected Indicates that the compound was not found in the sample at or above the detection limit.
- ppm parts per million (billion) in liquids is usually equivalent ppb to mg/l (ug/l), or in solids to mg/kg (ug/kg). In the gas phase it is equivalent to ul/l (ul/m^3).
- TR Trace Indicates that the compound was observed at a value less than our normal reported Detection Limit (DL), but we feel its presence may be important to you. These values are subject to large errors and low degrees of confidence.

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QC Abbreviations:

- Control Control Limits are determined from historical data for a QC parameter. The test value must be within this acceptable range for the test to be considered in control. Usually this range corresponds to the 99% confidence interval for the historical data.
- Percent Error This is a measure of accuracy based on the analysis of a Laboratory Control Standard (LCS). An LCS is a reference sample of known value such as an NIST Standard Reference Material (SRM). The % Error is expressed in percent as the difference between the known value and the experimental value, divided by the known value. The LCS may simply be a solution based standard which confirms calibration (ICV or CCV initial or continuing calibration verification), or it may be a reference sample taken through preparation and analysis.



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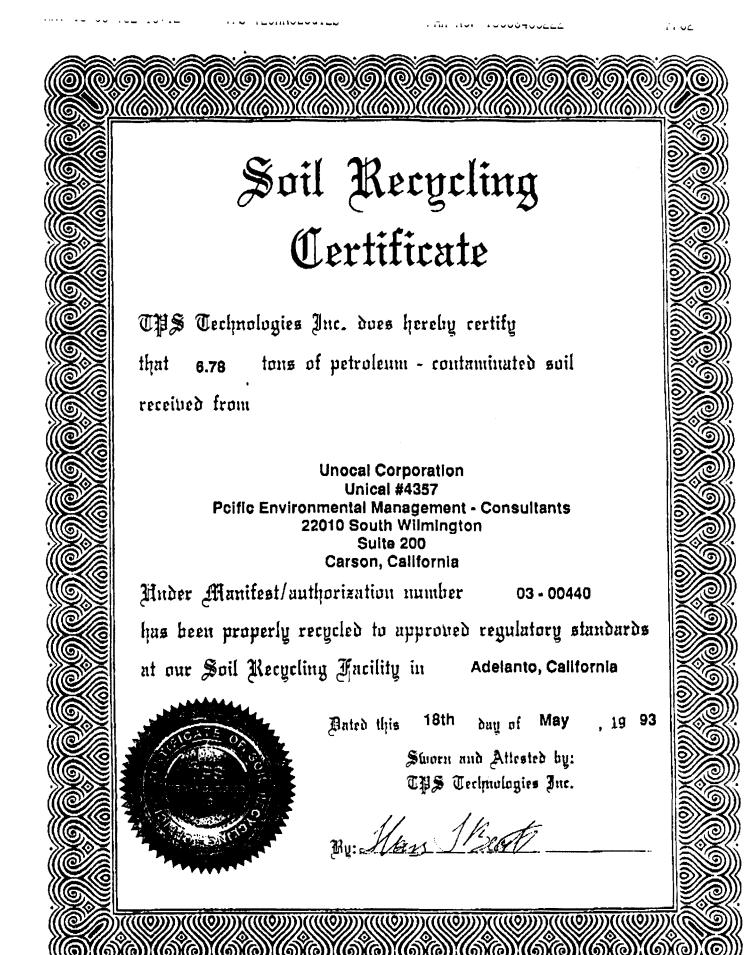
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UNOCAL Corporate Environmental Remediation and Technology

Feasibility Study for Service Station #4357

June 1994



FEASIBILITY STUDY REPORT for UNOCAL SERVICE STATION #4357 11280 National Boulevard Los Angeles, California

Prepared For:

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JUNE 1994

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INTRODUCTION

At the direction of Unocal Corporation, Montgomery Watson (Montgomery) conducted this feasibility study (FS) for remediation of gasoline contaminated soils at Unocal Service Station #4357 located at 11280 National Boulevard, Los Angeles, California. The purpose of this feasibility study is to evaluate various technologies for remediation of gasoline contaminated soils and recommend the most feasible and economical alternative. Soil contamination data was obtained from the Phase II Report for Subsurface Investigation for Unocal Station #4357, dated April 1993. This FS letter report is organized as follows:

- Site Description
- Geology and Hydrogeology
- Nature of Contamination
- LUFT Manual Evaluation
- Remediation Alternatives
- Recommended Alternative

SITE DESCRIPTION

The subject site is located in a commercial/residential area within the City of Los Angeles, bordered by National Boulevard to the North, and Sawtelle Boulevard to the West. The property consists of a garage building and associated pump islands built in 1971 (see Figure 1). Two 10,000 gallon single-wall steel subsurface gasoline tanks and one 550 gallon waste oil tank were installed in 1971, while the 10,000 gallon single-wall fiberglass diesel tank was installed in 1982. The underground storage tanks (UST) were utilized for the storage of gasoline and diesel fuels and waste oil. Soil excavation and tank removal and replacement operations were conducted on September 22, 1992. The gasoline and waste oil tank pits were backfilled and compacted with clean imported pea gravel once the new tanks were installed.

GEOLOGY AND HYDROGEOLOGY

The site is located within the Santa Monica Groundwater Basin. The region is interpreted to be underlain by Recent Alluvium underlain by the Lakewood and San Pedro Formations. The surface of the site is covered primarily by asphalt or concrete with underlying aggregate base. Immediately below the aggregate base lies approximately 12 to 20 feet of dark brown lean clay with some silt.

The lean clay is underlain by a clayey silt which is laterally discontinuous and a silty sand whose thicknesses vary from 5 to 10 feet across the site. A second lean clay layer, approximately 3 to 10 feet in thickness, was encountered at 20 to 30 feet bgs. A clayey sand with local subangular gravel lies below the second clay layer. This clayey sand varies in thickness from 3 to 30 feet. A third thin clay layer approximately 2 feet thick, was encountered 43 and 52 feet bgs in SB-1 and B-1, respectively. This clay is underlain by a fine to medium subrounded sand.

Regional groundwater studies indicate that the Bellflower aquiclude consists of 20 to 40 feet of clay and sandy clay extending to a maximum depth of about 50 feet bgs in the site vicinity. The underlying Ballona Aquifer is reported to consist of 30 to 50 feet of gravel and coarse sand with a maximum depth of 70 feet bgs. It is reportedly underlain by the Silverado Aquifer

consisting of approximately 100 to 280 feet of sand and gravel, with small amounts of clay. The most recent measurement taken on June 1, 1992, for the Los Angeles County Monitoring Well #2546K (Elev. 151.0 feet MSL) located at Olympic and Centinela (approximately 1 mile northwest of the project site) indicate groundwater at 95.8 feet bgs (L.A. County Hydrologic Records). However, no groundwater was encountered to a depth of 95 feet bgs (Elev. 125 feet MSL) at the site during this investigation. The soils encountered in B-1 at a depth of 80 to 95 feet bgs were mostly fine to medium sand rather than the coarse sand, rounded to subrounded gravel, and cobbles up to five inches in diameter that reportedly comprise the Ballona Aquifer. In addition, there appears to be a gap in the Ballona Aquifer in the vicinity of the site. Based on the lack of groundwater to a depth of 95 feet bgs, site lithology inconsistent with that described for the Ballona Aquifer, and regional data which suggests a gap in the Ballona Aquifer in the site vicinity, it is Montgomery's opinion that Ballona Aquifer is not present underneath the project site.

NATURE OF CONTAMINATION

The major soil contaminants detected at the site of Unocal Service Station #4357 and the reported benchmark parameters are shown in Table 1. Two groups of substances can be identified: aromatics (benzene, toluene, xylene and ethylbenzene) and aliphatic hydrocarbons. The parameters listed are indicative of mobility, persistence and treatability of the chemical contaminants.

Volatilization is a significant process with respect to loss of contaminants in the unsaturated zone. Volatilization depends on several site factors, including soil porosity, moisture content, surface wind speed, temperature and nature of the surface. A contaminant property describing the potential for volatilization is Henry's constant. The substances with relatively high Henry's Law constants will partition into the air phase and higher volatilization losses will be observed for these substances. Intermediate losses are expected for the aromatics and low losses for the heavier aliphatics. The Henry's constant can also provide an indication of a compound's potential treatability using air stripping.

Biodegradation may be an important environmental factor for these compounds under the proper conditions. The biodegradation half-lives presented in Table 1 show that the aromatics are degraded at a significant rate.

LUFT MANUAL EVALUATION

On the basis of analytical data obtained during tank removal operations and the Phase II Subsurface Investigation, two separate gasoline containing soil zones can be identified. One zone is immediately underneath the pump islands to the West of the station building. The second soil zone is located in the southeast corner of the existing UST tanks (See Figure 2).

An evaluation of site conditions for the site was performed using guidance from the criteria established in the Leaking Underground Fuel Tank (LUFT) Field Manual (California State Water Resources Control Board, SWRCB, revised October 1989) to assess whether or not remedial activities will be required at this site.

The leaching potential analysis from the LUFT Manual was used to determine acceptable levels of soil contamination resulting from gasoline without posing a threat to groundwater quality at the site. As shown in Tables 2 and 3, the maximum TFH concentrations should not exceed 1,000 mg/kg and 100 mg/kg for soil zones #1 and #2, respectively. Also, the maximum BTEX concentrations should not exceed 1/50/50/50 mg/kg and 0.3/0.3/1/1 mg/kg for Soil Zones #1 and #2, respectively. The major cause of these differences in the cleanup levels is the

minimum depth to groundwater from the lowest soil sample with contaminants above the detection limits.

All soil samples collected within the Soil Zone #1 showed contaminant levels below or at the maximum allowable TFH/BTEX levels. Soil Sample P-4 had a benzene concentration of 1 mg/kg and Sample P-6 had a xylene concentration of 50 mg/kg. At both locations, samples taken at 10 feet bgs (HB-3 and 4) showed contaminant levels below detection levels. As discussed previously, immediately below the aggregate base lies approximately 12 to 20 feet of dark brown lean clay with some silt prohibiting downward migration of contaminants. Consideration of facts stated above shows no remediation is required for the Soil Zone #1.

However, soil samples collected within the gasoline containing Soil Zone #2 to a depth of 50 feet bgs indicate contaminant levels above the LUFT guidelines requiring remediation. The average TFH concentration of this contaminated soil volume was estimated to be about 642 mg/kg; which amounts to a total gasoline as TFH of about 1,200 lbs. The aerial extent of contamination requiring remediation was assumed to be 20 feet in diameter and a total depth of 50 feet.

REMEDIATION ALTERNATIVES

The three primary remedial action alternatives considered for remediation of the gasoline containing Soil Zone #2 at Unocal Station #4357 include;

- No Action
- Ex-Situ Remediation (Soil Excavation)
- In-Situ Remediation (In-Situ Bioremediation and In-Situ Soil Vapor Extraction)

NO-ACTION

This remediation alternative requires no action taken to remediate the contaminated soil. This alternative includes periodic sampling of the soil to monitor levels of contamination in soil until the concentration of the contaminants in the soil falls below the clean-up levels. There is however no guarantee that remedial action objectives will ever be achieved for the Soil Zone #2. In addition, this alternative does not comply with LUFT remediation guidelines and will not be acceptable to local government agencies.

EX-SITU REMEDIATION - SOIL EXCAVATION

Ex-situ remediation of the contaminated soil involves the excavation of the contaminated soil and transportation to a treatment storage and disposal facility for treatment. Typical ex-situ soil treatment includes bioremediation, soil flushing, soil washing, and thermal incineration. Conducting this remedial alternative at Unocal Station #4357 however, is not feasible or economical since Unocal Station #4357 is an active site and would have to cease operations while implementing this alternative. In addition, soil contamination is located in excess of 45 feet bgs, making excavation impractical.

IN-SITU REMEDIATION

In-situ soil treatment options accomplish remediation of contaminated soil on-site, eliminating costly excavation, handling, storage and disposal. In-situ contaminated soil treatment options for contaminated soil at Unocal Station #4357 include:

- Bioremediation/Bioventing
- Soil Vapor Extraction (SVE)

A number of factors are known to influence the migration and fate of contaminants in the unsaturated zone. The major factors include diffusion, sorption, volatilization, and degradation. In real world situations, these phenomena interact to determine the final distribution of the contamination. As part of the Phase II site investigation, the 40-foot soil sample from boring B-1 was analyzed for pH, porosity, bulk density, hydraulic conductivity, water saturation, contaminant saturation, air permeability, particle size, nitrogen, phosphate, bacterial plate count, and total organic carbons. Results are summarized in Table 4.

Hydraulic Characteristics - Sites with high permeability (>10-4 cm/sec) and subsurface homogeneity will have the greatest potential for application of in-situ remediation.

Temperature and pH - Soil and ambient temperature conditions are important because most of the physical properties of contaminants that are critical to vapor recovery are temperature dependent. Generally, the lower the temperature, the more difficult it is to get organic compounds to volatilize and move through the soil. For some volatile compounds, an increase of 10 degrees centigrade can more than double the rate of volatilization and microbial activity. The pH of most natural soils ranges-5.5 to 8.5 within an acceptable biological treatment range.

Soil Bulk Density - Changes in the soil bulk density throughout the site will effect diffusion rates and airflow patterns within the vadose zone. The diffusion rates will be a function of the porosity; whereas the airflow patterns will be a function of the soil permeability. Generally speaking, dense soils will have lower porosity and lower permeabilities than loose soils. Airflow that is forced through soils with varying densities such as this site may be channeled due to the changing permeabilities. Vapors in the highly permeable strata will be extracted first by advection. As the contaminants from these strata become depleted, diffusion from the low permeability strata will increase because of higher concentration gradients. Eventually, diffusion may control vapor densities in the highly permeable strata.

Moisture Content - Water content can be a help or hindrance to the volatilization process depending on the degree of adsorptive attraction that a compound has for soil. A compound may bind very strongly on a dry soil with a reduction in its rate of volatilization. On a wet soil, the affinity for water may be stronger than the organic compound and displace it, causing volatilization to occur at a faster rate. Conversely, water may dissolve a portion of the organic compounds and change their diffusion characteristics. Water vapor may also compete with the VOCs for diffusive transport through the soil air. Finally, moisture trapped in the vadose zone may clog the pathways for air movement through the soil, effectively reducing the permeability of the matrix.

BIOREMEDIATION

Bioremediation uses microbes to degrade contaminants present in soil. The process enhances the rate of biological degradation by controlling environmental factors including: food sources, moisture content, pH, temperature, oxygen, and nutrients. Soil environmental conditions of concern to ensure effective bioremediation include: soil water at 50 to 80% of soil field capacity; pH from 5.5 to 8.5; soil temperature in the mesophilic range from 15 to 45°C; bacterial counts ranging from 10³ to 10⁷ organisms per liter and an absence of organic or inorganic toxicants that can inhibit microbial activity. The most critical limitation to successful bioremediation is generally the lack of appropriate electron acceptors. A variety of electron acceptors can be used by soil microorganisms to carry out the oxidation of organic

contaminants. These include oxygen, nitrate, sulfate, carbon dioxide and organic carbon. Of these, oxygen provides the organism with the highest energy yield.

Liquid-Phase Bioremediation

The principles of biodegradation have historically been applied to the in-situ aerobic bioremediation of contaminated soils and groundwater using water to carry oxygen (via percolation wells/trenches). In-situ liquid-phase bioremediation is performed by applying a solution of nutrients and an oxygen source to the soil, extracting groundwater downgradient and recycling it through the soil. This technology is most applicable for sites where contamination has already impacted the groundwater. However, at Unocal Station #4357 no groundwater was detected at 95 feet bgs and soil contamination was confirmed down to 45 feet bgs. Since no groundwater contamination was determined at Unocal Station \$4357, introduction of nutrient solution during soil remediation requires hydraulic control and will also be a potential source of groundwater contamination which is undesirable. Taking into consideration these disadvantages, further development of the in-situ liquid-phase bioremediation alternative was ruled out.

Bioventing

Bioventing combines the capabilities of soil venting and enhanced bioremediation to cost effectively remove hydrocarbons from vadose zone soils. Gasoline contaminated soils are relatively easy to treat as gasoline is both volatile and biodegradable. Soil venting removes the most volatile components from unsaturated soil and promotes aerobic biodegradation by driving large volumes of air into the subsurface. The ratio of volatile removal to biodegradation is a function of air flow rate. By emphasizing biodegradation and minimizing volatilization during the bioventing process, the costs of system operation can be reduced, especially for off-gas treatment. In theory, air is several thousand times more effective than water in penetrating and aerating fuel-saturated and low to medium permeability soil horizons. In addition, by using air as an oxygen source, the minimum ratio of air pumped to hydrocarbon degraded is approximately 13 lbs. to 1 lb. This compares to more than 1,000 lb of water per lb of hydrocarbon for a liquid-phase bioreclamation process.

Bioventing systems are composed of hardware identical to that of conventional SVE systems, with vertical wells and/or lateral trenches, piping networks, and a blower or vacuum pump for gas extraction. They differ significantly from conventional systems, however, in their configuration and philosophy of design and operation. As indicated above, the primary purpose of a bioventing system is to use moving soil gas to transfer oxygen to the surface where indigenous organisms can utilize it as an electron acceptor to carry out aerobic metabolism of soil contaminants. As such, bioventing system extraction wells are not placed in the center of the contamination, but on the periphery of the site, where low flow rates maximize the residence time of vent gas in the soil to enhance in-situ biodegradation and minimize contaminant volatilization.

Use of bioventing technology for soil remediation requires application of vapor treatment technology for treatment of vapors generated during operation of the system. Bioventing systems are expected to reduce the vapor treatment requirement by 50 percent. As a result, approximately three 55-gallon granular activated carbon (GAC) canisters are deemed sufficient. This technology was retained for further analysis.

SOIL VAPOR EXTRACTION (SVE)

Soil vapor extraction is carried out in-situ by forcing ambient air through unsaturated zone soil using air extraction wells or a combination of air injection and extraction wells at a number of locations. The process is generally effective in removing volatile organic compounds which meet the following selection criteria:

- Vapor pressure greater than 14-mm Hg at 20°C for liquid phase hydrocarbons and;
- Dimensionless Henry's constant greater than 0.01 for aqueous phase hydrocarbons.

The hydrocarbons present at Unocal Station #4357 (gasoline and BTEX) meet these criteria. However, ethylbenzene and xylene have low Henry's constants. Since ethylbenzene and xylene have Henry's constants above the listed criterion, significant removals can probably be accomplished through soil vapor extraction.

The majority of the contaminated soils in the Soil Zone #2 are silty-sand and are believed ideal for SVE operations. As the contaminants from these strata become depleted, diffusion from the low permeability strata (lean clay underneath the pump islands) will increase because of higher concentration gradients. However, the diffusion process is much slower than volatilization, thus extending the remediation schedule. Occasionally, low cleanup levels required by agencies for soil closure may not be attainable or economically feasible with the use of SVE alone.

A vapor extraction feasibility test was conducted on September 9, 1993, by Vapor Extraction Technology, Inc., to confirm the applicability of SVE for in-situ remediation of contaminated soils at the site. An air flow rate of up to 155 scfm was utilized with an applied vacuum pressure of up to 48 inches of water column. The following are the conclusions drawn from analysis of the test;

- Estimated average effective radii of influence were between 14 and 46 feet; and
- Stabilized extracted gasoline yields ranged from an estimated 20 to 28 pounds per day per well; i.e. significant quantities of gasoline were extracted as vapor from the subsurface at the site.

SVE Vapor Treatment

Use of SVE technology for soil remediation requires application of vapor treatment technology for treatment of vapors generated during operation of the SVE system. Vapor treatment technology alternatives considered for this feasibility study include internal combustion (IC) engines, catalytic oxidation systems, and vapor phase carbon adsorption systems. Of these three technologies, IC engines were not considered for further evaluation, since on comparison to catalytic oxidation systems, the following disadvantages were identified:

- IC engines require supplementary fuel to completely consume the influent vapor, while catalytic oxidation systems are essentially self sustaining.
- IC engines have a much higher capital costs in comparison to catalytic oxidation systems.

Carbon Adsorption. Carbon adsorption removes most organic compounds from vapors through the adsorption process. Carbon adsorption is used to treat single-phase aqueous wastes with a high boiling point and high molecular weight, and volatile organics in gaseous mixtures. It is widely used to control vapors at soil and groundwater remediation facilities.

GAC systems with very high carbon usage rates are not economical. In these situations, onsite regeneration of carbon may be required to keep the system cost effective. However, the carbon usage at Unocal Station #4357 for vapor control is not expected to exceed 3000 lbs, which makes off-site carbon regeneration economical. This technology was retained for further analysis.

Catalytic Oxidation Systems. The catalytic oxidation process involves thermal incineration of the organic contents in presence of a catalyst. In this process, the air stream is first preheated by passing it through a primary heat exchanger and into the burner chamber. The preheated air is then uniformly distributed over a catalyst matrix where the hydrocarbon destruction takes place. The destruction process is an exothermic reaction whereby the hydrocarbons are converted to by-products such as carbon dioxide and water. Prior to exhausting the clean air to the atmosphere, it is passed through another heat exchanger to transfer heat energy back to the incoming stream, thus minimizing the system energy costs.

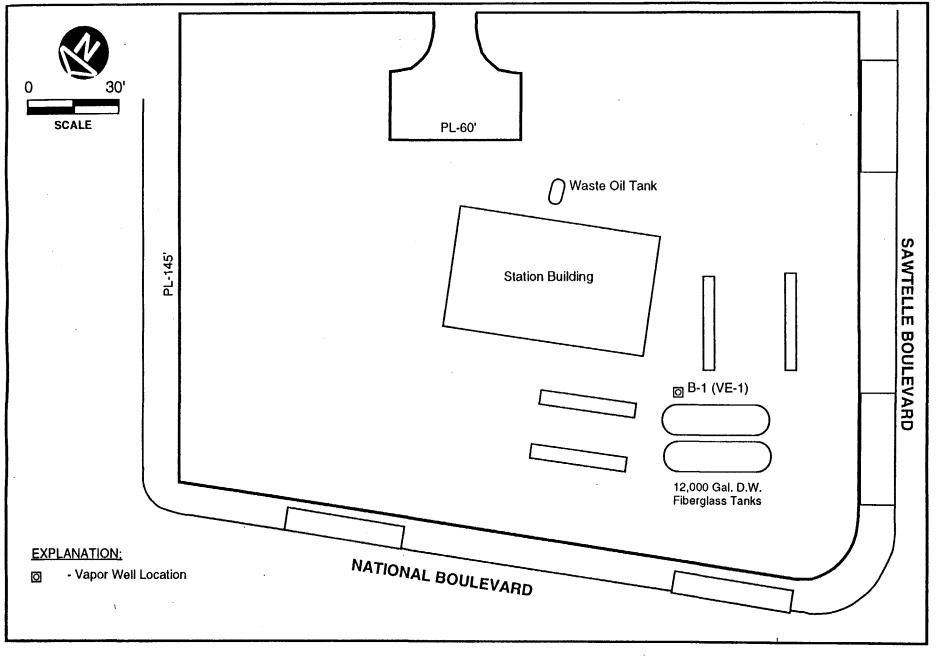
The presence of a catalyst allows for lower operating temperatures and consequently lower operating cost. The catalytic system operates at about 600°F compared to temperatures of 1200-1400°F normally required in a thermal incineration process. However, when compared to vapor phase GAC adsorption, the catalytic oxidation system has a higher capital cost but a lower O&M cost. This technology was retained for further analysis.

RECOMMENDED ALTERNATIVE

In previous sections, candidate remedial technologies that may be applicable for the management, treatment or disposal of the hydrocarbons were identified. These remedial technologies were screened according to site-specific criteria to determine which of the technologies were best suited for the site conditions and cleanup objectives. The preliminary cost estimates were developed for each technology retained for further analysis. Tables 5 through 7 provide capital and O&M costs associated with bioventing, SVE (GAC) and SVE (CatOx) systems, respectively. The cost estimates were based on vendor information and experience in developing cost estimates for similar projects. The advantages and disadvantages of each of the three alternatives are summarized in Table 8.

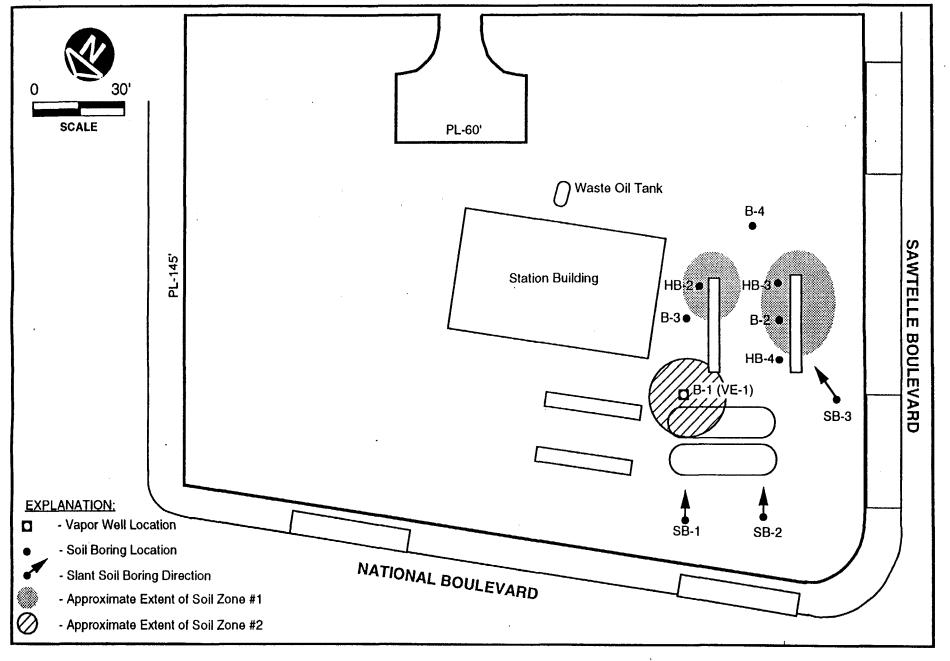
On comparison of costs involved in the use of the two vapor treatment technologies for SVE application; namely vapor phase GAC adsorption and catalytic oxidation (see Tables 6 & 7), it is apparent that use of vapor phase GAC adsorption is the most economical form of SVE vapor control. Other factors which favor the use of vapor phase GAC adsorption instead of catalytic oxidation systems for SVE vapor control include the complex O&M and health and safety issues associated with the use of catalytic oxidation systems.

The cost difference between the two remaining remedial technologies, bioventing and SVE (GAC) is negligible. Taking into consideration the bioventing potential of actually reaching the proposed cleanup levels, Montgomery recommends the bioventing technology for remediation of contaminated soils at Unocal Station #4357.



UNOCAL SERVICE STATION 4357 SITE PLOT PLAN FIGURE 1





UNOCAL SERVICE STATION 4357
APPROXIMATE AREAL EXTENT OF SOIL ZONES 1 AND 2
FIGURE 2



TABLE 1

BENCHMARK CHEMICAL, PHYSICAL, AND BIOLOGICAL PARAMETERS
OF CONTAMINANTS

Contaminant	Molecular Weight * (g/mol)	Vapor Pressure (mm Hg) at 20°C	Specific Gravity * (g/cm3)	Solubility in Water ** (mg/L) at 20°C	Log Octanol/ Water Partition Coefficient ** (log Kow)	Henry's Law Constant at 77°F (atm-m3/mole)	Biodegradation Half Life in Soil/Groundwater † (days)
Pentane	72.15	430	0.630	NA	NA	12.4	NA
Hexane	86.17	120	0.659	75.5	NA	9.5	NA
Heptane	100.2	35	0.684	3	NA	NA	NA
Octane	114.22	11	0.703	66	NA	1.2	NA
Nonane	128.25	3.22	0.718	0.4	NA	NA	NA
Benzene	78.12	76	0.8765	1,780	1.95-2.13	555 x 10-3	48-110
Toluene	92.15	26.10	0.8669	534	2.69	6.64 x 10-3	37-39
m-xylene	106.17	10.00	0.8642	130	3.0	2.55 x 10-3	15-37
o-xylene	106.17	10.00	0.8802	175	3.0	5.27 x 10-3	11-32
p-xylene	106.17	10.00	0.8611	198	3.0	2.51 x 10-3	17-37
Ethylbenzene	106.17	7.00	0.8670	1,520	3.15	6.44 x 10-3	37

^{*} Weast, R.E., ed., 1982, Handbook of Chemistry and Physics, 63rd Edition. CRC Press, Cleveland, Ohio.

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^{**}Clement Associates, Inc., 1985, Chemical, Physical and Biological Properties of Compounds Present at Hazardous Waste Sites (Prepared for EPA), except where noted.

[†] James Dragun, 1988, The Soil Chemistry of Hazardous Materials, Hazardous Materials Control Research Institute, Silver Springs, Maryland.

NA Not Available.

TABLE 2

GEOTECHNICAL AND CHEMICAL ANALYSIS RESULTS
FOR SOIL SAMPLE B-1-40'
(MARCH 1993)

Parameter	Method	Result
Porosity	API RP-40	34.3%
Bulk Density	API RP-40	1.73 g/cc
Hydraulic Conductivity	EPA 9100	7.36 x 10 ⁻⁶
Water Saturation	Dean-Stark	91.6%
Contaminant Saturation	Dean-Stark	<0.1%
Air Permeability, Native	API RP-40	13.5 md
pH	EPA 9045	7.9 units
Nitrogen, as Ammonia	EPA 350.3	ND <10 mg/kg
Phosphate	EPA 300.0	ND <5 mg/kg
Heterotropic Plate Count	M223	3.0×10^3 CFU/g
Total Organic Carbons	EPA 415.1	770 mg O2/kg

K - Permeability

md = Millidarcys

gm = Grams

cc = Cubic Centimeters

CFU/g = Colony Forming Units/Grams

TABLE 3
LEACHING POTENTIAL ANALYSIS FOR GASOLINE CONTAINING
SOIL ZONE #1

						·
Site Feature	Score	10 Pts if Condition is Met	Score	9 Pts if Condition is Met	Score	5 Pts if Condition is Met
Minimum depth to groundwater from soil sample (ft)	10	>100		51 - 100		25 - 50/1
Fractures in subsurface (applies to foothills or mountain areas)	10	None		Unknown		Present
Average annual precipitation (in)	10	<10		10 - 25		26 - 40/2
Man-made conduits which increase vertical migration of leachate	10	None		Unknown		Present
Unique site features: recharge area, coarse soil, nearby wells, etc.		None	9	At least one		More than one
TOTAL POINTS	40	plus	9	plus	0	equals 49
Range of Total Points	49 points or more		41 - 48 points		40 points or less	
Maximum Allowable B/T/X/E Levels (PPM)	1/50/50/50		0.3/0.3/1/1		NA	
Maximum Allowable TFH Levels (PPM)	1,0	000	100		10	

TABLE 4
LEACHING POTENTIAL ANALYSIS FOR GASOLINE CONTAINING
SOIL ZONE #2

Site Feature	Score	10 Pts if Condition is Met	Score	9 Pts if Condition is Met	Score	5 Pts if Condition is Met
Minimum depth to groundwater from soil sample (ft)		>100	•	51 - 100	5	25 - 50/1
Fractures in subsurface (applies to foothills or mountain areas)	10	None		Unknown		Present
Average annual precipitation (in)	10	<10		10 - 25		26 - 40/2
Man-made conduits which increase vertical migration of leachate	10	None		Unknown		Present
Unique site features: recharge area, coarse soil, nearby wells, etc.		None	9	At least one		More than one
TOTAL POINTS	30	plus	9	plus	5	equals 44
Range of Total Points	49 points or more		41 - 48 points		40 points or less	
Maximum Allowable B/T/X/E Levels (PPM)	1/50/	50/50	0.3	3/0.3/1/1		NA
Maximum Allowable TFH Levels (PPM)	1,0	000		100		10

TABLE 5
IN-SITU BIOVENTING WITH GAC COSTS

Item/Description	Quantity	Unit	Unit Cost (\$)	Total Cost (\$)
DIRECT CAPITAL COSTS (DCC)				
Bioventing Equipment Costs				
Collection Piping	200	linear foot	\$18	\$3,600
Air/Water Separator	1	each	\$2,000	\$2,000
Extraction Well	1	40 ft	\$ 75/ft	\$3,000
Vapor Probe Points	2	30 ft	\$60/ft	\$3,600
Blower/Starter/Explosion Proof	1	each	\$5,000	\$5,000
Emission Control Equipment Costs				
GAC Vapor Phase	3	each	\$ 1,500	\$4,500
·		To	otal Equipment Costs (EC)	\$21,700
Bioventing Field Costs				
Equipment Pad	50	sq. ft.	\$28	\$1,400
Permitting		lump sum		\$5,000
Mechanical				\$5,000
Power Drop			_	\$7,000
•			Direct Capital Cost	\$40,100
INDIRECT CAPITAL COSTS				
System Startup and Shakedown		20% of DCC	-	\$8,020
			Indirect Capital Costs	\$8,020
		TOTAL CAI	PITAL REQUIREMENT	\$48,120
OPERATING AND MAINTENANCE	COSTS			
O&M for SVE System (6 Months)				
Energy	9,000	kw-hr	\$0.08	\$720
Labor	0.175	man-year	\$35,000	\$6,125
Nutrients (i.e. NH3)				\$1,500
System Monitoring (Analytical)	15	Bag Samples	\$500	\$7,500
Maintenance Materials	,	2% of DCC	_	\$80
			TOTAL O&M COSTS	\$16,64
Contingencies 10% of Capital and O&M Subtotal			\$6,47	
TOTAL REMEDIATION COSTS (micrimos c			\$71,24

TABLE 6
IN-SITU SOIL VAPOR EXTRACTION WITH GAC COSTS

Item/Description	Quantity	Unit	Unit Cost (\$)	Total Cost (\$)
DIRECT CAPITAL COSTS (DCC)				
SVE Equipment Costs				
Collection Piping	200	linear foot	\$18	\$3,600
Air/Water Separator	1	each	\$2,000	\$2,000
Blower/Starter/Explosion Proof	1	each	\$8,000	\$8,000
Emission Control Costs				
GAC Vapor Phase - 3 Vessels	3	each	\$7,000	\$21,000
		Total H	Equipment Costs (EC)	\$34,600
SVE Field Costs				
Equipment Pad	50	sq. ft.	\$28	\$1,400
Permitting		lump sum		\$5,000
Mechanical				\$5,000
Power Drop			_	\$7,000
			Direct Capital Cost	\$53,000
INDIRECT CAPITAL COSTS				
System Startup and Shakedown		10% of DCC		\$5,300
			Indirect Capital Costs	\$5,300
		TOTAL CAPITA	L REQUIREMENT	\$58,300
OPERATING AND MAINTENANCE (O&M for SVE System (6 Months)	COSTS			
Energy	15,000	kw-hr	\$0.08	\$1,200
Labor	0.175	man-year	\$35,000	\$6,125
System Monitoring (Analytical)	10	Bag Samples	\$500	\$5,000
Maintenance Materials		2% of DCC		\$1,060
		· TO	TAL O&M COSTS	\$13,385
Contingencies	10% of Capital and O&M Subtotal			\$7,169
TOTAL REMEDIATION COS	STS (INCLU	DES O&M)		\$78,854

TABLE 7
IN-SITU SOIL VAPOR EXTRACTION WITH CATALYTIC OXIDATION UNIT COSTS

Item/Description	Quantity	Unit	Unit Cost (\$)	Total Cost (\$)
DIRECT CAPITAL COSTS (DCC)				······································
SVE Equipment Costs				
Collection Piping	200	linear foot	\$18	\$3,600
Air/Water Separator	1	each	\$2,000	\$2,000
Blower/Starter/Explosion Proof	1	each	\$8,000	\$8,000
Emission Control Equipment Costs				
Catalytic Oxidation Unit	1	each	\$33,500	\$33,500
		Te	otal Equipment Costs (EC)	\$47,100
SVE Field Costs				
Equipment Pad	50	sq. ft.	\$28	\$1,400
Permitting		lump sum		\$5,000
Mechanical				\$5,600
Power Drop				\$7,000
			Direct Capital Cost	\$66,100
INDIRECT CAPITAL COSTS				
System Startup and Shakedown		10% of DCC		\$6,610
			Indirect Capital Costs	\$6,610
		TOTAL CAI	PITAL REQUIREMENT	\$72,710
OPERATING AND MAINTENANCE	COSTS			
O&M for SVE System (6 Months)				
Energy	45,000	kw-hr	\$0.08	\$3,600
Labor	0.25	man-year	\$35,000	\$8,750
Fuel (last 3 months)	2160	\$/hr	\$3.00	\$6,480
System Monitoring (Analytical)	10	Bag Samples	\$500 .	\$ 5,000
Maintenance Materials		2% of DCC		\$1,322
			TOTAL O&M COSTS	\$25,152
Contingencies 10% of Capital and O&M Subtotal				
TOTAL REMEDIATION CO	STS (INCL	UDES O&M)		\$107,648

TABLE 8
SUMMARY OF IN-SITU SOIL REMEDIATION TECHNOLOGY SCREENING

Technology	Costs	Schedule	Advantages	Disadvantages -
Bioventing	\$72,000	12 months	In-situ bioremediation of gasoline is a proven technology	Longer schedule
			Applicable to both VOCs and non-VOCs	Will require closer operator attention
			Can achieve lower cleanup limits	Carbon regeneration required
			Most cost effective remediation technology for this site	
SVE - Vapor Phase GAC Adsorption	\$79,000	6 months	In-situ SVE is a proven technology	Carbon regeneration required
Adsorption			Passive bioremediation of gasoline in soil enhanced	Achieving cleanup levels may not be feasible
·			Relatively cost effective and low liability risks	
SVE - Catalytic Oxidation	\$108,000	6 months	In-situ SVE is a proven technology	More expensive than using vapor phase GAC adsorption for vapor control
			Passive bioremediation of gasoline in soil enhanced	O&M and health and safety issue more complex than use of vapor phase GAC adsorption for vapor control
•				Catalytic oxidation systems do not handle vapor concentration fluctuations well

UNOCAL Corporate Environmental Remediation and Technology

Remedial Action Plan for Service Station #4357

June 1994



REMEDIAL ACTION PLAN for UNOCAL SERVICE STATION #4357 11280 National Boulevard Los Angeles, California

Prepared For:

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MONTGOMERY WATSON

INTRODUCTION

PURPOSE

At the direction of Unocal Corporation, this remedial action plan (RAP) has been prepared by Montgomery Watson (Montgomery) to provide detailed information about the intended vapor extraction system for remediation of gasoline contaminated soils at Unocal Service Station #4357.

SITE DESCRIPTION AND BACKGROUND

The subject site is located in a commercial/residential area within the City of Los Angeles, at 11280 National Boulevard, Los Angeles, California and is bordered by National Boulevard to the North, and Sawtelle Boulevard to the West (see Figure 1).

The property consists of a garage building and associated pump islands built in 1971 (see Figure 2). Two 10,000 gallon single-wall steel subsurface gasoline tanks and one 550 gallon waste oil tank were installed in 1971, while the 10,000 gallon single-wall fiberglass diesel tank was installed in 1982. The underground storage tanks (UST) were utilized for the storage of gasoline and diesel fuels and waste oil. Soil excavation and tank removal and replacement operations were conducted on September 22, 1992. The gasoline and waste oil tank pits were backfilled and compacted with clean imported pea gravel once the new tanks were installed.

The present use of facility is retail fuel sales. At this time, it is anticipated that the site usage will continue as a Unocal Service Station.

SUMMARY OF PREVIOUS INVESTIGATIONS

The results of previous investigations are provided in the following documents, which have been submitted to the County of Los Angeles, Department of Public Works (LAC DPW), Waste Management Division, Underground Storage Tank Local Oversight Program.

- "Vapor Extraction Feasibility Test Report, Unocal Service Station #4357," dated October 25, 1993, by Vapor Extraction Technology, Inc.
- "Phase II Subsurface Investigation Report For Station #4357." dated April, 1993, by Montgomery Watson.
- "Closure Report, Underground Storage Tank, Unocal Service Station #4357," dated December 1992, by Montgomery Watson.

Based upon the findings of the above reports, the distribution of contaminants (indicated to be gasoline) is consistent with spillage or leakage of product underneath the pump islands and product piping to the South of the tank pit (Soil Zone #1) and near the Eastern corner of the tank pit (Soil Zone #2). Figure 3 graphically depicts the approximate areal extent of both gasoline containing soil zones.

The concentration of contamination in the soil borings was greatest in the vicinity of the former unerground storage tanks. Contamination was most pronounced in borings B-1 (20-foot) and C-1 (12-foot), where the samples contained 3,100 mg/kg and 3,300 mg/kg Total Fuel Hydrocarbons (TFH) respectively. In addition, soil boring samples from P-2, P-4 and P-6 contained TFH concentrations of 170, 280 and 380 mg/kg at a depth of 2 feet bgs. Analytical results are tabulated in Tables 1 and 2.

As part of the Phase II site investigation, the 40-foot soil sample from boring B-1 was analyzed for pH, porosity, bulk density, hydraulic conductivity, water saturation, contaminant saturation, air permeability, particle size, nitrogen, phosphate, bacterial plate count, and total organic carbons. Results are summarized in Table 3.



SITE CHARACTERISTICS

REGIONAL SETTINGS

Regional groundwater studies indicate that the Bellflower aquiclude consists of 20 to 40 feet of clay and sandy clay extending to a maximum depth of about 50 feet bgs in the site vicinity. The underlying Ballona Aquifer is reported to consist of 30 to 50 feet of gravel and coarse sand with a maximum depth of 70 feet bgs (California Department of Water Resources (CDWR)-Bulletin No. 104, 1961). It is reportedly underlain by the Silverado Aquifer consisting of approximately 100 to 280 feet of sand and gravel, with small amounts of clay.

The most recent measurement taken on June 1, 1992, for the Los Angeles County Monitoring Well #2546K (Elev. 151.0 feet MSL) located at Olympic and Centinela (approximately 1 mile northwest of the project site) indicate groundwater at 95.8 feet bgs (L.A. County Hydrologic Records). However, no groundwater was encountered to a depth of 95 feet bgs (Elev. 125 feet MSL) at the site during this investigation. The soils encountered in B-1 at a depth of 80 to 95 feet bgs were mostly fine to medium sand rather than the coarse sand, rounded to subrounded gravel, and cobbles up to five inches in diameter which reportedly comprise the Ballona Aquifer. Based on the lack of groundwater to a depth of 95 feet bgs, site lithology inconsistent with that described for the Ballona Aquifer, and regional data which suggests a gap in the Ballona Aquifer in the site vicinity, it is Montgomery's opinion that Ballona Aquifer is not present underneath the project site.

LOCAL SETTINGS

The station is located within the Santa Monica Groundwater Basin. The region is interpreted to be underlain by Recent Alluvium underlain by the Lakewood and San Pedro Formations. The surface of the site is covered primarily by asphalt or concrete with underlying aggregate base. Immediately below the aggregate base lies approximately 12 to 20 feet of dark brown lean clay with some silt.

The lean clay is underlain by a clayey silt which is laterally discontinuous and a silty sand whose thicknesses vary from 5 to 10 feet across the site. A second lean clay layer, approximately 3 to 10 feet in thickness, was encountered at 20 to 30 feet bgs. A clayey sand with local subangular gravel lies below the second clay layer. This clayey sand varies in thickness from 3 to 30 feet. A third thin clay layer approximately 2 feet thick, was encountered between 43 and 52 feet bgs. This clay is underlain by a fine to medium subrounded sand. Figure 4 graphically depicts the subsurface soils at the site between 0 and 95 feet bgs. The location of geologic cross-section A-A' is shown on Figure 2.



MONTGOMERY WATSON

INTERIM REMEDIAL EFFORTS

Interim remedial efforts at this site have been previously described in "Closure Report, Underground Storage Tank, Unocal Service Station #4357," dated December, 1992, by Montgomery Watson. These efforts were confined to the removal and off-site disposal of contaminated soils associated with the removal of old tanks (two 10,000 gallon steel gasoline underground storage tanks, one 10,000 gallon fiberglass diesel underground storage tank, and a 550 gallon waste-oil tank).

Excavation and Tank Removal operations were conducted on September 22, 1992 in accordance with the South Coast Air Quality Management District (SCAQMD) Rule 1166 Permit; effective December 23, 1991 and the Los Angeles City Fire Department Regulations.

The subsurface tank removal operation was conducted by SOLRAC Enterprises, Inc., Duarte, California. The tanks were checked for the presence of liquid and/or residual product upon arrival to the site prior to initiating excavation activities. None was detected or observed. An hnu Photoionization Detector (PID) equipped with a 10.2 eV lamp was used to monitor soils on-site every 15 minutes as excavation proceeded. A tank degassing unit was then deployed by SOLRAC pursuant to SCAQMD Rule 1149 until triple rinsing of the tanks was completed. Triple rinsing was accommodated by creating a two (2) foot by two (2) foot opening in the top of the tank. The tanks were lifted from the ground under the direction of Inspector H. Dwayne Golden of the Los Angeles City Fire Department and placed directly on a flat bed truck. Following the tank removals, SOLRAC removed associated vapor and product lines.

All soils excavated on-site were transported by Pacific Environmental Management Inc., a registered hazardous waste hauler, to the Puente Hills Landfill in Whittier, California.

VAPOR EXTRACTION SYSTEM PILOT STUDY RESULTS

At the request of Unocal, a soil venting test was performed on September 9, 1993 at the subject site by Vapor Extraction Technology, Inc. The purpose of the test was to determine whether in-situ soil vapor extraction would be an appropriate form of remediation, and if so, to determine the essential parameters for the system design. These parameters include influent hydrocarbon concentrations, process flow rate, and effective radius of influence.

Venting Test Procedure

The extraction unit used by Vapor Extraction Technology, Inc. for the soil-venting test was a Sutorbuilt 4L rotary positive blower equipped with recirculation valves. The vapors were processed by passing through a Paragon Extratherm 250 thermal oxidizer. This was equipped with free-flowing dilution air to accommodate fluctuations in extracted vapor flow rates. Extracted vapor flow ranged up to 155 scfm. Measurement of the developed soil-vapor flow was accomplished with a Dwyer in-line rotameter and two calibrated Cole Palmer in-line orifice-plate flow meters, while simultaneous vacuum measurements were taken using magnehelic gauges placed on the vacuum probes. Extracted soil-vapor was measured for contaminant concentration levels for different flow rates at one to five minute intervals.

The test was conducted in duplicate. The first one was for 45 minutes, while the second one lasted 60 minutes. Vacuum was applied to the well in a stepwise fashion until the system operated at or near the maximum process flow capacity. The system was operated in a manner that was in a full compliance with SCAQMD requirements.

Venting Test Results

The soil venting test was performed on the existing extraction/monitoring well, VE-1. Applied vacuum ranged up to 48 inches of water column, while the extracted vapor flow rates ranged up to 155 scfm. The estimated effective ROI ranged from 14 feet to 46 feet (see Appendix A).

The soil-vapor samples taken during this test were analyzed for TFH and aromatics. The data shows that the tested well showed the highest measured TFH level of 783 ppmv and a GC tested constituent makeup of 1.7 ppmv benzene, 60 ppmv toluene, 180 ppmv total xylene and 60 ppmv ethylbenzene. The two samples tested as provided below. All readings are in ppmv.

Sample	TFH	<u>Benzene</u>	<u>Toluene</u>	E-Ben	Xylene
VEW-1-1	783	1.7	58	11	180
VEW-1-2	783	1.5	60	14	180

From the data gathered during the subject soil venting pilot test, in-situ vapor extraction was recommended as an appropriate form of remediation at the site. Based on raw data presented in the pilot study report, it is seen that the ROI for VE-1, which is a complex function of geology, applied vacuum, and well construction, varied between 14 and 46 feet because of the geology of the site. This variation in ROI is attributed to the lean clay which is underlain by a clayey silt.



REMEDIAL ACTION OBJECTIVES AND REMEDIATION LEVELS

The remedial objectives at this site involve the removal of gasoline contamination from unsaturated soils with minimal disruption to current and future operations, utilizing an appropriately selected in-situ remedial alternative. The selection and design of the remedial alternative must be capable of achieving the clean-up levels as defined in the California LUFT manual, or as agreed to between Unocal and Los Angeles City Fire Department.

LUFT MANUAL EVALUATION

An evaluation of site conditions for the site was performed using guidance from the criteria established in the Leaking Underground Fuel Tank (LUFT) Field Manual (California State Water Resources Control Board, SWRCB, revised October 1989) to assess whether or not remedial activities will be required at this site.

The leaching potential analysis from the LUFT Manual was used to determine acceptable levels of soil contamination resulting from gasoline without posing a threat to groundwater quality at the site. As shown in Tables 4 and 5, the maximum TFH concentrations should not exceed 1,000 mg/kg and 100 mg/kg for Soil Zones #1 and #2, respectively. Also, the maximum BTEX concentrations should not exceed 1/50/50/50 mg/kg and 0.3/0.3/1/1 mg/kg for Soil Zones #1 and #2, respectively. The major cause of these differences in the Target Cleanup Levels is the minimum depth to groundwater from the lowest soil sample with contaminants above the detection limits.

All soil samples collected within the Soil Zone #1 showed contaminant levels below or at the maximum allowable TFH/BTEX levels. Soil Sample P-4 had a benzene concentration of 1 mg/kg and Sample P-6 had a xylene concentration of 50 mg/kg. At both locations, samples taken at 10 feet bgs (HB-3 and 4) showed contaminant levels below detection levels. As discussed previously, immediately below the aggregate base lies approximately 12 to 20 feet of dark brown lean clay with some silt prohibiting downward migration of contaminants. Consideration of facts stated above shows no remediation is required for the Soil Zone #1.

However, soil samples collected within the gasoline containing Soil Zone #2 to a depth of 50 feet bgs indicate contaminant levels above the LUFT guidelines requiring remediation. The average TFH concentration of this contaminated soil volume was estimated to be about 642 mg/kg; which amounts to a total gasoline as TFH of about 1,200 lbs. The aerial extent of contamination requiring remediation was assumed to be 20 feet in diameter with a total depth of 50 feet.



REMEDIAL ALTERNATIVE

Consideration of the following criteria:

- The type of contamination, a volatile organic material (gasoline),
- The remedial objectives outlined in Chapter 4, and
- A preliminary review of the geologic characteristics

has led to the selection of in-situ bioventing as the most cost effective, feasible, reliable and implementable remedial alternative to be carried forward.

The proposed alternative is based on the following assumptions:

- No floating free product (FFP) exists at the site. If at a later stage any FFP is
 identified at the site, removal of FFP will precede implementation of the soilvapor extraction system.
- No significant changes in soil lithology are encountered at the site that could significantly reduce the zone of influence of extraction wells.
- The area above contaminated soil is either paved or covered with an air tight material to avoid short-circuiting of air through the bioventing system.

Bioventing combines the capabilities of soil venting and enhanced bioremediation to cost effectively remove hydrocarbons from vadose zone soils. Gasoline contaminated soils are relatively easy to treat as gasoline is both volatile and biodegradable. Soil venting removes the more volatile components from unsaturated soil and promotes aerobic biodegradation by driving large volumes of air into the subsurface. The ratio of volatile removal to biodegradation is a function of air flow rate. By emphasizing biodegradation and minimizing volatilization during the bioventing process, the costs of system operation can be reduced, especially for off-gas treatment. In theory, air is several thousand times more effective than water in penetrating and aerating fuel-saturated and low to medium permeability soil horizons. In addition, by using air as an oxygen source, the minimum ratio of air pumped to hydrocarbon degraded is approximately 13 lbs. to 1 lb. This compares to more than 1,000 lb of water per lb of hydrocarbon for a liquid-phase bioreclamation process.

Bioventing systems are composed of hardware identical to that of conventional SVE systems, with vertical wells and/or lateral trenches, piping networks, and a blower or vacuum pump for gas extraction. They differ significantly from conventional systems, however, in their configuration and philosophy of design and operation. As indicated above, the primary purpose of a bioventing system is to use moving soil gas to transfer oxygen to the surface where indigenous organisms can utilize it as an electronic acceptor to carry out aerobic metabolism of soil contaminants. As such, bioventing system extraction wells are not placed in the center of the contamination, but on the periphery of the site, where low flow rates maximize the residence time of vent gas in the soil to enhance in-situ biodegradation and minimize contaminant volatilization.

Use of bioventing technology for soil remediation requires application of vapor treatment technology for treatment of vapors generated during operation of the system. Bioventing systems are expected to reduce the vapor treatment requirement by 50 percent. As a result, approximately three 55-gallon granular activated carbon (GAC) canisters are deemed sufficient. Therefore, the recommended alternative would include bioventing system followed by vapor phase GAC.



CONCEPTUAL REMEDIAL DESIGN

The conceptual design was based on the selection of Well VE-1 as the passive injection well and a new vertical vapor extraction well (VE-2) to be utilized in the unsaturated zone remediation process. In addition, two vapor pressure sampling probe wells (PZ-1 and PZ-2) will be installed, as shown in Figure 5. Figure 6 provides an as built construction drawing for VE-1. Figures 7 and 8 provide construction details on the proposed pressure probe wells. A vacuum pump or blower induces air flow through the soil, stripping and volatizing the VOCs from the soil matrix into the air stream.

The location of the proposed above-ground vapor treatment facility is based on the following considerations:

- a. Minimum disturbance to the operating service station at the site;
- b. Proximity to the proposed vapor extraction well; and
- c. Noise pollution created by the treatment facility. The subject site is flanked by major streets on the north and west border of the site. The placement of the treatment facility on the edge of major streets would not be advisable. The proposed location of the above-ground vapor treatment facility is located to the east of the site. It would be necessary to check the noise levels created by the treatment facility to ensure that all health protective requirements are met and minimum disturbance is created in surrounding locality.

SYSTEM DESCRIPTION

One (1) new soil-vapor extraction well (VE-2) and two (2) vapor pressure probe wells (PZ-1 and 2) are proposed for the contaminated Soil Zone #2. As shown in Figure 5, the vapor extraction/injection wells would be interconnected via subtrench to the treatment system.

Figure 9 shows a conceptual design along with an indication of the key components of the above ground vapor treatment system. A 2" ball valve at each wellhead would be installed to control the soil-vapor flow rate from each well. Vacuum extraction wells are designed with a vacuum-tight seal near the surface and an extraction/injection zone (screen) corresponding to the profile of subsurface contamination. A vacuum pump or blower induces air flow through the subsurface to transfer oxygen to the surface where indigenous organisms can utilize it as an electron acceptor to carry out aerobic metabolism of soil contaminants.

The extracted soil vapors are passed through two (2) activated carbon columns in series and the organic compounds are removed from the air stream by absorption. The spent carbon is then transported for regeneration and disposal. The effluent from the GAC columns will be vented to the atmosphere.

SYSTEM DESIGN CRITERIA

Bioventing System

Number of Proposed Injection Wells Number of Proposed Extraction Wells Number of Vapor Pressure Probe Wells Well Specifications VE-1 (existing)

VE-1 (existing) VE-2 (future) PZ-1&2 (future)

Design Flow rate Extraction Vacuum Blower Capacity Well Spacing 1 (VE-1) 1 (VE-2) 2 (PZ-1 and 2)

4-inch diameter, vertical, 95-feet deep, PVC 4-inch diameter, vertical, 40-feet deep, PVC 1/2-inch diameter, vertical, 40-feet deep,

galvanized steel with SS probes

10 - 30 scfm

27-inch water vacuum

0.5-Hp

As shown in Figure 8

GAC System

Loading rate to GAC

Size of GAC Vessels Carbon Capacity Adsorption Capacity Number of Carbon Vessels 20 lb TPH per day (design criteria 10% LEL) 55-gallon drums 230 lbs each bed 20% (0.2 lb-TPH per lb-carbon) 3 (2 operated in series at one time)

SYSTEM OPERATION

The above-ground treatment system will be operated in accordance with the manufacturer's recommendations and the SCAQMD permit to operate. A permit by rule (PBR) application and the 60-day notice of intent (NOI) will be filed with CA-EPA after Los Angeles City Fire Department approval of this RAP. Montgomery will also develop a site-specific health and safety plan for the subject system.

Prior to system startup, quantification of maximum respiration rates under field conditions will be carried out utilizing in-situ respiration measurement techniques. These methods entail the oxygenation of contaminated and uncontaminated background subsurface soil around a soil gas probe via air injection for a 16 to 24 hour period, followed by the measurement of O₂ and CO₂ production at the soil gas probe over time. The collected data will be analyzed using either a zero or first order reaction rate model to generate either zero or first order respiration rate values. The background soil values will be used to correct contaminated soil values for basal soil respiration taking place at the site.

The vent system blower will be operated on a surge pumping mode until soil gas oxygen levels reach near ambient conditions throughout the soil zone being remediated. The system would then be shut off for some period of time during which soil gas oxygen concentrations would be routinely monitored until they reach a level which inhibits aerobic microbial activity. Once this limiting soil gas concentration is reached, the vent system would be restarted, and the on-off cycle would continue once again.

Soil bioactivity determination will be made throughout the system operation via analysis of soil gas O₂ and CO₂ concentrations along with the volatile organics. The key to the evaluation of soil bioactivity using these methods is the determination of the extent of oxygen depletion and carbon dioxide enrichment in soil gas with respect to background, uncontaminated soil levels.

Carbon column switching will take place if the effluent from the on-line carbon columns exceeds the preset limit, as defined by the SCAQMD permit. However, the carbon columns are not expected to be expended during the duration of the remedial action at this site.

When the recovered amount of vapor is sufficient to calculate a residual of approximately 100 mg/kg contamination remaining in the soil volume, or if the gas flow from vapor wells contains minimal concentration of hydrocarbon vapor, confirmation borings will be conducted to assess the level of remediation completeness.

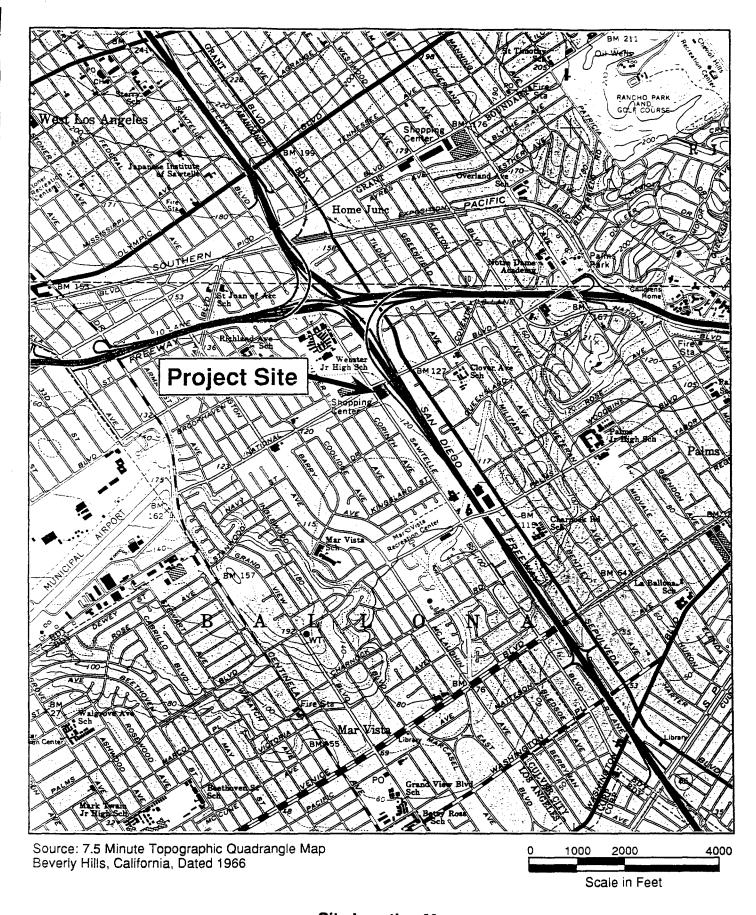
SCHEDULE

Estimation of Clean-up Time

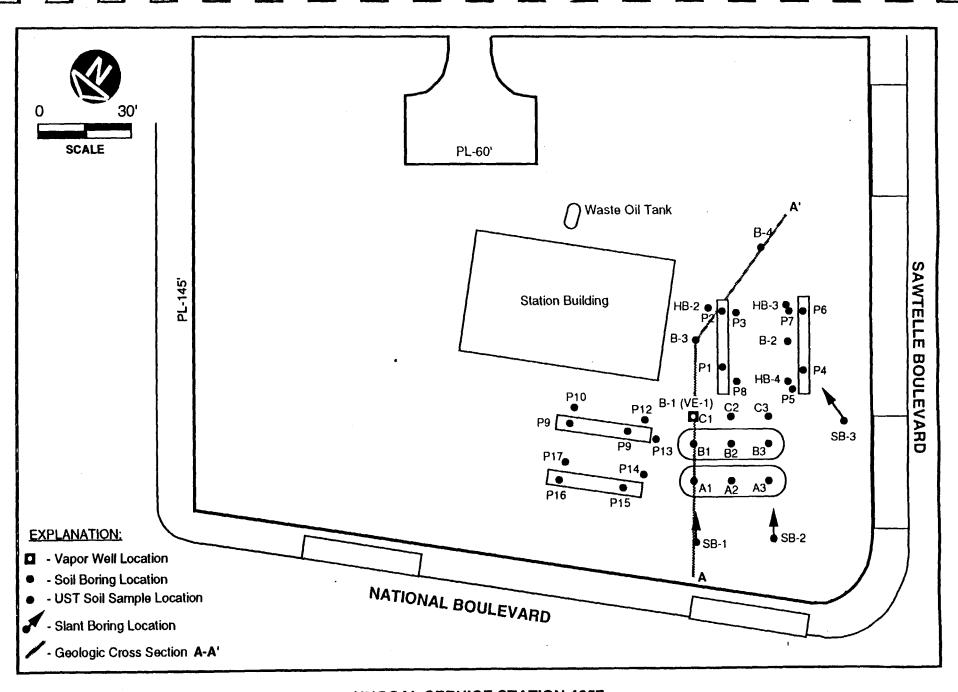
Based upon clean-up times for sites with similar geological characteristics and hydrocarbon contamination, the time for remediation is estimated at 12 months, if the initial bank of wells proves sufficient and confirmatory borings show no significant contamination.

Quarterly Progress Reports

Montgomery will prepare and submit quarterly progress reports to Los Angeles City Fire Department, following Unocal review and approval.

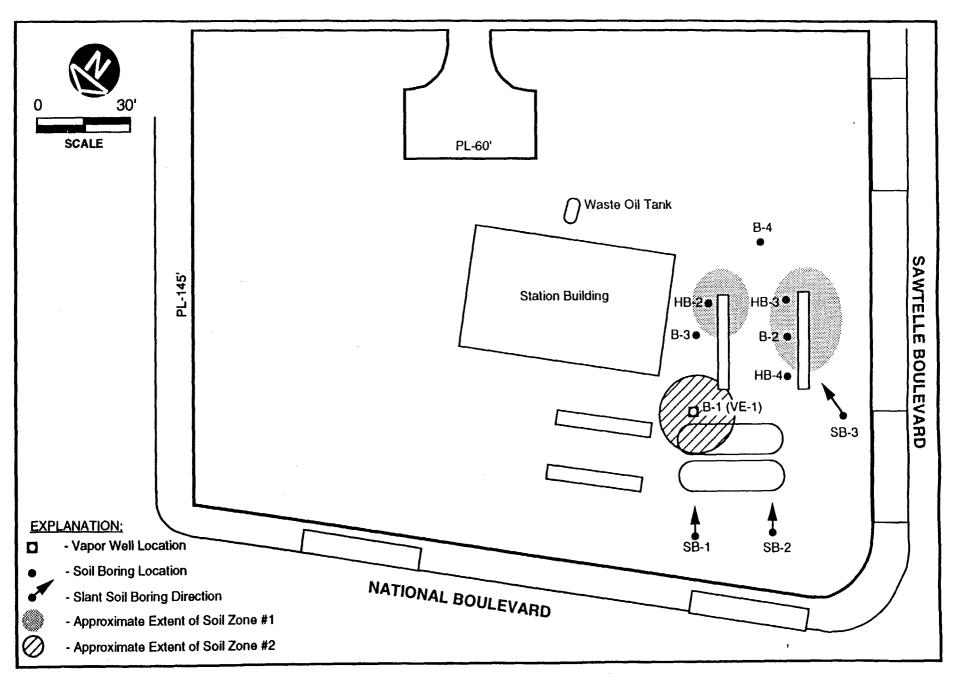


Site Location Map Figure 1



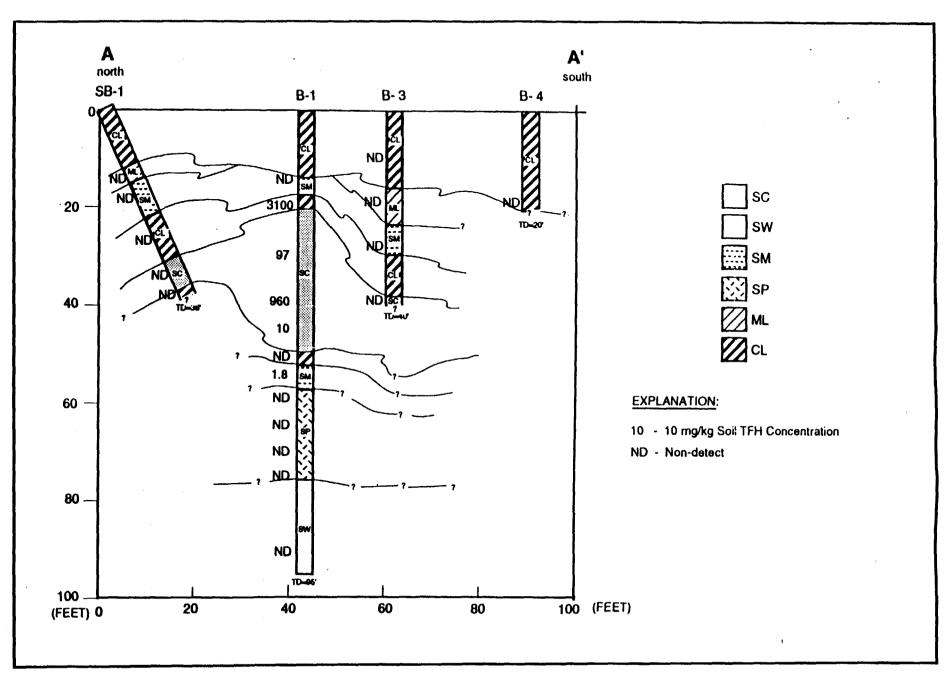






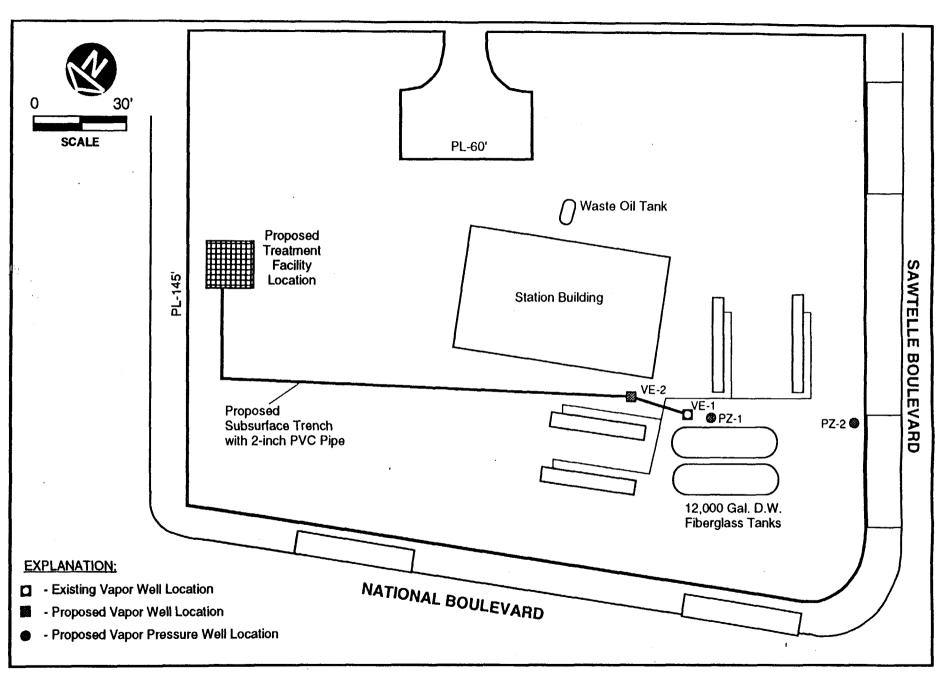






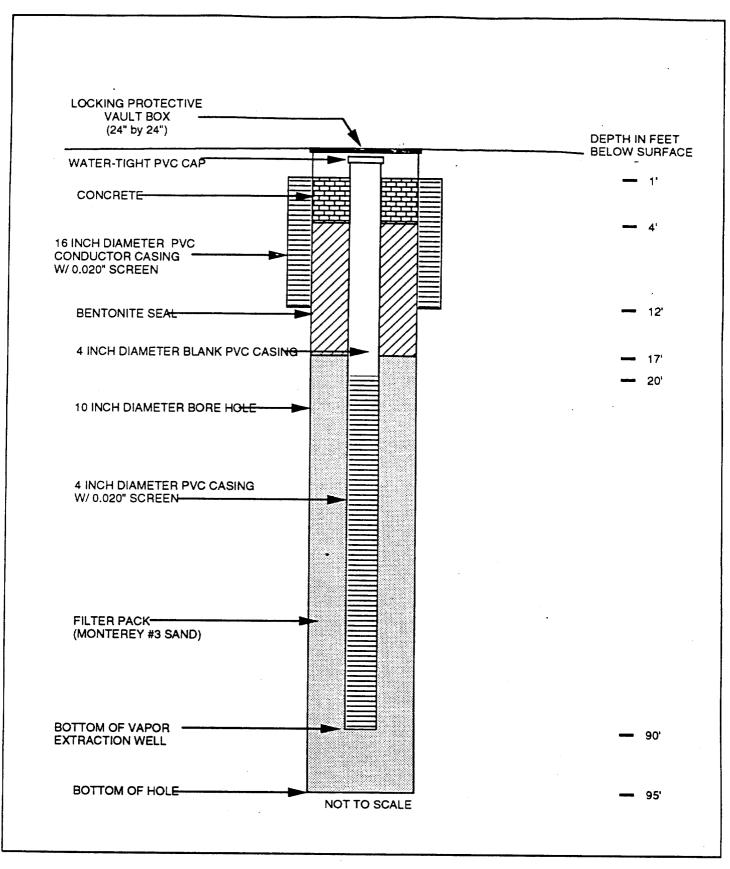
UNOCAL SERVICE STATION 4357 GEOLOGIC CROSS SECTION A-A' FIGURE 4





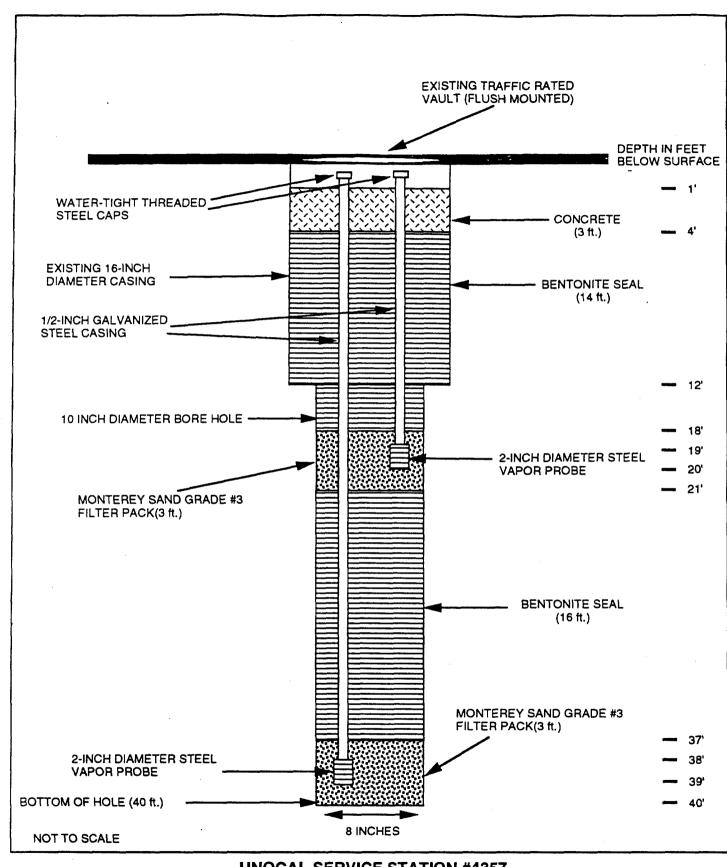






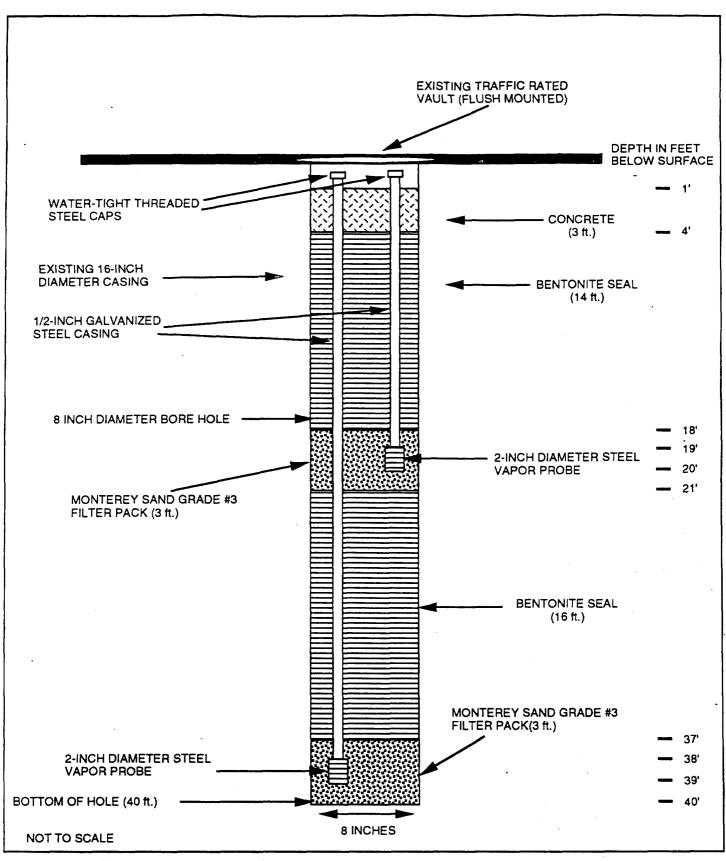






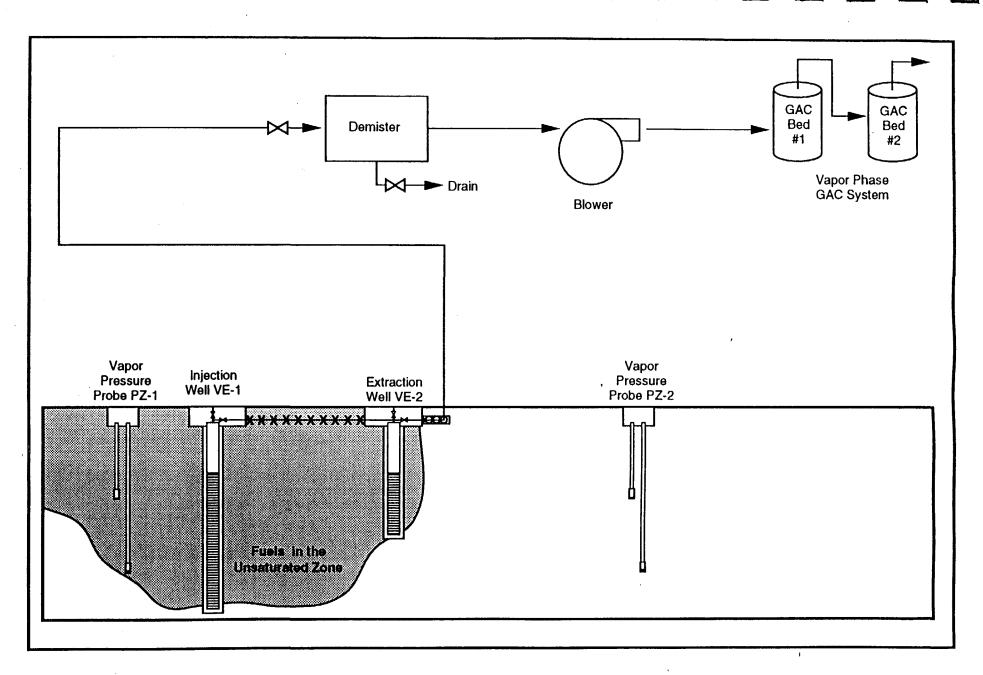
UNOCAL SERVICE STATION #4357 VAPOR PRESSURE WELL PZ-1 FIGURE 7





UNOCAL SERVICE STATION #4357 VAPOR PRESSURE WELL PZ-2 FIGURE 8





UNOCAL SERVICE STATION #4357 BIOVENTING TREATMENT SYSTEM FIGURE 9

TABLE 1
SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg)
9/22/92

LOG #	Depth (ft)	TPH ¹	Benzene	Toluene	Ethyl	Xylenes ² Benzene	Community
···				Toruche			Comments
A-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
B-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
B-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
B-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
C-1	12	3300	ND<0.5	24	79	580	Bottom sample- gasoline tank
C-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
C-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
P-1	2	ND<10	ND<0.005	ND<0.005	ND<0.005	0.042	Pump island sample
P-2	2	170	0.55	1.3	1.7	1.3	Pump island sample
P-3	2	ND<10	0.014	0.025	0.047	0.33	Product piping sample
P-4	2	280	1.0	4.7	4.8	32	Pump island sample
P-5	2	ND<20	ND<0.010	ND<0.010	ND<0.010	0.066	Product piping sample
P-6		380	0.8	10	5.5	50	Pump island sample
P-7	2 2	18	0.41	0.22	0.49	2.1	Product piping sample
P-8	2	ND<10	ND<0.005	ND<0.005	0.007	0.057	Product piping sample
P-9	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-10	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-11	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-12	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-13	2	17	0.005	0.005	0.031	0.13	Product piping sample
P-14	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-15	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-16	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-17	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample

TABLE 1 (Continued) SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg) 9/22/92

LOG	Depth	mprr1	n	on i	T348	Xylenes ²	
# .	(ft)	TPH ¹	Benzene	Toluene	Ethyl	Benzene	Comments
Pile 1	NA	ND<10	ND<0.005	ND<0.005	ND<0.005	0.021	Excavated soil pile
Pile 2-1	NA	140	ND<0.025	0.026	0.075	4.3	Excavated soil pile
Pile 2-2	NA	ND<10	ND<0.005	0.005	ND<0.005	0.12	Excavated soil pile
Pile 2-3	NA	ND<20	ND<0.010	ND<0.010	ND<0.010	0.12	Excavated soil pile
Pile 3	NA	110	ND<0.05	0.11	0.15	4.8	Excavated soil pile
Pile 4-1	NA	12	ND<0.005	ND<0.005	0.016	0.25	Excavated soil pile
Pile 4-2	NA	ND<10	ND<0.005	ND<0.005	ND<0.005	0.075	Excavated soil pile
Pile 4-3	NA	ND<10	ND<0.005	ND<0.005	ND<0.005	0.031	Excavated soil pile
Lab Blank	NA	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Lab Blank sample
WOT-N	NA	ND<10*					_
WOT-S	NA	ND<10*					

NOTES:

1 - EPA Method 8015(M). 2 - EPA Method 8020 (BTEX). * - EPA Method 418.1.

TABLE 2

LABORATORY ANALYSES OF CONFIRMATION SOIL
BORING SAMPLES (MARCH 1993)

BORING	/	PID	TFH-G	TFH-D	Benzene	Toluene	Total Xylene	Ethylbenzene
DEPTH ((t)	(units)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-1	15	4	ND		ИD	ND	ND	ND
	20	2.6	ND		ND	ND	ND	ND
	30	2.8	ND		ND	ND	ND	ND -
	40	1.1	ND		ND	ND	ND	ND
	45	2.4	ND		ND	ND	ND	ND
SB-2	15	3.8	ND		ND	ND	ND	ND
	20	3.8	ND		ND	ND	ND	ND
	30	3.8	ND		ND	ND	ND	ND
	40	3.8	ND		ND	ND	ND	ND
						-		
SB-3	15	2.6	ND		ND	ND	ND	ND
	30	3	ND		ND	ND	ND	ND
•	40	2	ND		ND	ND	ND	ND
	50	2	ND		ND	ND	ND	ND
						· · · · · · · · · · · · · · · · · · ·		
B-1	15	35	ND		ND	0.011	en OFFICE	0.03
	20	185	3100	ND<10	ND<0.5	3434	120 520 E	100
	30	172	97		ND<0.025	€ 0.99		2.5
	40	152	960		0.9	70	60.00	3171
	45	40	ž 10 🔠		0.007	0.54		0.16
	50	22	ND		ND	0.051	0.001	2 0.009
	55	15.2	1.8		ND	0.056	0.069	SEE 0.013
	60	24	ND		ND	0.031	-0.063	0.009
	65	32	ND		ND	ND	ND	ND
	70	5	ND		ND	0.006	00000 - C	ND
	75	18	ND		ND			0.005
	90	18	ND		ND	ND	3 0.019 S	ND
								
B-2	15	172			0.047	0.019	0.002	este 0.016
	20	152	ND	ND<10	0.19	0.006	0.087	ND
		· · · · · · · · · · · · · · · · · · ·						
B-3	10	1	ND		ND	ND	ND	ND
	20	1	ND		ND	ND	ND	ND
	30	0	ND		ND	ND	ND	ND
	40	1	ND		ND	ND	ND	ND
								•
B-4	20	0	ND		ND	ND	ND	ND
					_			
HB-2	10	1.5	23		ND	ND	0.043	0.012
							. •	
HB-3	10	0	ND		ND	ND	ND	ND
HB-4	10	0	ND		ND	ND	ND	ND ·

NOTE:

ND indicates constituents not detected above analytical limit:

TFH-G - Gasoline - ND < 1.0 mg/kg

TFH-D - Diesel - ND < 10 mg/kg

Benzene - ND < 0.005 mg/kg

Toluene - ND < 0.005 mg/kg

Ethylbenzene - ND < 0.005 mg/kg

Xylenes - ND < 0.015 mg/kg

Shaded area means results above the detection limits.

Blank space means not analyzed.

TABLE 3

GEOTECHNICAL AND CHEMICAL ANALYSIS RESULTS
FOR SOIL SAMPLE B-1-40'
(MARCH 1993)

Parameter	Method	Result
Porosity	API RP-40	34.3%
Bulk Density	API RP-40	1.73 g/cc
Hydraulic Conductivity	EPA 9100	7.36×10^{-6}
Water Saturation	Dean-Stark	91.6%
Contaminant Saturation	Dean-Stark	<0.1%
Air Permeability, Native	API RP-40	13.5 md
pH	EPA 9045	7.9 units
Nitrogen, as Ammonia	EPA 350.3	ND < 10 mg/kg
Phosphate	EPA 300.0	ND <5 mg/kg
Heterotropic Plate Count	M223	3.0×10^3 CFU/g
Total Organic Carbons	EPA 415.1	770 mg O2/kg

K - Permeability

md = Millidarcys

gm = Grams

cc = Cubic Centimeters

CFU/g = Colony Forming Units/Grams

TABLE 4
LEACHING POTENTIAL ANALYSIS FOR GASOLINE CONTAINING
SOIL ZONE #1

Site Feature	Score	10 Pts if Condition is Met	Score	9 Pts if Condition is Met	Score	5 Pts if Condition is Met	
Minimum depth to groundwater from soil sample (ft)	10	>100		51 - 100		25 - 50/1	
Fractures in subsurface (applies to foothills or mountain areas)	10	None		Unknown		Present	
Average annual precipitation (in)	10	<10	ur v	10 - 25		26 - 40/2	
Man-made conduits which increase vertical migration of leachate	10	None		Unknown		Present	
Unique site features: recharge area, coarse soil, nearby wells, etc.		None	9	At least one		More than one	
TOTAL POINTS	40	plus	9	plus	0	equals 49	
Range of Total Points	49 points	s or more	41 -	48 points	40 points or less		
Maximum Allowable B/T/X/E Levels (PPM)	1/50/	1/50/50/50		/0.3/1/1	NA		
Maximum Allowable TFH Levels (PPM)	1,0	000		100		10	

TABLE 5 LEACHING POTENTIAL ANALYSIS FOR GASOLINE CONTAINING SOIL ZONE #2

Site Feature	Score	10 Pts if Condition is Met	Score	9 Pts if Condition is Met	Score	5 Pts if Condition is Met	
Minimum depth to groundwater from soil sample (ft)		>100		51 - 100	5	25 - 50/1	
Fractures in subsurface (applies to foothills or mountain areas)	10	None		Unknown		Present '	
Average annual precipitation (in)	10	<10		10 - 25		26 - 40/2	
Man-made conduits which increase vertical migration of leachate	10	None		Unknown		Present	
Unique site features: recharge area, coarse soil, nearby wells, etc.	·	None	9	At least one		More than one	
TOTAL POINTS	30	plus	9	plus	5	equals 44	
Range of Total Points	49 points or more		41 -	48 points	40 points or less		
Maximum Allowable B/T/X/E Levels (PPM)	1/50/	1/50/50/50		/0.3/1/1	NA		
Maximum Allowable TFH Levels (PPM)	1,0	000		100		10	

_					_	_	_
Α	n	n	e	n	d	ix	Δ



APPENDIX A - SVE PILOT STUDY PROGRAM

FILE COPY

VAPOR EXTRACTION FEASIBILITY TEST REPORT

UNOCAL SERVICE STATION #4357 11280 National Blvd. Los Angeles, California 90066

October 25, 1993

Prepared for:

Mr. Jim Adams
UNOCAL Corporation
CERT - Southern Rogion
376 S. Valencia
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Prepared by:

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Project No. 1.029.50.1

James B. Reed, R.G. #4803 Senior Geologist AMES B. REED

Thomas P. Lahev

President



TABLE 1 SUMMARY OF VAPOR EXTRACTION TEST DATA UNOCAL SERVICE STATION #4357 Vapor Extraction Technology, Inc.

Vapor Cipscour (autros) / mg.												
WELL I.D. / DATE	TIME (24-HR)	Q2 (%)	TPH (%LEL)	трн (ррм)	VAC (IN.H20)	FLOW (SCFM)	COMMENTS					
VE-1	1020						START TEST					
9-Sep-93	1021	3.5	1	İ	42	145	NO DILUTION, NO RECIRC.					
· '	1022	3.2	1		42	145	,					
	1023	3.2	2		44	145	·					
	1024	3.2	2		44	145						
	1025	3.2	2	740	44	145	1					
	1030	2.6	2		44	145	Į.					
	1035	3.8	3		44	145	· -					
	1040	4	3		44	145						
	1045	4.2	3	į į	44	145						
	1050	4.4	3	·	44	145	ļ					
	1055	4.6	4 -	-	44	145						
	1100	4.9	4		44	145						
	1105					Į	STOP, CHANGE SHEAVING TO INCREASE					
	1110					ļ	BLOWER SPEED					
	1115					Í						
İ	1120	5.3	4		47	155	Ì					
i	1125	5.3	4	,	48	155						
	1130	5.3	4		48	155	SAMPLED					
	1185	5.3	4		48	155						
	1140	5.4	'4		48	155	1					
	1145	5.7	4		48	155						
	1150	5.7	4		48	155						
	1205	6	4		48	155	1					
	1210	6.2	4		48	155						
	1215	6.2	4		48	155	SAMPLED					
	1220						STOP TEST					
						}						

TABLE 2 RADIUS OF INFLUENCE DATA AND RESULTS UNOCAL SERVICE STATION #4357

Vapor Extraction Technology, Inc.

EXTRACTION WELL OR WELL GROUP (DATE)	OBSERVATION WELL	TIME MEASURED (24-hour)	HORIZONTAL DISTANCE FROM NEAREST EXTRACTION WELL (feet)	INDUCED VACUUM (in. water)	ESTIMATED AVERAGE EFFECTIVE - RADIUS OF INFLUENCE (feet)
VEW-1	VES UNIT	1023	0	40	
(9/9/93)	VP-1	1050	14	0.03	
	VP-2	1050	31	. 0.01	
	VP-3	1050	35	0.135	
	VP-4	1050	62	0.04	14 to 44
VEW-1	VES UNIT	1210	0	48	
(9/9/93)	VP-1	1210	14	0.035	
	VP-2	1211	31	0.01	
	VP-3	1212	35	0.15	
	VP-4	1212	62	0.04	15 to 46

TABLE 3 ANALYTICAL RESULTS OF VAPOR SAMPLES

UNOCAL SERVICE STATION #4357
Vapor Extraction Technology, Inc.

<u> </u>			TPH AS C			· · · · · · · · · · · · · · · · · · ·				
			FIELD READING			LAB RESULTS				
			(ppmv)	(mg/m3)	(ppmv)	(ppmv)	(ppmv)	(ppmv)	(ppmv)	
		DATE	TPH calibrated to				ETHYL		TOTAL	
SAMPLE ID	MATRIX	SAMPLED	methana	TPH	TPH.	BENZENE	BENZENE	TOLUENE	XYLENES	
VEW-1-1	CHARCUAL	५/५/५५	560	2,800	/83	1.7	11	58	180	
VEW-1-2	CHARCOAL	9/9/93	560	2,800	783	1.5	14	60	180	

ONOC: JP

NOTES

- 1. ND = not detected at or above lab detection limit: NS = not sampled for lab analysis; NA = not available or applicable
- 2. Field readings obtained with VET's Gastech Model 1218 Explosimeter and %02 Meter.
- 3. Vapor concentration conversions generally from the following standard formulas:

mg/m3 = PxMWxppmvx1000

82.05xT

where, mg/m3 = milligrams per cubic meter of analyte

P = pressure in atmospheres

MW - molecular weight of analyte

ppmv = part per million by volume of analyte

82.05 = gas constant

T = absolute temperature in degrees K; room temp is 293 deg K

MW gasoline = 86, average (may vary with labs)

*Reference: CARB, 1986

4. Lab samples analyzed by NIOSH methods 1501 modified and 1550 modified.

TABLE 4

SUMMARY OF VAPOR EXTRACTED GASOLINE

UNOCAL SERVICE STATION #4357 Vapor Extraction Tochnology, Inc.

End of test	Extract.	Duration of Test	Average Yacuum	Average inlet Flow Rete			Product Removal Rate	Total Product Romoved		
(date, time)	ID	(min.)	(inches of Water)	(SCPM) ···	-%1 FL	(ppmv es Gasoline)	Gasoline (lb/day)	Gasoline (lbs)	Cum. Gas (lbs	
9/9/93, 1100	VEW-1	45	44	145	3	420	19.9	0.6	0.8	
9/9/93, 1220	VEW-1*	6 0	4B	155	- 4	560	28.4	1.2	1.8	
Total		105		•			-			
							total gallon s	equivalent:	0.3	

awac gr

NOTES:

1. Measurements of this table were obtained using standard VET VES procedures.

2. Product removal rate and total pounds were calculated using the following standard* formula:

lb/day = ppmv (60 min/hr)(24 hr/day)(SCFM)(86 lb/lb-mole) (1,000,000)(379 ft3/lb-mole)

where,

ppmv - concentration in parts per million by volume TPH as gasoline.

SCHM = vapor flow rate in standard cubic feet per minute.

86 lb/lb-mole = ave. molecular weight of gasoline. Benzene is 78.11.

379 ft3/lb-mole - ideal gas constant.

*Reference: South Coast Air Quality Management District, 6/6/91.

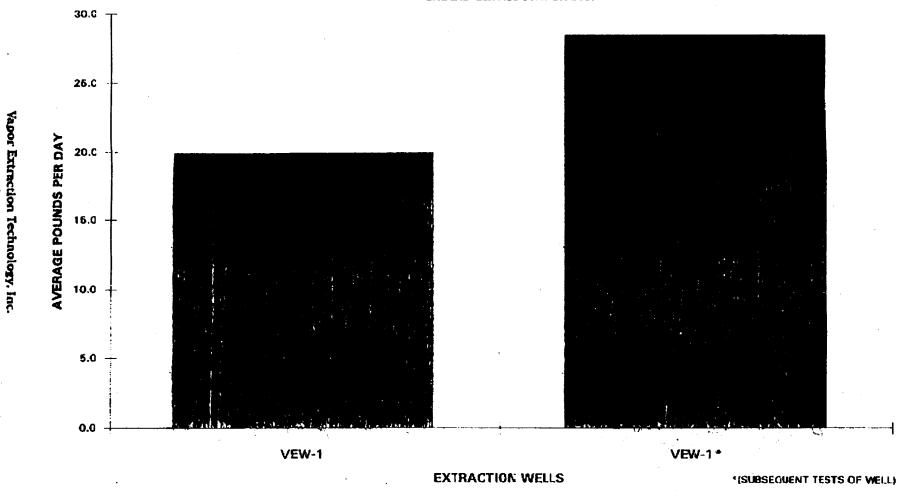
3. Gallons of product removed were calculated using: gasoline - 6.6 pounds/gallon.

4. The mass calculations presented here are partly based upon field and lab procedures which are subject to improvements by VET.

GASYELD.XLS

FIGURE 2. SUMMARY OF VAPOR EXTRACTED GASOLINE

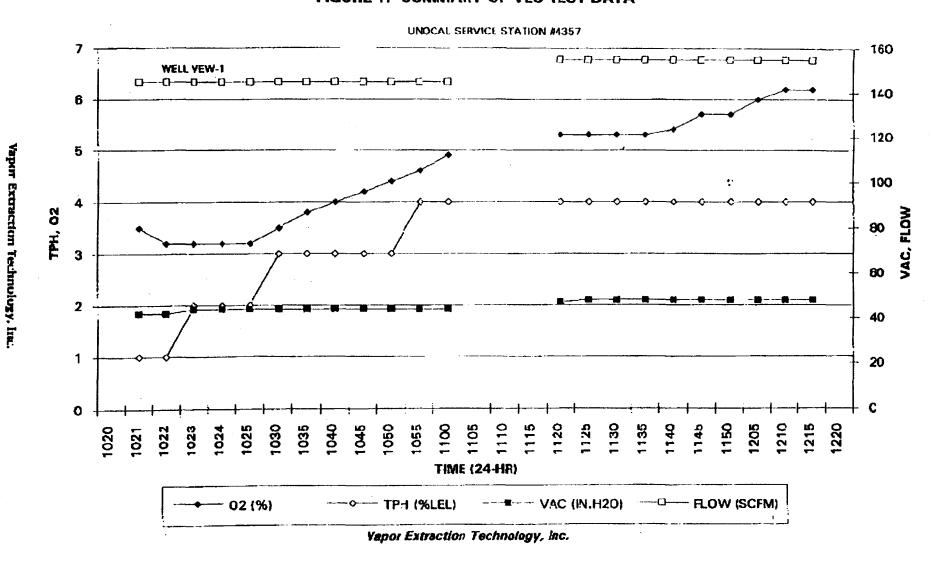
UNOCAL SERVICE STAT ON #4357



Vapor Extraction Technology, Inc.

GASYIELD.XLS Chart 9

FIGURE 1. SUMMARY OF VES TEST DATA



VAPOR EXTRACTION FEASIBILITY TEST REPORT

UNOCAL SERVICE STATION #4357

11280 National Blvd. Los Angeles, California 90066

October 25, 1993

Prepared for:

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Project No. 1.029.50.1

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President



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1.0 EXECUTIVE SUMMARY

Vapor Extraction Technology, Inc. (VET), was retained by Unocal Corporation to perform a vapor extraction feasibility test at the subject gasoline service station. The subsurface at the site has been affected by gasoline and is currently under environmental assessment.

VET performed the extraction test on well VE-1 at the site on September 9, 1993. VET utilized two vapor extraction systems in series to provide various applied vacuums to the well and to treat the extracted hydrocarbon vapors by thermal oxidation. Extracted stabilized vapor concentrations ranged up to 4% of the lower explosive limit (LEL) for gasoline. Extracted stabilized vapor flow rates ranged up to 155 standard cubic feet per minute (SCFM) at applied vacuums ranging up to 48 inches of water column (in.w.c.). The estimated average effective radii of influence were between 14 and 46 feet. Stabilized extracted gasoline yields ranged from an estimated 20 to 28 pounds per day per well.

Based upon this test, it is concluded that: 1) significant quantities of gasoline were extracted as vapor from the subsurface at the site; 2) the site responded well to the influences of vapor extraction; 3) radii of influence was adequate, but variable in direction; and, 4) an estimated 1.8 pounds (0.3 gallons) of gasoline were extracted during this test.

VET recommends that vapor extraction should be considered as an effective remediation option at this site.

2.0 INTRODUCTION

2.1 PURPOSE

The primary purpose of this vapor extraction feasibility test was to:

- o determine the extracted vapor flow rates and product yield for various applied vacuums from the tested well;
- determine steady-state radius of influence of the tested well;
- o provide data to determine if the area of influence created by vapor extraction from the existing well would be sufficient to encompass the entire zone of hydrocarbon-affected soil at the site;
- o determine whether vapor extraction is a viable remediation option at this site, and if so, provide a basis of design for the most cost-effective vapor extraction and abatement system for the site;
- o extract a significant quantity of gasoline from the well at the site in order to evaluate total remediation of the site.

2.2 SITE BACKGROUND

The site, located as shown in the figures of Appendix A, is an operating service station and currently under environmental investigation. Two fuel underground storage tanks (USTs) and four fuel dispenser islands are present at the site.

For this project, VET was provided with site assessment data by Montgomery Watson Company which included a map, cross section, and soil analytical data (Appendix A). Consultants previously working at the site have installed one vadose-zone vapor extraction well and 9 additional soil borings at the site (see Appendix A). Plans are underway for further subsurface assessment and/or remediation.

2.3 SITE SUBSURFACE CONDITIONS

Based upon the boring data by previous workers, soils beneath the site are composed mostly of sand, clayey sand, and clay to a depth of approximately 95 feet below

ground surface (bgs) (see cross-section of Appendix A). Groundwater depth at the site is unknown, but apparently it is below 95 feet (see Appendix A).

Based upon the data provided by previous site assessments, hydrocarbon-affected soil at the site, prior to the vapor extraction operations described in this report, ranged up to 3,100 parts per million (ppm) total petroleum hydrocarbon (TPH). Based upon the drilling to date, this hydrocarbon-affected soil is apparently mostly limited to a relatively small area near the USTs and well VE-1. Apparently, the highest concentrations of hydrocarbon-affected soil is limited to the upper 45 feet bgs at the site.

2.4 SITE WELLS AND PROBES

One vadose-zone vapor extraction well is located at the site. The well is constructed as shown in Appendix A.

Soil vapor probes were installed to monitor vacuum near the well. Probes were installed to eight feet deep next to previous boring locations at the site (see map, Appendix A).

2.5 THE VAPOR EXTRACTION FEASIBILITY TESTING CONCEPT

When a vapor extraction system is designed and constructed properly, it can be one of the most cost-effective methods of remediation for soils and groundwater affected by gasoline or other relatively volatile organic compounds. In order to properly design a system, which includes optimum placement of extraction wells and adequate sizing of extraction equipment, the site subsurface conditions relating to vapor extraction first must be determined.

By applying a vacuum and removing hydrocarbon vapors from extraction wells, advective vapor flow is induced through the vadose (unsaturated) soil zone. The contaminants volatilize from soil and/or groundwater and are transported as vapor to the extraction wells via the induced air flow.

Four main factors affect the performance of a vapor extraction system, and thus the total duration of site remediation. These factors are: 1) the physical and chemical properties of the contaminants; 2) concentrations of the contaminants throughout the vadose zone and in the groundwater; 3) the extracted vapor flow rates; and, 4) the induced vapor flow-path in relation to the zone of soil and groundwater contamination. These factors are quantified in a feasibility test and are then used to design the appropriate vapor extraction system for the site.

3.0 VAPOR EXTRACTION TESTING PROCEDURES

The vapor extraction feasibility test was performed at this site on September 9, 1993 by VET personnel. The test consisted of a vapor extraction system (VES), a series of extraction and monitoring points (wells and probes), and various instruments to monitor the effects of the test and collect data.

The basic procedure followed for this feasibility test was the single extraction well test method. This method involves the hook-up of one well to the VES during each well extraction event or test. During the well test, which typically lasts between 20 minutes and one hour, the extraction well and adjacent wells or probes are monitored. Upon completion of the event, the VES is disconnected from the well and a different well is then connected to the VES. The next event proceeds as before, until all appropriate wells of the feasibility test have been tested and monitored.

3.1 SITE TESTING EQUIPMENT

3.1.1 Vapor Extraction System

A Paragon Extratherm 250 thermal oxidizer was used to both extract gasoline vapors and treat the vapors from the well. The well was additionally vapor extracted using a Sutorbuilt 4L rotary positive blower equipped with recirculation valves. The combination of these two vapor extraction systems allowed for the variation of applied vacuums and the measurement of undiluted extracted vapor concentrations and vapor flow rates from the well. The thermal oxidizer was used exclusively to treat the extracted gasoline vapors and was equipped with free-flowing dilution air to accommodate different extracted flow rates from the wells.

Temporary electrical power was provided using a Whisperwatt 25 three-phase generator. Propane was used as auxiliary fuel for the oxidizer.

3.1.2 Vacuum Gauges

The well-heads and probes were custom fitted with attachments to allow for vapor extraction in conjunction with vacuum monitoring. The vacuum gauges used on the well and probes were magnehelic gauges measuring vacuum relative to ambient pressure in inches of water column (in.w.c.). The ranges of the different magnehelic gauges used were 0 to 0.25, 0 to 0.50, 0 to 10, 0 to 100, and 0 to 200 in.w.c.

3.1.3 Field Gas Detectors

The field gas detectors used to monitor vapor concentrations were the:

- 1. Foxboro OVA 128-GC.
- 2. Gastech Model 1218 Explosimeter and %O2 Meter.

Both units were calibrated to methane in zero-gas air according to manufacturer specifications prior to field use.

3.1.4 Flow Meters

VET utilized three flow meters to measure the extracted soil-vapor flow rates for various applied vacuum. Low-range flow (0-50 SCFM) was measured using a calibrated Dwyer in-line rotameter. Medium and high-range extracted flow rates (0-110 and 0-210 SCFM) were measured using calibrated Cole Parmer in-line orifice-plate flow meters.

3.2 SITE TESTING OPERATIONS

VET personnel conducted the vapor extraction test on the well VE-1 at the site. Magnehelic gauges were placed on all other probes on the site. All gauges were zeroed prior to starting the test and were monitored during extraction to determine magnitude of vacuum propagating from the extraction well to each of the other probes.

The initial test event was carried out for 45 minutes. One additional extraction well test, which lasted 60 minutes, was conducted subsequent to the first test. During each test, extracted gasoline vapor concentrations, induced vacuum, extracted flow rates, and other parameters were recorded at one- to five-minute intervals (Table 1).

3.2.1 Vapor Sampling and Analysis

Vapor samples collected for lab analysis were obtained in SKC carbon tubes and Tedlar bags. The collected samples were immediately sealed, labelled, and placed into a styrofoam cooler. The cooler was kept at ambient temperature until delivery at the certified laboratory. The samples were transported under documented chain-of custody-procedures.

4.0 DATA AND RESULTS

The radius of vacuum influence and the quantity and rate of removal of gasoline were determined as a function of applied vacuum for the extraction wells. The results of these evaluations are presented in this section.

4.1 VAPOR EXTRACTION RESULTS

The data for the VES test is summarized in Table 1 and Figure 1. For the test, extracted stabilized gasoline vapor concentrations ranged up to 4% of the lower explosive limit (LEL) of gasoline, or approximately 560 parts per million (ppm) total petroleum hydrocarbons (TPH) as gasoline. Extracted stabilized oxygen (0₂) concentration ranged from 3 to 6%. Applied vacuum ranged up to 48 inches of water column (in.w.c.). Extracted vapor flow rates ranged up to 155 standard cubic feet per minute (SCFM).

4.2 RADIUS OF INFLUENCE RESULTS

The empirically-derived radii of influence (ROI) for the vapor extraction well evaluated during the feasibility test are presented in Table 2. The graphs of induced vacuum versus distance from the extraction well are presented in Appendix B. The estimated average effective ROI ranged from 14 to 46 feet. As shown by the graphs, ROI varied with direction from the extraction well.

Effective radius of influence for the purpose of this test is defined as the distance from an extraction well where at least 0.1 in.w.c. may exist based upon observed data. This distance is estimated using a straight-line fit of the data points on each of the semi-log graphs of Appendix B.

Radius of influence is a complex function of mainly geology, applied vacuum, and well construction. Each well in a feasibility test will have a unique radius of influence value which will vary in direction from the well-head based on the different geologic conditions and well construction materials and design.

4.3 ANALYTICAL RESULTS

Two vapor samples were collected for laboratory analysis and are summarized in Table 3. Based upon the laboratory results, the extracted vapor samples contained 783 ppm TPH, with 1.5 and 1.7 ppm benzene.

As shown in Table 3, there is a good correlation of TPH between the lab data and field

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instrument readings for these samples. It should be noted that the field instrument measures LEL which is a function of oxygen content which was low in the vapor streams throughout the testing. Under unusually low oxygen conditions, TPH derived from the LEL can be slightly different than lab-derived values. The reason that the field instrument data was used instead of the lab data is to maintain internal data consistency throughout each test. Therefore the gasoline yield values reported below are likely slightly different than those derived from lab data alone.

4.4 GASOLINE YIELD

Based upon the VES test data, initial gasoline extraction rates were determined for each well tested and are summarized in Table 4 and Figure 2. Gasoline extraction rates ranged between an estimated 20 and 28 pounds per day (lbs/day) per well.

UNOCAL.4357.VESFEAS.RPT

5.0 CONCLUSIONS AND RECOMMENDATIONS

Based upon the findings of this VES feasibility test, and subject to the limitations of this report, VET concludes the following:

- 1. Significant quantities of gasoline were extracted from the gasoline-affected soil using the VES. The stabilized initial daily yield ranged up to an estimated 28 lbs/day per well (4.2 gallons/day) of gasoline as vapor.
- 2. The subsurface at the site responded to vapor extraction which was evidenced by adequate extracted hydrocarbon concentrations in the extracted vapors.
- 3. Radii of influence for the well were generally moderate. However, ROI was variable in direction from the well head. This variability was apparently due to anisotropic vapor permeability conditions of the subsurface.
- 4. As a result of the test, an estimated 1.8 pounds (0.3 gallons) of gasoline were removed from the subsurface during a total of 105 minutes of extraction.

Based upon the above findings and conclusions, and subject to the limitations of this report, VET recommends that vapor extraction should be considered as an effective remediation option at this site.

6.0 LIMITATIONS

The environmental characterization and feasibility test program conducted at this site was based on existing site conditions and the geology/hydrogeology of the area. In performing such services, it is understood that a balance must be struck between a reasonable inquiry into the site conditions and each environmental characteristic or parameter. The following paragraphs discuss the assumptions and parameters under which the conclusions in this report are rendered.

No characterization or feasibility study is thorough enough to describe all geologic, hydrogeologic, or environmental conditions of possible interest at a given site. If conditions or parameters have not been identified during the characterization or test, such a finding should not therefore be construed as a guarantee of the absence of such conditions at the site, but rather as the result of the services performed within the scope, limitations, and monetary budget of the project.

Geologic, hydrogeologic, or environmental conditions may exist at the site that cannot be identified or quantified solely by visual observation or the testing performed at this site. Where subsurface exploratory work and/or testing was performed, our professional opinions and conclusions are based in part on interpretation of data from discrete sampling or measurement locations that may not represent actual conditions at unsampled or unmeasured locations.

VET is unable to report on, or accurately predict, events that may change the site conditions after the described services are performed, whether occurring naturally or caused by external forces. We assume no responsibility for conditions we were not authorized to evaluate, or conditions not generally recognized as predictable when the services were performed.

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when the services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of the services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

7.0 REFERENCES

State of California Air Resources Board (CARB), October 1986. Procedure for the Sampling and Analysis of Atmospheric Benzene, Method 102, Revision 1: page 5, in Hazardous Waste Disposal Site Testing Guidelines, January, 1987: California Air Resources Board.

South Coast Air Quality Management District (SCAQMD), June 6, 1991. Self Evaluation Permit Application: Engineering Department, South Coast Air Quality Management District, 9150 Flair Drive, El Monte, California 91731.

TABLES

TABLE 1
SUMMARY OF VAPOR EXTRACTION TEST DATA

UNOCAL SERVICE STATION #4357
Vapor Extraction Technology, Inc.

WELL I.D. / DATE	TIME (24-HR)	01 (84)	TOU (W.LELL	TPH (PPM)	VAC (IN.H2O)	ELONN (CCENT)	COLUMNIA
VELL I.B. / DATE	1020	02 (70)	IFH (MLEL)	TEN (FEM)	VAC (IN.H20)	FLOW (SCFM)	COMMENTS START TEST
9-Sep-93	1021	3.5	. 1		42	145	
3-360-33	1022	3.2	1		42	145	NO DILUTION. NO RECIRC.
	1023	3.2	2		44	145	1
	1023	3.2	2	- ~	44	145	İ
	1025	3.2	2	740	44	145	
	1030	3.5	3	740	44	145	
	1035	3.8	3		44	145	
	1040	3.6	3	:	44	145	1
	1045	4.2	3		44	145	
	1050	4.4	3		44	145	1
	1055	4.6	4		44	145	
	1100	4.9	4		44	145	İ.
	1105	4.5	-			145	STOR CHANCE SHEAVING TO MISSEAGE
	1110				[STOP, CHANGE SHEAVING TO INCREASE BLOWER SPEED
	1115	i				ł	BLOWER SPEED
		5.3	4		47	155	
	1120				48	155	
	1125	5.3	4				SAMPLED
	1130	5.3	4		48	155	SAMPLEU
	1135	5.3	4		48	155	1
	1140	5.4	4		48	155	
	1145	5.7	4		48	155	
	1150	5.7	4		48	155	
	1205	6	4		48	155	
	1210	6.2	4		48	155	
	1215	6.2	4	1	48	155	SAMPLED
	1220						STOP TEST
	l	·				<u> </u>	<u> </u>

TABLE 2

RADIUS OF INFLUENCE DATA AND RESULTS

UNOCAL SERVICE STATION #4357

Vapor Extraction Technology, Inc.

EXTRACTION WELL OR WELL GROUP (DATE)	OBSERVATION WELL	TIME MEASURED (24-hour)	HORIZONTAL DISTANCE FROM NEAREST EXTRACTION WELL (feet)	INDUCED VACUUM (in. water)	ESTIMATED AVERAGE EFFECTIVE RADIUS OF INFLUENCE (feet)
VEW-1	VES UNIT	1023	0	40	
(9/9/93)	VP-1	1050	14	0.03	
	VP-2	1050	31	0.01	
	VP-3	1050	35	0.135	
	VP-4	1050	62	0.04	14 to 44
VEW-1	VES UNIT	1210	0	48	
(9/9/93)	VP-1	1210	14	0.035	1
	VP-2	1211	31	0.01	
	VP-3	1212	35	0.15	
	VP-4	1212	62	0.04	15 to 46

TABLE 3 ANALYTICAL RESULTS OF VAPOR SAMPLES

UNOCAL SERVICE STATION #4357

Vapor Extraction Technology, Inc.

			TPH AS GASOLINE						
]		FIELD READING			LAB RESULTS			
			(ppmv)	(mg/m3)	(ppmv)	(ppmv)	(ppmv)	(ppmv)	(ppmv)
		DATE	TPH calibrated to				ETHYL		TOTAL
SAMPLE ID	MATRIX	SAMPLED	methane	TPH	TPH	BENZENE	BENZENE	TOLUENE	XYLENES
VEW-1-1	CHARCOAL	9/9/93	560	2,800	783	1.7	11	58	180
VEW-1-2	CHARCOAL	9/9/93	560	2,800	783	1.5	14	60	180_



NOTES

- 1. ND = not detected at or above lab detection limit; NS = not sampled for lab analysis; NA = not available or applicable.
- 2. Field readings obtained with VET's Gastech Model 1218 Explosimeter and %O2 Meter.
- 3. Vapor concentration conversions generally from the following standard formulas:

nversions gene	rally from the followi	ng standard formulas:				
* mg/m3 =	PxMWxpp	mvx1000				
	82.0	5xT				
where,	mg/m3 =	nilligrams per cubic meter of analyte				
	P=	pressure in atmospheres molecular weight of analyte				
	MW =					
	ppmv =	part per million by volume of an	alyte			
	82.05 =	gas constant				
	T =	absolute temperature in degrees	K; room temp is 293 deg K			
	MW gasoline =	86, average (may vary with lab	s)			
	*Reference:	CARB, 1986				
ppmv =	%LELx140					

4. Lab samples analyzed by NIOSH methods 1501 modified and 1550 modified.

TABLE 4 SUMMARY OF VAPOR EXTRACTED GASOLINE

UNOCAL SERVICE STATION #4357

Vapor Extraction Technology, Inc.

End of test	Extract. well	Duration of Test	Average Vacuum	Average Inlet Flow Rate		Average Inlet Product Concentration Removal I		Total Product Removed	
(date, time)	ID	(min.)	(Inches of Water)	(SCFM)	%LEL	(ppmv as Gasoline)	Gasoline (lb/day)	Gasoline (lbs)	Cum. Gas (lbs)
9/9/93, 1100	VEW-1	45	44	145	3	420	19.9	0.6	0.6
9/9/93, 1220	VEW-1*	60	48	155	4	560	28.4	1.2	1.8
Total		105							
							total gallon e	quivalent:	0.3

QA/QC JL

NOTES

- 1. Measurements of this table were obtained using standard VET VES procedures.
- 2. Product removal rate and total pounds were calculated using the following standard* formula:

ioval rate and	total pounds troid suitable dening the tomotoning standard						
lb/day ≃	ppmv (60 min/hr)(24 hr/day)(SCFM)(86 lb/lb-mole)						
	(1,000,000)(379 ft3/lb-mole)						

where

ppmv = concentration in parts per million by volume TPH as gasoline.

SCFM = vapor flow rate in standard cubic feet per minute.

86 lb/lb-mole = ave. molecular weight of gasoline. Benzene is 78.11.

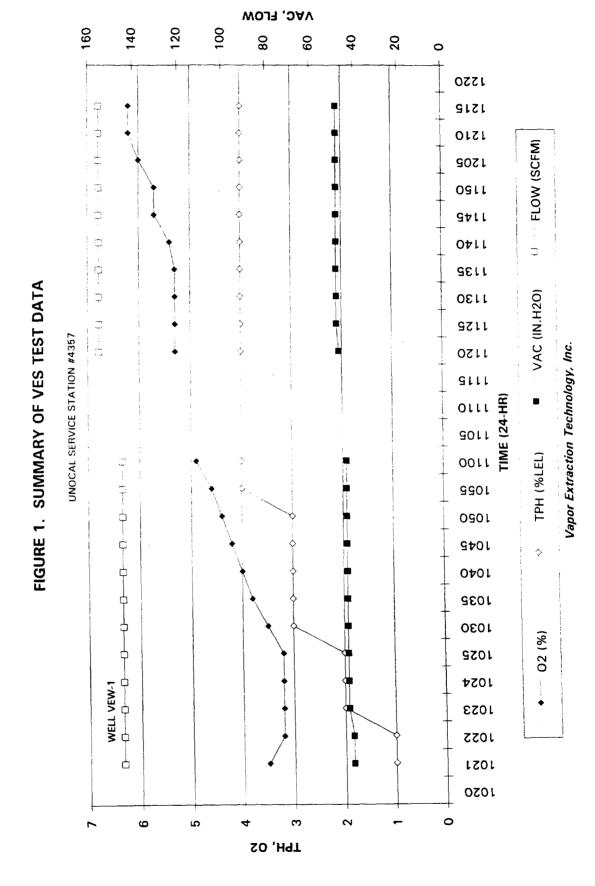
379 ft3/lb-mole = ideal gas constant.

*Reference: South Coast Air Quality Management District, 6/6/91.

- 3. Gallons of product removed were calculated using: gasoline = 6.6 pounds/gallon.
- 4. The mass calculations presented here are partly based upon field and lab procedures which are subject to improvements by VET.

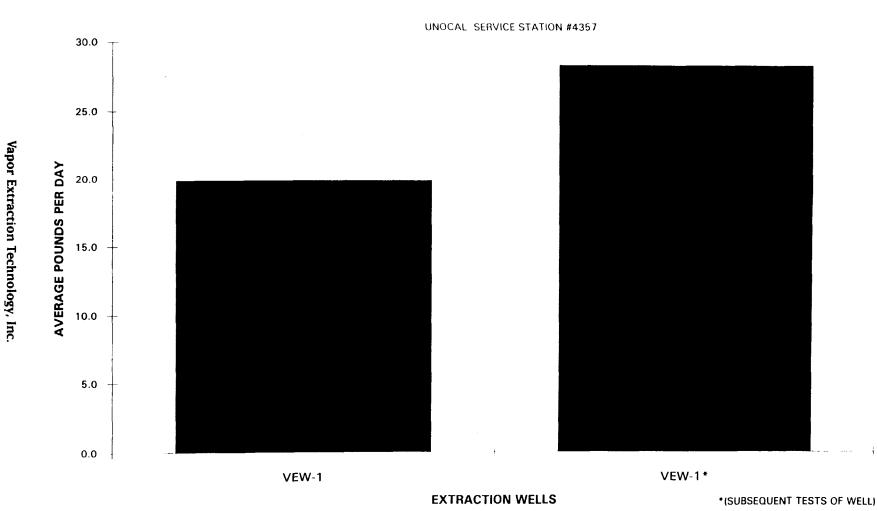
FIGURES

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Vapor Extraction Technology, Inc.

FIGURE 2. SUMMARY OF VAPOR EXTRACTED GASOLINE



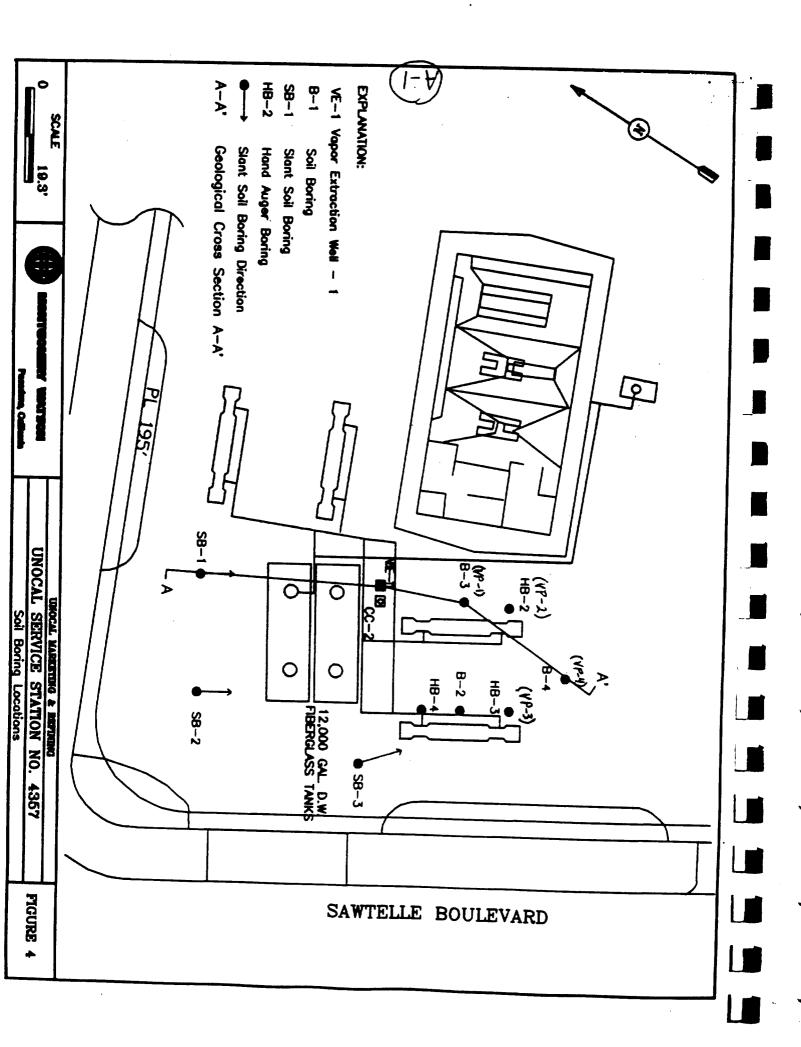
Vapor Extraction Technology, Inc.

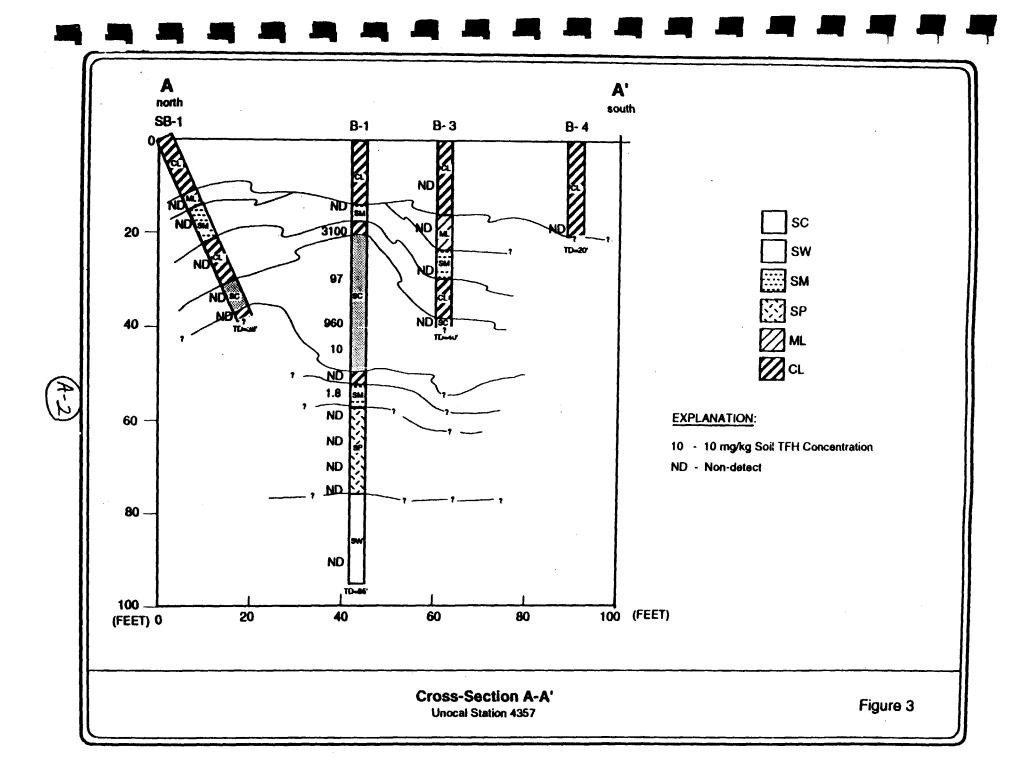
APPENDIX A

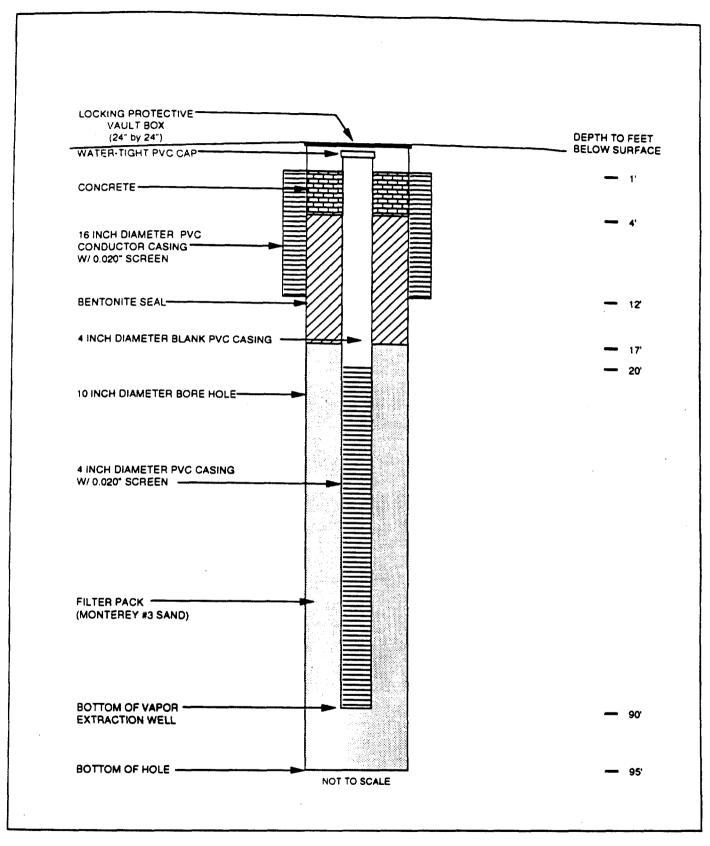
Appendix A

Site Assessment

Maps and Tables







UNOCAL SERVICE STATION #4357 VAPOR EXTRACTION WELL VE-1 FIGURE 6

MONTGOMERY WATSON



Page	1	of	4
rave		vi	



BORING NUMBER DATE DRILLED		B-1 3/3/93	- CLIENT	UNOCAL Marketing and Refining Service Station #4357			
			_ PROJECT _ GEOLOGIST	Manuel Saenz			
Depth in Feet Sampling Interval	Counts	DESCRIPTION		USCS	REMARKS		
		6" of aspha	it		Time = 0718		
-5.0		LEAN CLAY, dark brown, mois clay with medium plasticity, 15 subangular sand, micaceous, amounts of fine, subangular gra	5% silt, 5% coarse, . Contains minor		PID = 0.0 units No hydrocarbon odor		
		LEAN CLAY, dark brown, moi	st. firm to stiff. 90%	CL			
-10-		clay with medium plasticity, 19 subangular sand, micaceous amounts of fine, subangular grant	5% silt, 5% coarse, Contains minor	,	Time - 0900		
					Time = 0823 PID = 0.0 units		
-15	50- 6	SILTY SAND WITH GRAVEL, moist, medium dense, 15% fine sand, 40% medium, subar to medium, subangular gravel.	non-plastic silt, 30% ngular sand, 15% fin	%	Time = 0839 PID = 35 units Recovery = 6" No hydrocarbon odor		
-20	5 20 28	moist, medium dense, 10% cl 25% non-plastic silt, 25% fine	Y SAND WITH GRAVEL, brown to dark brown, t, medium dense, 10% clay with low plasticity, non-plastic silt, 25% fine sand, 25% medium, angular sand, 15% fine to medium, subangular et.				
-25	·			_			
ETHOD OF D	RII I	ING Hollow stem aug	ger WELL DIA	METER	4.0 inches		
OLE DIAMET		10.0 inches	WELL MA		PVC-0.020" S		
OMPLETION		95 feet		VELOPMEN	T NA		

⊕ №	MONTGOMER	RY WATSO	Ň
------------	-----------	----------	---

Page 2 of 4

BORING NUMBER

B-1

CLIENT

UNOCAL Marketing and Refining

DATE DRILLED

3/3/93

PROJECT

GEOLOGIST

Manuel Saenz

	· · · · · · · · · · · · · · · · · · ·		GEOLOGIST 2		
Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
-30-		50- 6	LEAN CLAY, dark brown, slightly moist, stiff 85% clay with low plasticity, 10% silt, 5% fine sand, mottled. Contains trace amounts of gray-brown discoloration. CLAYEY SAND, dark brown, moist, dense, 15% clay with low plasticity, 50% fine sand, 25% medium, subangular sand, 10% fine, subangular gravel.	CL SC	Driller notes hard drilling at 28' bgl. Time = 0900 PID = 172 units Recovery = 8" Moderate hydrocarbon odor (gasoline)
40		28 50- 5	CLAYEY SAND, brown to dark brown, moist, 40% clay with low to medium plasticity, 10% silt, 50% fine sand.	sc	Tirne = 0912 PID = 152 units Recovery = 15" Moderate to strong hydrocarbon odor (gasoline)
— 45 —		50 - 6	CLAYEY SAND, brown to dark brown, moist, 45% clay with low to medium plasticity, 50% fine sand, 5% fine, subangular gravel.	sc	Time = 1010 PID = 40 units Recovery = 8" Slight hydrocarbon odor
- 50 -		50- 6	CLAYEY SAND, brown to dark brown, moist, 25% clay with low to medium plasticity, 55% fine sand, 20% fine to coarse, subangular gravel.	sc	Time = 1031 PID = 22 units Recovery = 15" Slight hydrocarbon odor

METHOD OF DRILLING HOLE DIAMETER COMPLETION DEPTH Hollow stem auger
10.0 inches
95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches PVC-0.020" SCR NA

A-S

	2		4
Dage	3	of	-
Page		O.	



BORING NUMBER	B-1	CLIENT	UNOCAL Marketing and Refining	
DATE DRILLED	3/3/93	PROJECT _	Service Station #4357	
		CEOLOCIET	Manuel Saenz/Dan Johnson	

Depth in Feet Sampling	Interval Blow Counts	DESCRIPTION	USCS SYMBOL	REMARKS
	50-	CLAYEY SAND, brown to dark brown, moist, 25% clay with low to medium plasticity, 55% fine sand, 20% fine to coarse, subangular gravel.	SC	Time = 1031 PID = 22 units Recovery = 15" Slight hydrocarbon odor
- 55 -	50-6	LEAN CLAY, light brown, slightly moist to moist, stiff 70% clay with low plasticity, 30% silt, slightly oxidized, micaceous. SILTY SAND, brown to dark brown, moist, dense, 15% silt, 70% fine sand, 5% medium, subangular sand, 10% fine, subangular gravel.	CL	Time = 1038 PID = 15.2 units Recovery = 7" No hydrocarbon odor
60	9 17 22	SAND, light brown, moist, medium dense, 10% non-plastic silt, 90% very fine to fine sand.	SP	Time = 1038 PID = 24 units Recovery = 7" Slight hydrocarbon odor
65	10 27 36	SAND, light yellow-brown, moist, dense, 15% non-plastic silt, 80% fine sand, 5% medium, subrounded sand. Contains trace amounts of dark brown silt nodules.	SP	Time = 1035 PID = 32 units Recovery = 10" Slight hydrocarbon odor
-70-	17 50	SAND, light yellow-brown, moist, very dense, 15% non-plastic silt, 80% fine sand, 5% medium, subrounded sand. Contains trace amounts of dark brown silt nodules.	SP	Time = 1115 PID = 5 units Recovery = 12" No hydrocarbon odor
-75	9 28 35	SAND, yellow-brown, moist, dense, 75% fine sand, 25% medium, subrounded sand. Contains trace amounts of coarse, subrounded sand.	SP	Time = 1130 PID = 18 units Recovery = 14" No hydrocarbon odor

METHOD OF DRILLING
HOLE DIAMETER
COMPLETION DEPTH

Hollow stem auger
10.0 inches
95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

4.0 inches
PVC-0.020" SCR
NA

Page 4 of 4

 BORING NUMBER
 B-1

 DATE DRILLED
 3/3/93

CLIENT PROJECT UNOCAL Marketing and Refining

Service Station #4357

GEOLOGIST Manuel Saenz/Dan Johnson

Depth in Feet	Sampling Interval	Blow Counts	DESCRIPTION	USCS	REMARKS
		9 28 35	SAND, yellow-brown, moist, dense, 75% fine sand, 25% medium, subrounded sand. Contains trace amounts of coarse, subrounded sand.	SP	Time = 1130 PID = 18 units Recovery = 14" No hydrocarbon odor
- 80 -		28 50- 6	SAND, orange-brown, moist, very dense, 35% fine sand, 30% medium, subangular to subrounded sand 20% coarse, subrounded sand, 15% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1150 PID = 38 units Recovery = 16" Slight hydrocarbon odor
85		18 22 25	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1200 PID = 12 units Recovery = 16" Slight hydrocarbon odor
90 —		19 25 32	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.	sw	Time = 1210 PID = 18 units Recovery = 12" Slight hydrocarbon odor
— 95 —		19 25 32	SAND, orange-brown, moist, medium dense, 30% fine sand, 40% medium, subrounded sand 20% coarse, subrounded sand, 10% fine, subrounded to rounded gravel. Contains trace amounts of brown, fine sand nodules.		Time = 1220 PID = 15 units Recovery = 14" Slight hydrocarbon odor
	1) TOM 0	F HOLE
-100-			Groundwater not encountered.		

METHOD OF DRILLING HOLE DIAMETER COMPLETION DEPTH Hollow stem auger
10.0 inches
95 feet

WELL DIAMETER
WELL MATERIAL
WELL DEVELOPMENT

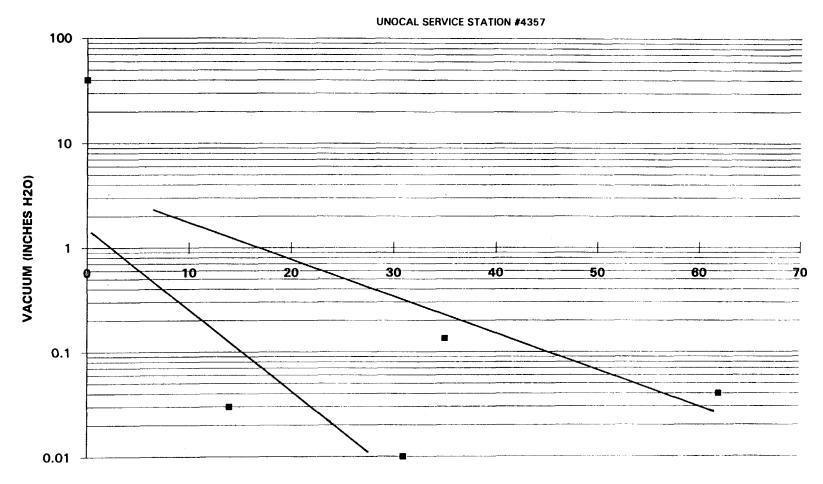
4.0 inches
PVC-0.020" SCR
NA

(A-7

Appendix B

Radius of Influence Graphs

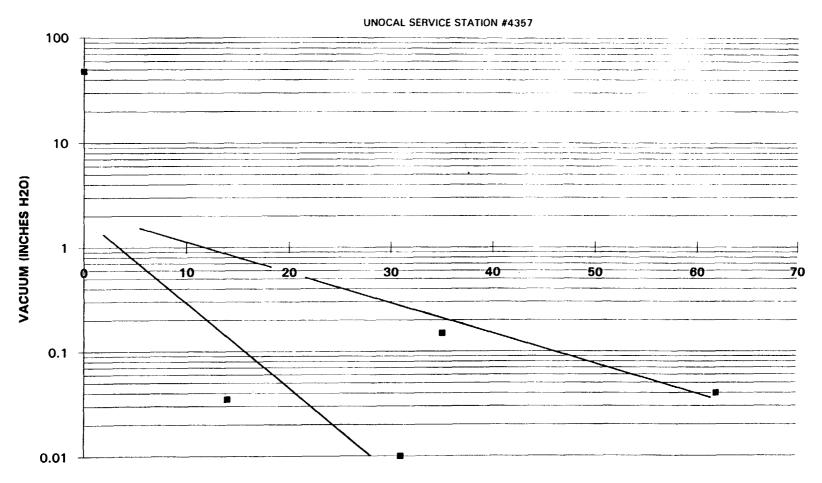
RADIUS OF INFLUENCE: WELL VEW-1, 40 INCHES APPLIED VACUUM



HORIZONTAL DISTANCE (FEET)

Vapor Extraction Technology, Inc.

RADIUS OF INFLUENCE: WELL VEW-1, 48 INCHES APPLIED VACUUM



HORIZONTAL DISTANCE (FEET)

Vapor Extraction Technology, Inc.

Appendix C

Laboratory Report

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



September 17, 1993

Mr. Tom Lahey VAPOR EXTRACTION TECHNOLOGY 1062 Calle Negocio San Clemente, CA 92672

> Client Ref. Ves Feasibility Clayton Project No. 93090.91

Dear Mr. Lahey:

Enclosed are our analytical laboratory report and chromatograms for the samples received on September 10, 1993. A copy of the Chain-of-Custody form acknowledging receipt of these samples is attached.

Please note that any unused portion of the samples will be disposed of 30 days after the date of this report, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have questions, please contact Suzanne Silvera, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH Manager, Laboratory Services Western Operations

HAH/tb

Attachments



2 of 2 Page

Results of Analysis for Vapor Extraction Technology

Client Reference: VES FEASIBILITY Clayton Project No. 93090.91

Sample Identification: See below Date Sampled: 09/09/92 Lab Number: 9309091 Date Received: 09/10/93 Sample Matrix/Media: LG_CHAR_TUBE Date Prepared: 09/14/93 Analytical Method: See Below Date Analyzed: 09/14/93

		Sample Volume	,	F	D = -1-	m1		
Lab No.	Sample I.D.		Compound	Front (mg)	Back (mg)	Total (mg)	Concentr (mg/m3)	(ppm)
-01	VEW-1-1	4	Benzene	0.022	<0.004	0.022	5. 5	1,7
			Ethyl benzene	0.19	<0.004	0.19	48	11
			Toluene	0.88	<0.004	0.88	220	58
			TPH* as Gasoline	11	<0.1	11	2800	
			Xylenes	3.1	<0.01	3.1	780	180
-02	VEW-1-2	4	Benzene	0.019	<0.004	0.019	4.8	1.5
			Ethyl benzene	0.24	<0.004	0.24	60	14
			Toluene	0.90	<0.004	0.90	230	60
			TPH* as Gasoline	11	<0.1	11	2800	
			Xylenes	3.1	<0.01	3.1	780	180
-03	METHOD BLANK		Benzene	<0.004	<0.004	<0.004		
			Ethyl benzene	<0.004	<0.004	<0.004		
			Toluene	<0.004	<0.004	<0.004		
			TPH* as Gasoline	<0.1	<0.1	<0.1		
			Xylenes	<0.01	<0.01	<0.01		

< = Less than the indicated limit of detection (LOD)</pre>

Results have been corrected using laboratory-derived desorption efficiencies

* Total Petroleum Hydrocarbons

Compound	Limit of Detection (mg)	Analytical Method					
Benzene	0.004	NIOSH 1501 (Modified)					
Ethyl benzene	0.004	NIOSH 1501 (Modified)					
Toluene	0.004	NIOSH 1501 (Modified)					
TPH* as Gasoline	0.1	NIOSH 1550 (Modified)					
Xylenes	0.01	NIOSH 1501 (Modified)					

^{-- =} Information not available or not applicable Airborne concentrations are based on the air volumes provided.

4309091

VAPOR EXTRACTION TECHNOLOGY, INC. 1062 Calle Negocio San Clemente, CA 92672

PH: (714) 492-7732 FAX (714) 492-7611

CHAIN OF CUSTODY FORM

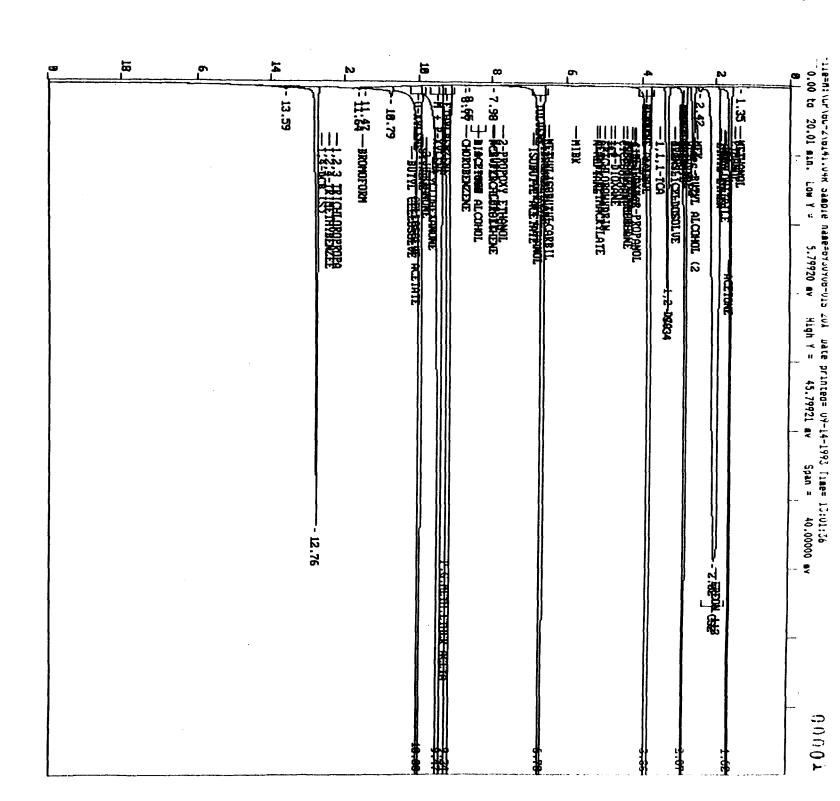
	Project ID: VES Feasibility	
	Location: UNOCAC 4357 11280 National	
	0/0/02	
	Sampler(s):	
	Sample Sampling Laboratory	
	Sample Sampling Sampling Laboratory I.D. Time Location Analyses Comments	
0	VEW-1-1 1130-1132 NEW 1 BTEY/TPH asbon 4 Wer Sange	4
(2)	VEW-1-1 1130-1132 NEW 1 BTEY/TPH abon 4 Wer Sample VEW 1-2 1215-1217 NEW 1 "1" 4 Liter Samp	ılı
	PLEASE INCLUDE CHROMATOGRAMS	
	5 DAY TAT Der Ron Reter	
	Relinquished by: The Date/Time: 9/9/93430PM	
	Received by:Date/Time:	
	Received at LAB by: Terrey Salus Date/Time: 9/10/93 10:154	
	Shipped via: FED EXPRESS COURIER HAND CARRIED	

CLAYTON ENVIRONMENTAL CONSULTANTS, INC.

SAMPLE CHROMATOGRAM INDEX

CLAYTON WORKORDER NO. 93090.91

	Sample Name From					
Page Number	Chromatogram (Lab No.)	Sample I.D.				
	First Column					
1-2	Btex Standard Check					
3-5	Gasoline Standard Check					
6-7	9309091-Method Blank					
8-9	9309091-01A Back	VEW-1-1				
10-12	9309091-01A Front	VEW-1-1				
13-14	9309091-02A Back	VEW-1-2				
15-17	9309091-02A Front	VEW-1-2				
	Second Column					
18-19	Btex Standard Check					
20-21	9309091-Method Blank					
22-23	9309091-01A Back	VEW-1-1				
24-26	9309091-01A Front	VEW-1-1				
27-28	9309091-02A Back	VEW-1-2				
29-31	9309091-02A Front	VEW-1-2				
<u> </u>						



09-14-1993_13:01:51

Sample Name: G930908-01S 20X

09-14-1993 13:00:58 Date:

Dilution Factor: 1 Operator: WS

Sample Weight:

Instrument:HF-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10

Data File: M:\CP\GC-2\G14I.04R Cycle# 4

dethod File: M:\CF\GC-2\GIH_MET..ver# 183. 09/14/93 07:49:50 Calibr File: M:\CF\GC-2\GIH.CAL..ver# 651. 09/14/93 07:52:02

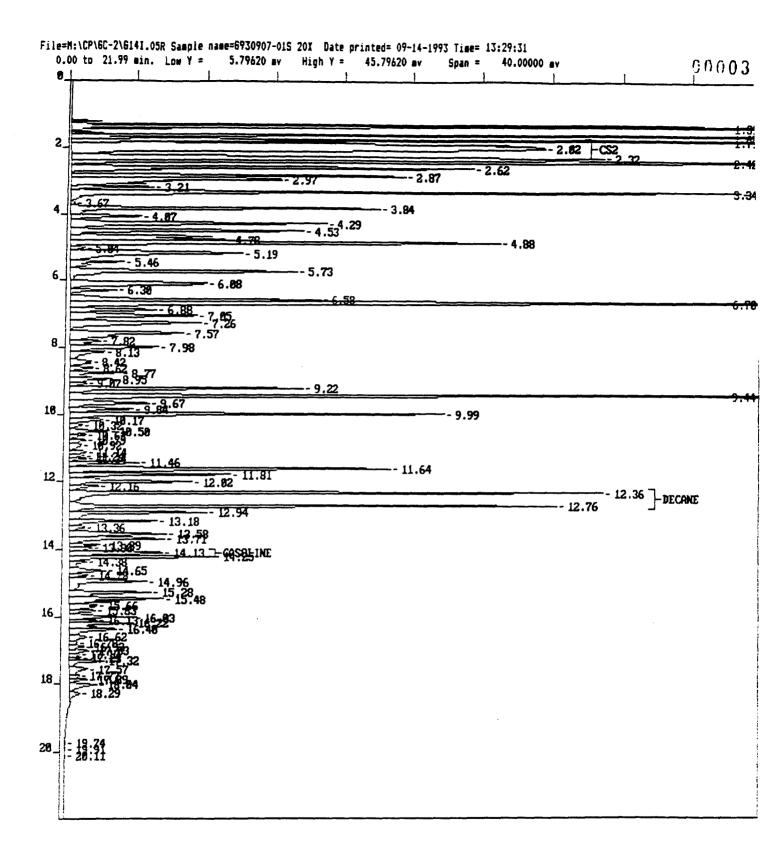
Analysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

Miscl. TEMP 40' 4' 8DEG/MIN 170'

5E 3E	===:	======	=======	====	====	-=====	====	===	=====	===	=====	==:	<u></u>	=======================================
	ZDel	Relative	Ret time	2			Asount	6rp	Peak	Peak	Peak	Ref	Amount	
<u>k#</u>	Ret	Ret Time	(min)	Peak	Name		MG	Num	Area	Type	Height	Pk	/Area	7 Recovery
1	0.007	0.000	1.353				0.0000	0	90	BB	15		0.0000E+00	
2	0.007	0.000	1.620				0.0000	0	223706	BV	140968		0.0000E+00	
3	-0.827	0.000	2.021	CS2			0.0000	0	306600	VV	27509		0.0000E+00	
4	0.007	0.000	2.421				0.0000	0	1461	٧V	258		0.0000E+00	
5	0.007	0.000	2.622				0.0000	0	15607	VV	4314		0.0000E+00	
6	0.007	0.000	2.872			-11	0.0000	0	325110	VV	105309		0.0000E+00	
7	0.002	0.000	3.340		٠.	• /	0.0000		43341	VV	12693		0.0000E+00	
8	-0.867	0.000	3.858	BENZE	NE /C	499	0.4411	0	549480	٧B	150867		0.8028E-06	
9	-0.50%	0.000	6.697	TOLUE	1E /6"	11/	0.4411	0	531077	BA	159663		0.8307E-06	
10	0.007	0.000	7.983				0.0000	0	528	VV	36		0.0000E+00	
11	0.007	0.000	8.651				0.0000		93	VV	18		0.0000E+00	
12	0.007	0.000	8.767			1	0.0000 0.4548	0	262	٧B	59		0.0000E+00	
13	-0.187	0.000	9.235	ETHYLI	BENZENE	1001.	0.4548		510715	₿V	155122		0.8904E-06	
14	-0.187	0.000	9.469	# + P	-XYLENE	105/. 3103/.	0.8895	1	1029716	Ψ¥	249087		0.8638E-06	
15	-0.337	0.000	10.003	O-XYL	ENE) 1031.	0.4509	i	529793	٧V	163403		0.8512E-06	
16	0.007	0.000	10.788				0.0000	0	8204	٧V	609		0.0000E+00	
17	0.007	0.000	11.473				0.0000	0	736	۷V	93		0.0000E+00	
18	0.007	0.000	11.640				0.0000		839	٧B	128		0.0000E+00	
19	0.007	0.000	12.759				0.0000	0	83249	SBB	25218		0.0000E+00	
20	0.007	0.000	13.594				0.0000	0	1098	TVB	105		0.0000E+00	

Group Amount Group Percent Group 0 1.3370 49.9362% 1.3404 1 50.0638%

Total Amount = 2.677479, Total Area = 4161703



****** DEFECTED IN THIS CHROMATOGRAM ********

Asount

Peak Ret Time X Delta

BESPONSE

*

Group Int Std

Peak

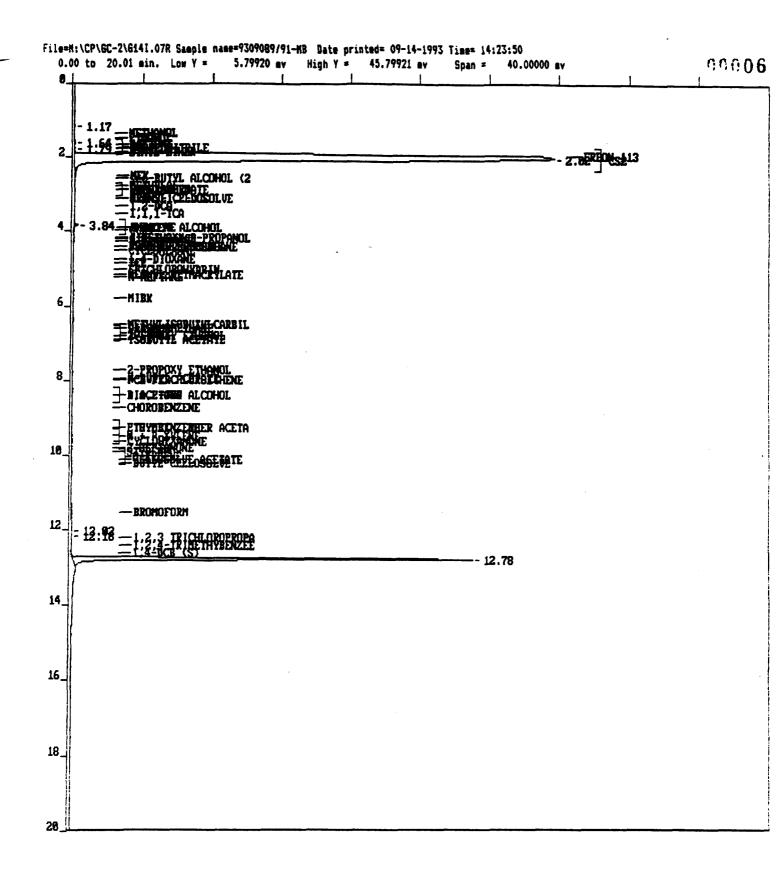
	-			/	20				
0.95518-06	61	0	2116	17541	(B:D) 1	910.0	200.0	6"829	24
0.9531E-06	16	Û	7797	69292		0.025	200.0	699.6	17
0'6221E-09		0	\$898¥	142411	6	0.183	100.0	6.436	01
0.9531E-06		0		48202	6	0.045	200.0	9.218	24
0.9531E-06	61	0	266	2888	L	0.005	200.0	890"6	28
0'6221E-09	61	0	2465	15192		0.011	200.0	154.8	21
0.9531E-06	61	0	2017	12585	9	410.0	200.0	<i>191</i> .8	9Σ
0.9531E-06	61	0	1228	† 999		900.0	Z00.0	L19.8	22
0.95312-06	61	0	1287	10218		010'0	200.0	711.8	24
0.9531E-06		0		12042)	210.0	200.0	8,122	22
0.9531E-06	61	0	2175	\$8 1 92		\$20.0	100.0	7.983	25
0.9531E-06	61	0	1812	10661	2	010'0	100.0	918.7	27
0'4221E-09		0	9282	5199¥	•	440.0	Z00.0	595.7	20
0.95512-06	61	0	8787	21010		B\$0.0	Z00.0	292.7	58
0'6221E-0P	61	0	1202	41002	Ţ	0.039	100.0	740.T	82
0'4221E-09		0	1909	22022		120.0	700.0	088.9	22
0.9551E-06		0		556641		812.0	100.0	469.9	97
0.9531E-06		Ů	76465	BVSS9		290'0	100.0	085.4	52
0.9531E-06	61	0	2746	11273		0.010	100.0	962.9	54
0.95316-06	61	0	9262	21248		150.0	100.0	670.9	52
0.9531E-06		0		79729		650.0	100.0	2.728	55
0.9531E-06	61	0	2179	17013		910.0	100.0	194.5	17
0.9531E-06	16	0	1666	91422	2	990°0	Z00.0	2.194	50
0.9531E-06	61	0	820	255¢	Ţ	0.003	200.0	2.043	61
0.9531E-06	16	0	24926	112598	6	0.109	700.0	978.₽	81
0.9531E-06	16	0	8654	80999	†	0.063	200.0	911.4	LI
0.95515-06	13	ŋ	12228	22237	6	0.052	100.0	4.526	91
0.9531E-06	61	0	14822	80425	ζ	770.0	700.0	262.4	ST
0.9531E-06	41	0	\$9T\$	18524	7	710.0	200.0	4.075	† Ţ
0.9551E-06	61	0	11621	21115	1	≱ 70.0	200.0	2.841	12
0'6221E-09	16	0	526	666	0	100.0	200' 0	2.674	15
0.9531E-06	16	Ò	28742	121624	8	441.0	200.0	2,340	11
0.9531E-06		Û	98t	1 29 82	6	0.014	200.0	2.206	01
0.9551E-06		Ò	15599	16458		180.0	200.0	2.973	6
0.9531E-06		0		70174	6	990°0	200.0	278,5	8
0.9551E-06	16	Ũ		100246	8	260.0	200.0	229.2	1
0.9531E-06		0	42211	202127	91	0.142	200.0	2.421	9
0.9531E-06		0		117881	6	PT1.0	200.0	2.321	ς
00+30000.0	61	0		219911	00 C25		200.0	120.5	Þ
0.9531E-06		0	22420			0.136	2000	187.1	2
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0.9531E-06	61	0	118282			902°0	100.0	11286	Ţ
PACTOR	Peak	Muñ	jdpish	Area	Peak Name	DW	emil 198	(nim)	*
3010 1031									

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                                                                                                        V.7JULETVO
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                    0.00%
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                               0.0036
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                                                                                                  19
       11.456
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       11.640
                    0.007
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                    0.00%
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                                                                          31613
                                                                                  9271
                                                                                                        0.9531E-06
                               0.0331
                    0.00%
                                                                          34715
                                                                                  7037
       12.024
                                                                                           0
                                                                                                  19
                                                                                                        0.9531E-06
                    0.00%
                               0.0085
      12.158
                                                                          8878
                                                                                  1726
 57
                                                                                           0
                                                                                                  19
                                                                                                        0.9531E-06
       12.358
                   -1.17%
                               0.0000 DECANE
                                                                        104907
                                                                                 30709
                                                                                           0
                                                                                                  19
                                                                                                        0.0000E+00
                               0.0889
      12.759
                    0.00%
                                                                         93228
                                                                                 28072
                                                                                           Ò
                                                                                                  19
                                                                                                        0.9531E-06
      12.943
                    0.007
                               0.0305
                                                                          31968
                                                                                  7899
 50
                                                                                           0
                                                                                                  19
                                                                                                        0.9531E-06
                               0.0193
      13.176
                    0.00%
                                                                          20292
                                                                                  5073
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                    0.00%
                               0.0051
                                                                          5354
      13.360
                                                                                   892
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                    0.00%
                               0.0268
                                                                         28136
      13.577
                                                                                  5599
 63
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                    0.00%
                              0.0289
                                                                         30273
                                                                                  5497
 64
      13.711
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                              0.0073
č
      13.894
                    0.00%
                                                                          7592
                                                                                  1815
                                                                                                  19
                                                                                                        0.9531E-06
                   0.00%
                               0.0069
      13.978
                                                                          7210
                                                                                  1313
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
60
                   0.09%
                              0.0286 GASOLINE
                                                                         29958
                                                                                  5374
      14.128
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
67
ŧ
      14.245
                   0.00%
                              0.0288
                                                                         30166
                                                                                  8223
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
Ł
      14.379
                   0.00%
                              0.0068
                                                                          7175
                                                                                   996
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
70
      14.646
                   0.00%
                              0.0104
                                                                         10922
                                                                                  2113
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
      14.779
                   0.00%
                              0.0047
                                                                          4972
                                                                                  1091
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
7
                              0.0295
7
      14.963
                   0.00I
                                                                         30917
                                                                                  4494
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                              0.0215
                                                                         22605
73
      15.280
                   0.001
                                                                                  4757
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
      15.481
                   0.00%
                              0.0307
                                                                         32193
                                                                                  5422
                                                                                                  19
                                                                                                       0.9531E-06
7
      15.665
                   0.007
                              0.0117
                                                                         12277
                                                                                  1645
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
      15.832
                   0.00%
                              0.0070
                                                                          7347
                                                                                  1547
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
7a
                                                                                  3704
                                                                         18428
      16.032
                   0.00%
                              0.0176
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
77
7
      16.132
                   0.007
                              0.0060
                                                                          6267
                                                                                  1632
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
7
      16.216
                   0.00%
                              0.0194
                                                                         20314
                                                                                  3347
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
30
      16.399
                   0.00%
                              0.0152
                                                                         15992
                                                                                  2765
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                   0.00%
                              0.0069
                                                                          7222
                                                                                   992
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
      16.616
                              0.0024
                                                                          2481
                                                                                   485
      16.783
                   0.00%
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
8
                              0.0042
                                                                           4391
                                                                                   870
                                                                                           0
                                                                                                        0.9531E-06
     16.917
                   0.00%
                                                                                                  19
83
     17.034
                   0.00%
                              0.0057
                                                                           5945
                                                                                  1129
                                                                                           0
                                                                                                       0.9531E-06
84
                                                                                                  19
     17.134
                   0.00%
                              0.0030
                                                                           3180
                                                                                   612
                                                                                           0
                                                                                                       0.9531E-06
                                                                                                  19
8
     17.234
                   0.00%
                              0.0025
                                                                           2649
                                                                                   670
                                                                                           0
                                                                                                       0.9531E-06
                                                                                                  19
80
                              0.0079
                                                                          8320
                                                                                  1685
                                                                                                       0.9531E-06
87
     17.318
                   0.007
                                                                                           0
                                                                                                  19
                   0.00%
                              0.0086
                                                                          9059
                                                                                  1073
                                                                                           0
                                                                                                  19
                                                                                                        0.9531E-06
81
     17.568
                   0.00%
                              0.0033
                                                                          3493
                                                                                   565
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
8,
     17.769
                   0.00I
                              0.0040
                                                                           4222
                                                                                  1050
                                                                                           Ô
                                                                                                  19
                                                                                                       0.9531E-06
90
     17.886
                   0.00%
                              0.0103
                                                                         10829
                                                                                  1633
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
9.
     18.036
                                                                                   634
91
     18.286
                   0.00Z
                              0.0043
                                                                           4498
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
                                                                            183
                                                                                    31
                                                                                           0
                                                                                                       0.9531E-06
                   0.00%
                              0.0002
                                                                                                  19
     19.739
93
                                                                            182
                                                                                    33
                                                                                           0
                                                                                                        0.9531E-06
                                                                                                  19
94
     19.906
                   0.00Z
                              0.0002
                                                                            361
                                                                                     52
                                                                                           0
                                                                                                  19
                                                                                                       0.9531E-06
     20.107
                   0.00Z
                              0.0003
```

Group Group Amount Group Percent
0 3.6398 100.0000%

TOTAL AREA = 4300285

TOTAL AMOUNT DETECTED = 3.639849 /60/



:layton Environmental Consultants, Pleasanton, California

09-14-1993_14:24:04

Fample Name: 9309089/91-MB

Date:

09-14-1993 14:23:14

Dilution Factor: 1

ample Weight: 1

Operator: WS

Instrument:HP-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10

Data File: M:\CP\GC-2\G14I.07R Cycle# 7

00/14/07 07 40 50

ethod File: M:\CP\GC-2\GIH.MET..ver# 183. 09/14/93 07:49:50 calibr File: M:\CP\GC-2\GIH.CAL..ver# 652. 09/14/93 14:19:56

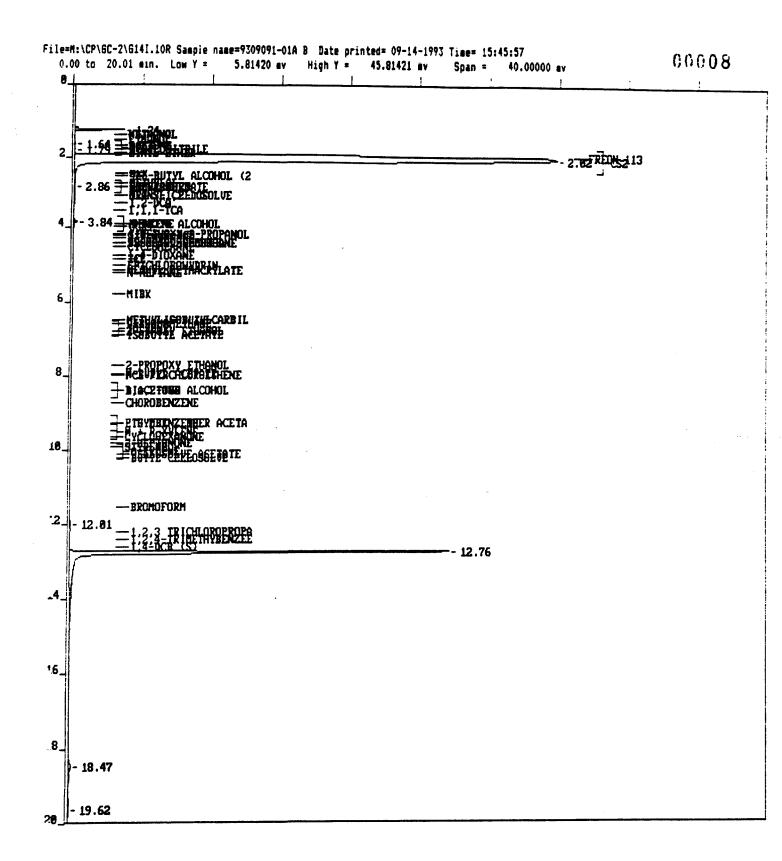
Analysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

iscl. TEMP 40' 4' 8DEG/MIN 170'

	%Del	Relative	Ret time	2	Amount	6rp	Peak	Peak	Peak R	Ref Amount	
	Ret	Ret Time	(min)	Peak Name	M6	Nus	Area	Type	Height F	k /Area	7 Recovery
1	0.007	0.000	1.169		0.0000	0	68	BB	25	0.0000E+00	
2	0.007	0.000	1.637		0.0000	0	146	BB	39	0.0000E+00	
3	3.687	0.000	1.787	IPA	0.0002	0	105	BV	47	0.1791E-05	
4	-0.827	0.000	2.021	CS2	. 0.0000	0	304973	VB.	27660	0.0000E+00	
5	-1.297	0.000	3.841	BENZENE	0.0007	0	832	88	225	0.8028E-06	
6	0.002	0.000	12.024		0.0000	0	88	BB	17	0.0000E+00	
7	0.007	0.000	12.158		0.0000	0	98	88	13	0.0000E+00	
8	0.007	0.000	12.775		0.0000	0	74072	BB	22856	0.0000E+00	

Group	Group Amount	<u>Group Percent</u>
0	0.0009	100.0000%
1	0.0000	0.0000%

otal Amount = 8.564029E-04, Total Area = 380362.7



Clay Con Environmental constituits, rieasanton, tallionia

09-14-1995_t5:46:tt

Uample Name: 9309091-01A B

Date:

09-14-1993 15:45:22

Operator: WS

: ilution Factor: 1
{ mple Weight: 1

Instrument:HP-5890 #05129 EXTERNAL STD Calibrated

Area Rejected: 10

Method File: M:\CP\GC-2\GIH.MET..ver# 183. 09/14/93 07:49:50
Calibr File: M:\CP\GC-2\GIH.CAL..ver# 652. 09/14/93 14:19:56

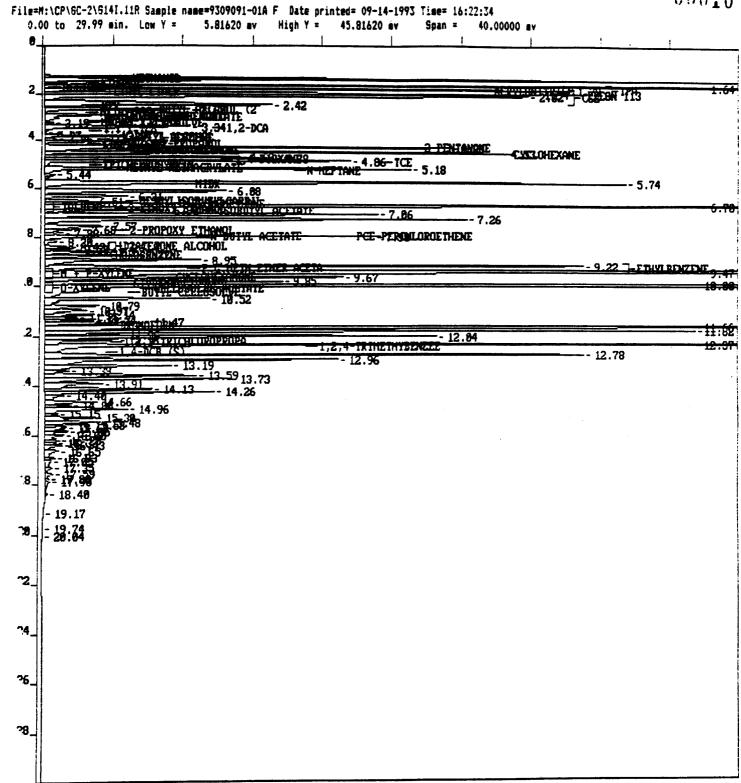
malysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

Lisch. TEMP 40' 4' SDEG/MIN 170'

	7De l	Relative	Ret tie	9		Amount	Grp	Peak	Peak	Peak	Ref	Amount	
Pk#	Ret	Ret Time	(ain)	Peak	Mane	M6	Nua	Area	Type	Height	Pk	/Area	1 Recovery
t	0.007	0.000	1.236			0.0000	0	4060	BV	2811		0.0000E+00	
	0.002	0.000	1.637			0.0000	Ü	189	٧V	36		0.0000E+00	
ذ	3.687	0.000	1.787	IPA		0.0004	0	249	٧V	55		0.1791E-05	
4	-0.822	0.000	2,021	CS2		0.0000	0	307158	SBB	27835		0.0000E+00	
	-1.16%	0.000	2.856	N-HEX	ANE	0.0001	0	153	TVB	23		0.8720E-06	
	-1.29%	0.000	3.841	BENZE	NE	0.0008	0	964	TBB	221		0.8028E-06	
7	0.00%	0.000	12.007			0.0000	0	88	88	23		0.0000E+00	
	0.007	0.000	12.759			0.0000	0	97647	BB	21737		0.0000E+00	
	0.00%	0.000	18.470			0.0000	0	2693	BV	140		0.0000E+00	
10	0.00%	0.000	19.522			0.0000	0	964	AB	44		0.0000E+00	

Group	Group Amount	<u>Group Percent</u>
0	_ 0.0014	100.0000%
1.	0.0000	0.0000%

Tital Amount = 1.352707E-03, Total Area = 404163.9



09-14-1993_16:22:49

pample Name: 9309091-01A F

ilution Factor: 2 ample Weight: 1

îrea Rejected: 10

Date: 09-14-1993 16:21:47

Operator: WS

Instrument:HP-5890 #05129 EXTERNAL STD Calibrated

ata File: M:\CP\GC-2\G14I.11R Cycle# 11

Method File: M:\CF\GC-2\GIH.MET..ver# 184. 09/14/93 15:47:22 Calibr File: M:\CF\GC-2\GIH.CAL..ver# 652. 09/14/93 14:19:56

nalysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

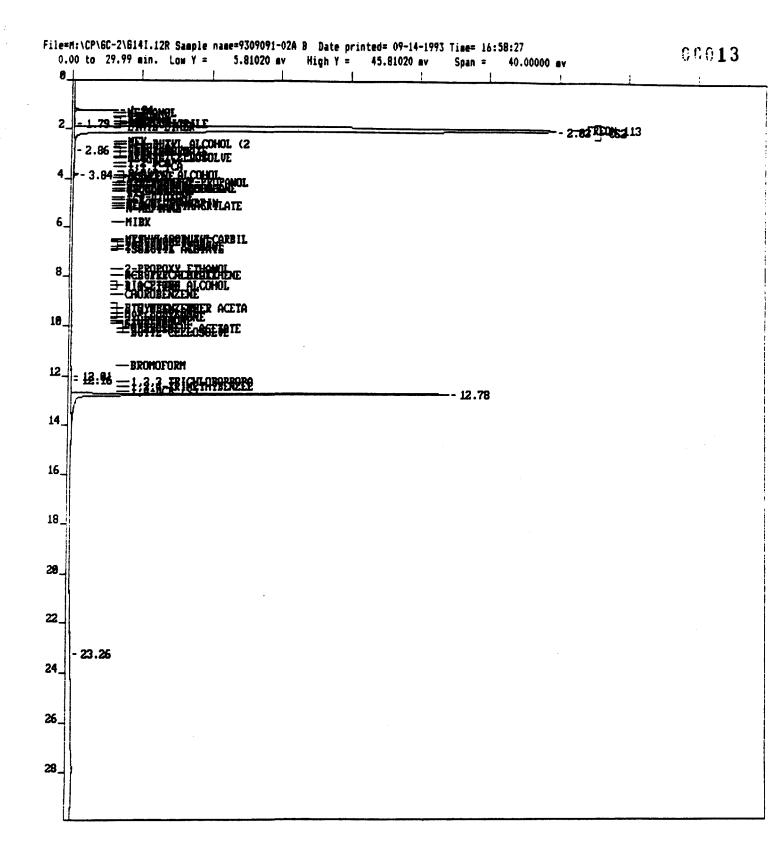
miscl. TEMP 40' 4' SDEG/MIN 170'

	ZDe l	Relative	Ret tia	e	Asount	6rp	Peak	Peak	Peak	Ref	Asount	= = = = = = = = = = = = = = = = = = =
, K #		Ret Time	(ain)		M6	Nue	Area	Type	Height		/Area	Z Recovery
1	0.007		1.637		0.0000		390171	BV	112373		0.0000E+00	
2	3.682		1.787		0.2552		71240		30018).3583E-05	
3	0.00%		1.937		0.0000		89959	VV	28118	(0.0000E+00	
4	-0.82%		2.021		0.0000		216163		27805	(0.0000E+ 00	
5	0.007		2.421		0.0000		94983		12977	(0.0000E+00	
5	0.007		2.622		0.0000		32145		8278	l	0.0000E+00	
7	-1.16%		2.856	N-HEXANE	0.0363		20802		4335	(0.1744E-05	
3	0.00%		3.190		0.0000	0	1674		473		0.000 0E+00	
7	0.00%		3.340		0.0000	9	42911,	~ AA	8288	(0.0000E+00	
10	0.00%		3.674	. 20 1 65	0.0000	0	34,610	۸۸چ	39		0.0000E+00	
١,	-1.29%		3.841	BENZENE O. 02/5	0.0235				4074	(0.1606E-05	
?	0.00%		3.958		0.0000		2920		648		0.0000E+00	
13	0.00%		4.075		0.0000		14241	VV	3694	(0.0000E+00	
14	0.00%	0.000	4.292		0.0000		125631	٧V	23226	ł	0.0000E+00	
j	0.00%	0.000	4.526		0.0000	Û	100894	VV	26181	(0.0000E+00	
ذ ـ	0.00%	0.000	4.693		0.0000	0	41805	VV	11071	(0.0000E+00	
17	0.00%	0.000	4.776		0.0000	0	54443	VV	13066	(0.0000E+00	
3	0.00%	0.000	4.860		0.0000	0	84901	٧V	17552	(0.0000E+00	
7	0.00%	0.000	5.177	·	0.0000	0	84855	VV	21017	- (0.0000E+00	. •
20	0.00%	0.000	5.444		0.0000	0	3337	٧V	599	(0.0000E+00	
?1	0.00%	0.000	5.745		0.0000	Ō	154528	٧V	33401	(0.0000E+00	
2	0.00%	0.000	6.079		0.0000	0	76507	VV	10301	(0.0000E+00	
4 5	0.00%	0.000	6.313		0.0000	0	21447	VV	4698	(0.0000E+00	
24	0.00%	0.000	6.513		0.0000	0	9344	VV	2462	(0.0000E+00	
5	0.00%		6.580		0.0000	0	18485	W	4957	(0.0000E+00	
;	-0.50%		6.697	TOLUENE	0.9106	0	548142	٧V	164818	(0.1661E-05	
27	0.00%	0.000	6.897		0.0000	0	30782	٧V	6750	(0.0000E+00	
- 3	0.00%	0.000	7.064		0.0000	0	102398	٧V	19124	(0.0000E+00	
7	0.00%	0.000	7.265		0.0000	0	107160	VV	24197	(0.0000E+00	
30	0.00%		7.565		0.0000	0	17528	VV	3239		0.0000E+00	
₹[0.00%		7.682		0.0000	0	11104	VV	1989		0.0000E+00	
	0.007	0.000	7.832		0.0000	0	4430		1054		0.0000E+00	
ر.	0.007	0.000	7.983		0.0000		67790		18910		0.0000E+00	
34	0.00%	0.000	8.200		0.0000		5042		671		0.0000E+00	
j	0.40%	0.000		DIACETONE ALCOHOL	0.0186	0	5463		1387		3399E-05	
;	0.007	0.000	8.500		0.0000	0	5913		1587		0.0000E+00	
	0.00%	0.000	8.617		0.0000	-	15804		3692		0.0000E+00	
	0.00%	0.000	8.767		0.0000		19896		5110		0.0000E+00	
	0.00%	0.000	8.951		0.0000		46761		8888		0.0000E+00	
	-0.36%	0.000		ETHYLBENZENE	0.1977		111027		30882		0.17B1E-05	
	-0.18%	0.000		H + P-XYLENE	2.1630		1251948	VV	306970		0.1728E-05	
	0.00%	0.000	9.669		0.0000		72644		17112		0.0000E+00	
	0.00Z	0.000	9.853		0.0000		54685		13531		0.0000E+00	0 15
	-0.332	0.000		n-YY! FNF	0.7229		424657		174486		0.1702E-05	(C-15)

٠7	0.00Z	0.000	10.972	0.0000	0	14666	٧v	2376	0.0000E+00
8	0.001	0.000	11.139	0.0000	0	12245	٧V	2782	0.0000E+00
49	0.007	0.000	11.256	0.0000	0	8756	W	1863	0.0000E+00
50	0.00%	0.000	11.339	0.0000	0	12013	VV	2844	0.0000E+00
1	0.00%	0.000	11.473	0.0000	0	22133	VV	5617	0.0000E+00
.2	0.00%	0.000		0.0000	0	292455	٧V	62450	0.0000E+00
53	0.00%	0.000	11.824	0.0000	0	121240	٧V	37371	0.0000E+00
4	0.007	0.000		0.0000	0	17795	٧V	4218	0.0000E+00
5	0.007	0.000	12.041	0.0000	0	83835	٧V	22453	0.0000E+00
56	0.00%	0.000	12.158	0.0000	0	19820	٧V	4158	0.0000E+00
5 7	0.00%	0.000	12.375	0.0000	0	222603	٧V	66320	0.0000E+00
8	0.00%	0.000	12.775	0.0000	0	110573	٧V	30891	0.0000E+00
59	0.00%	0.000	12.959	0.0000	0	68769	٧V	16781	0.0000E+00
60	0.00%	0.000	13.193	0.0000	0	33047	VV	7226	0.0000E+00
1	0.00%	0.000	13.393	0.0000	0	6786	VV	1390	0.0000E+00
_2	0.00%	0.000	13.594	0.0000	0	45850	٧V	8605	0.0000E+00
63	0.00%	0.000	13.727	0.0000	0	51366	VV	10447	0.0000E+00
4	0.00%	0.000	13.911	0.0000	0	22137	٧V	3241	0.0000E+00
5	0.00%	0.000	14.128	0.0000	0	32706	VV	6121	0.0000E+00
66	0.00%	0.000	14.262	0.0000	0	36015	VV	9640	0.0000E+00
47	0.00%	0.000	14.395	0.0000	0	8752	W	1119	0.0000E+00
8	0.00%	0.000	14.663	0.0000	0	12520	٧V	2581	0.0000E+00
59	0.00%	0.000	14.796	0.0000	0	6878	VV	1485	0.0000E+00
70	0.00%	0.000	14.963	0.0000	0	31466	٧V	4737	0.0000E+00
1	0.00%	0.000	15.147	0.0000	0	4773	٧V	757	0.0000E+00
. 2	0.00%	0.000	15.297	0.0000	0	16584	٧V	2820	0.0000E+00
73	0.00%	0.000	15.481	0.0000	0	14291	VV	3116	0.0000E+00
4	0.00%	0.000	15.581	0.0000	0	8336	VV	2199	0.0000E+00
5	0.00%	0.000	15.681	0.0000	0	9407	ÙΨ	1202	0.0000E+00
76	0.00%	0.000	15.848	0.0000	0	7331	٧V	1313	0.0000E+00
77	0.00%	0.000	15.999	0.0000	0	8859	VV	1095	0.0000E+00
8	0.00%	0.000	16.232	0.0000	0	3883	٧V	820	0.0000E+00
19	0.00%	0.000	16.333	0.0000	0	2668	٧V	648	0.0000E+00
90	0.00%	0.000	16.433	0.0000	0	6569	۷۷	990	0.00008+00
1	0.00%	0.000	16.650	0.0000	0	6784	٧V	790	0.0000E+00
2	0.00%	0.000	16.934	0.0000	0	2960	VV	587	0.0000E+00
83	0.00%	0.000	17.051	0.0000	0	4999	٧V	391	0.0000E+00
-4	0.00%	0.000	17.351	0.0000	Ö	2587	VV	428	0.0000E+00
5	0.00%	0.000	17.585	0.0000	ō	3315	VV	444	0.0000E+00
96	0.00%	0.000	17.802	0.0000	Ŏ	1193	VV	211	0.0000E+00
97	0.00%	0.000	17.902	0.0000	ō	2975	VV	283	0.0000E+00
8	0.00%	0.000	18.403	0.0000	Ö	819	VB	155	0.0000E+00
٠,	0.00%	0.000	19.172	0.0000	Ö	91	BB	20	0.0000E+00
90	0.00%	0.000	19.739	0.0000	Ö	130	BB	23	0.0000E+00
1	0.00%	0.000	20.040	0.0000	Ò	136	88	15	0.0000E+00

Group	Group Amount	Group	Percent
0	1.4419	33	.3175%
1	2.8859	66	. 6825%

Total Amount = 4.327764, Total Area = 6126612



09-14-1993 16:58:40

pample Name: 9309091-02A B

Date:

09-14-1993 16:57:43

ilution Factor: 1 ample Weight: 1

Operator: WS

Instrument:HP-5890 #05129

irea Rejected: 10 EXTERNAL_STD Calibrated

ata File: M:\CP\GC-2\G14I.12R Cycle# 12

Method File: M:\CF\GC-2\GIH.MET..ver# 184. 09/14/93 15:47:22 Calibr File: M:\CF\GC-2\GIH.CAL..ver# 652. 09/14/93 14:19:56

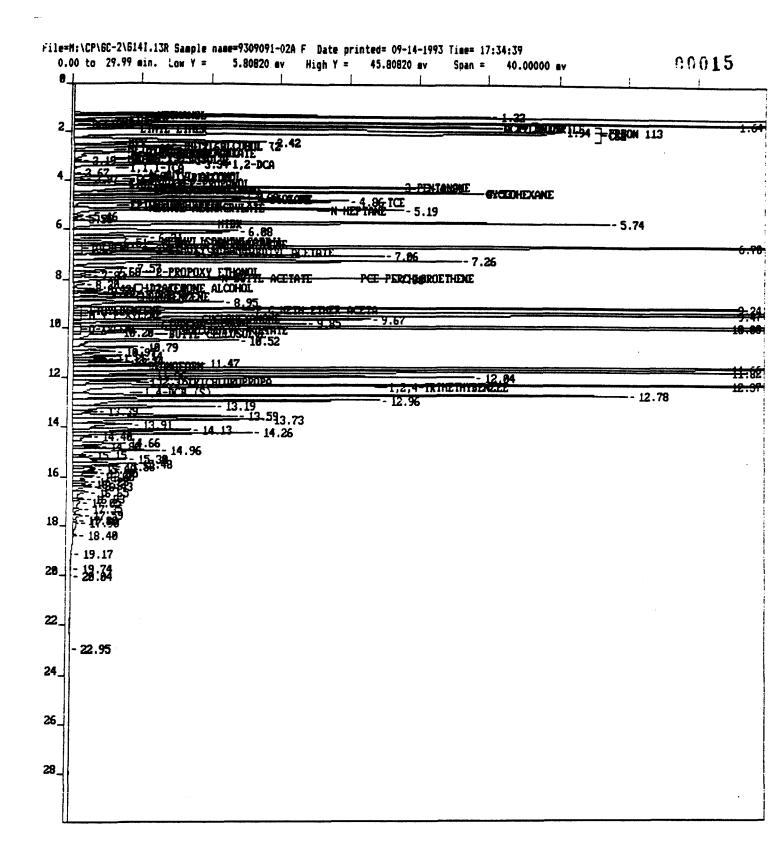
nalysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

..iscl. TEMP 40' 4' SDEG/MIN 170'

7	Del	Relative	Ret time	2	Amount	6rp	Peak	Peak	Peak Re	f Amount	
Pk#	Ret	Ret Time	(min)	Peak Name	M6	Nua	Area	Type	Height Pk	/Area	% Recovery
1	0.007	0.000	1.236		0.0000	0	3441	88	2537	0.0000E+00	
2	3.687	0.000	1.787	IPA	0.0006	0	327	BV	52	0.1791E-05	
3 -	0.82%	0.000	2.021	CS2	0.0000	0	301626	٧V	27720	0.0000E+00	
4 -	1.16%	0.000	2.856	N-HEXANE	0.0002	0	262	٧B	36	0.8720E-06	
5 -	1.29%	0.000	3.841	BENZENE	0.0007	0	844	BB	230	0.8028E-06	
6	0.00%	0.000	12.007		0.0000	0	133	BV	25	0.0000E+00	
7	0.00%	0.000	12.158		0.0000	0	186	٧B	17	0.0000E+00	
8	0.00%	0.000	12.775		0.0000	0	85358	BB	21711	0.0000E+00	
9	0.00%	0.000	23.263		0.0000	0	471	BB	15	0.0000E+00	

Group	Group Amount	Group	<u>Percent</u>
0	0.0015		.0000%
:1.	0.0000	٥.	.0000%

otal Amount = 1.49215E-03, Total Area = 392648.2



Clayton Environmental Consultants, Pleasanton, California

.

09-14-1993_17:34 सिमे16

Jample Name: 9309091-02A F

ilution Factor: 2 ample Weight: 1

Date:

09-14-1993 17:33:50

Operator: WS

Instrument:HF-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10

lata File: M:\CP\GC-2\G14I.13R Cycle# 13

method File: M:\CF\GC-2\GIH.MET..ver# 184. 09/14/93 15:47:22 Calibr File: M:\CF\GC-2\GIH.CAL..ver# 652. 09/14/93 14:19:56

halysis: IND HYG / DB-5 30M / 40C(4')8C/M 180C

..iscl. TEMP 40' 4' 8DEG/MIN 170'

		Relative			Aeount		Peak		Peak	Ref	Amount	
Pk#		Ret Time	(min)	Peak Name	M6	Nua	Area	Type	Height	_	/Area	% Recovery
1	0.007		1.319		0.0000		38051	BV	24034		0.0000E+00	
:	0.007		1.637		0.0000		305312		107064		0.0000E+00	
ં	3.68%		1.787		0.2201		61422	VV	24102		0.3583E-05	
4	-4.927		1.937	CS2	0.0000		304445	VV	27712		0.0000E+00	
1			2.421		0.0000		81824	VV	11069		0.0000E+00	
,			2.622		0.0000		26946	VV	6701		0.0000E+00	
7	-1.167			N-HEXANE	0.0302		17319	٧V	3559		0.1744E-05	
1	0.00%		3.190		0.0000		1441	VV	401		0.0000E+00	
1	0.00%		3.340		0.0000		36861		6876		0.0000E+00	
10	0.00%	0.000	3.674		10.0000	0	1208	3 90	28		0.0000E+00	
11	-1.29%	0.000	3.841	BENZENE O O	19 40.0218	_0	13579		3690		0.1606E-05	
	0.00%	0.000	3 .975		0.0000	0	2571	VV	556		0.0000E+00	
ij	0.00%	0.000	4.075		0.0000	0	12313	٧V	3167		0.0000E+00	
14	0.00%	0.000	4.292		0.0000	0	111863	VV	20524		0.0000E+00	
- 1	0.00%	0.000	4.526		0.0000	0	90224	VV	23262		0.0000E+00	
	0.00%	0.000	4.693		0.0000	0	37132	VV	9770		0.0000E+00	
17	0.007	0.000	4.776		0.0000	0	48517	٧V	11631		0.0000E+00	
13	0.00%	0.000	4.860		0.0000	0	76980	VV	15820		0.0000E+00	
	0.00%	0.000	5.194		0.0000	0	77510	٧V	19002		0.0000E+00	
20	0.00%	0.000	5.461		0.0000	0	2199	٧V	551		0.0000E+00	
21	0.00%	0.000	5.561		0.0000	0	879	٧V	235		0.0000E+00	
	0.00%	0.000	5.745		0.0000	0	140410	VV	30845		0.0000E+00	
دع	0.00%	0.000	6.079		0.0000	0	69810	٧V	9454		0.0000E+00	
24	0.00%	0.000	6.313		0.0000	0	19396	٧V	4280		0.0000E+00	
	0.00%	0.000	6.513		0.0000	0	8311	٧v	2265		0.0000E+00	
	0.00%	0.000	6.580		0.0000	0	17123	VV	4533		0.0000E+00	
27	-0.50%	0.000		TOLUENE	0.9107		548178	VV	164835		0.1661E-05	
22	0.00%	0.000	6.897		0.0000	0	28563	VV	6311		0.0000E+00	
	0.00%	0.000	7.064		0.0000	Ò	94725	VV	17854		0.0000E+00	
30	0.00%	0.000	7.265		0.0000	Ö	99536	VV	22400		0.0000E+00	
	0.00Z	0.000	7.565		0.0000	ò	16256	VV	3071		0.0000E+00	
	0.00%	0.000	7.682		0.0000	Ö	10473	VV	1876		0.0000E+00	
~~	0.007	0.000	7.832		0.0000	Ŏ	4165	VV	995		0.0000E+00	
34	0.00%	0.000	7.983		0.0000	Ŏ	64720	VV	18175		0.0000E+00	
٠.	0.007	0.000	8.200		0.0000	Ŏ	4542	VV	635		0.0000E+00	
	0.40%	0.000		DIACETONE ALCOHOL	0.0177		5200	VV	1331		0.3399E-05	
77	0.007	0.000	8.500	SINCE NECTORIAL	0.0000	Ô	5719		1549		0.0000E+00	
3/ 70	0.002	0.000	8.617		0.0000	0	15231	VV	3551		0.0000E+00	
	0.002	0.000	8.767		0.0000		19260	W	4860		0.0000E+00	
811	0.00%	0.000	8.951		0.0000	0	45340	VV	8629		0.0000E+00	
	-0.18%	0.000		ETHYLBENZENE	0.2483	0	139436	VV	38426		0.1781E-05	
	-0.18%	0.000		M + P-XYLENE	2.2166	1	1282990	۸۸	314013		0.1781E-05	
	0.00%	0.000	9.669	II ' F AILENE	0.0000	0	72285	VV	17083			
44	0.00%	0.000	7.007 9.853		0.0000		154345		17705 13388		0.0000E+00	-Q0)

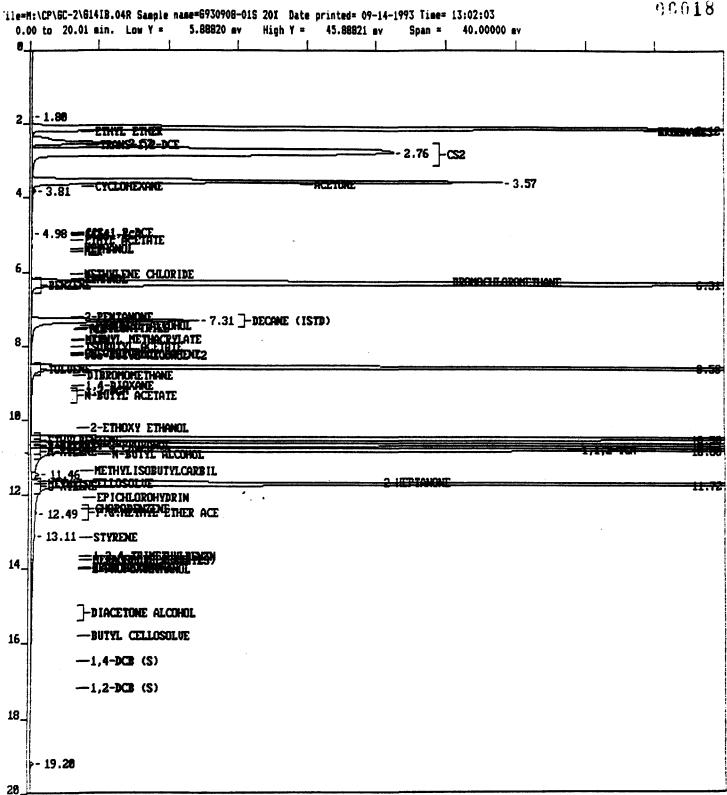
7		0.000		0.0000	0	37595	W	9523	0.0000E+00
8		0.000		0.0000	0	16970	VV	3695	0.0000E+00
49		0.000		0.0000	0	14764	W	2424	0.0000E+00
50		0.000		0.0000	0	13361	W	2805	0.0000E+00
1	0.002	0.000		0.0000	0	7827	٧V	1886	0.0000E+00
J 2		0.000		0.0000	0	12101	VV	2877	0.0000E+00
53		0.000		0.0000	0	26647	VV	7159	0.0000E+00
4	0.00%	0.000		0.0000	0	313521	٧V	68499	0.0000E+00
5	0.007	0.000		0.0000	0	123876	VV	38364	0.0000E+00
56	0.007	0.000		0.0000	0	17332	٧V	4162	0.0000E+00
-7	0.007	0.000	12.041	0.0000	0	85914	VV	23110	0.0000E+00
8	0.007	0.000	12.158	0.0000	0	19226	VV	4245	0.0000E+00
59	0.007	0.000	12.375	0.0000	0	245616	VV	75665	0.0000E+00
٨٥	0.007	0.000	12.775	0.0000	0	111142	VV	31828	0.0000E+00
1	0.00%	0.000	12.959	0.0000	0	69777	VV	17567	0.0000E+00
02	0.00%	0.000	13.193	0.0000	0	34991	VV	8124	0.0000E+00
63	0.002	0.000	13.393	0.0000	0	6596	VV	1399	0.0000E+00
4	0.00%	0.000	13.594	0.0000	0	48518	VV	9410	0.0000E+00
5	0.007	0.000	13.727	0.0000	0	53749	VV	10893	0.0000E+00
66	100.0	0.000	13.911	0.0000	0	22109	W	3382	0.0000E+00
'7	0.00%	0.000	14.128	0.0000	0	35544	VV	6741	0.0000E+00
8	0.007	0.000	14.262	0.0000	0	37894	VV	10259	0.0000E+00
69	0.007	0.000	14.395	0.0000	0	8196	٧V	1084	0.0000E+00
70	0.007	0.000	14.663	0.0000	0	12809	٧V	2692	0.0000E+00
1	0.00%	0.000	14.796	0.0000	0	6970	٧V	1562	0.0000E+00
, 2	0.007	0.000	14.963	0.0000	0	32872	٧V	4979	0.0000E+00
73	0.007	0.000	15.147	0.0000	0	4581	۷V	747	0.0000E+00
4	0.00%	0.000	15.297	0.0000	0	17542	٧V	3125	0.0000E+00
5	0.007	0.000	15.481	0.0000	0	15184	۷V	3352	0.0000E+00
76-	0.007	0.000	15.581	0.0000	0	8780	۷۷	2355	0.0000E+00
77	0.007	0.000	15.681	0.0000	0	9689	۷۷	1285	0.0000E+00
9	0.00%	0.000	15.848	0.0000	0	7486	VV	1386	0.0000E+00
/9	0.00%	0.000	15.999	0.0000	0	9358	٧V	1181	0.0000E+00
80	0.007	0.000	16.232	0.0000	0	4055	VV	876	0.0000E+00
1	0.007	0.000	16.333	0.0000	0	2703	٧V	667	0.0000E+00
.2	0.00%	0.000	16.433	0.0000	0	6825	VV	1079	0.0000E+00
83	0.00%	0.000	16.650	0.0000	0	7100	۷V	856	0.0000E+00
4	0.007	0.000	16.934	0.0000	0	3129	۷V	630	0.0000E+00
5	0.007	0.000	17.051	0.0000	0	5151	۷V	434	0.0000E+00
86	0.00%	0.000	17.351	0.0000	0	3527	W	495	0.0000E+00
°7	0.007	0.000	17.585	0.0000	0	3350	VV	517	0.0000E+00
0	0.007	0.000	17.802	0.0000	0	1344	VV	236	0.0000E+00
4 9	0.007	0.000	17.902	0.0000	0	3740	VV	333	0.0000E+00
90	0.007	0.000	18.403	0.0000	0	1120	VB	205	0.0000E+00
1	0.007	0.000	19.172	0.0000	0	221	88	23	0.0000E+00
. 2	0.007	0.000	19.739	0.0000	0	193	BB	30 21	0.0000E+00
93	0.007	0.000	20.040	0.0000	0	144	8B	21	0.0000E+00
4	0.007	0.000	22.946	0.0000	0	190	BB	10	0.0000E+00

 Group
 Group Amount
 Group Fercent

 0
 1.4488
 33.2606%

 1
 2.9070
 66.7394%

Total Amount = 4.355792, Total Area = 6073509



09-14-1993_id:04.97

Sample Name: 6930908-01S 20X

Date: 09-14-1993 13:00:58

Operator: WS

__ilution Factor: 1
Sample Weight: 1

Instrument:HP-5890 #05129 EXTERNAL_STD Calibrated

rea Rejected: 10
Data File: M:\CP\GC-2\G14IB.04R Cycle# 4

Method File: M:\CF\GC-2\GIHB.MET..ver# 214. 09/14/93 07:50:40 alibr File: M:\CF\GC-2\GIHB.CAL..ver# 715. 09/14/93 07:53:08

mnalysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C

Miscl. TEMP 40' 4' 8DEG/MIN 170'

ZDel	Relative	Ret time			Asount	6rp	Peak	Peak	Peak	Ref	Amount	
t# Ret				Nane	MS	Num	Area	Type	Height		/Area	% Recovery
1 0.00	Z 0.000	1.804			0.0000	0	55	BV	18		0.0000E+00	
2 0.00	Z 0.000	2.121			0.0000	0	229663	٧V	42410		0.0000E+00	
3 0.00	2 0.000	2.522			0.0000	0	29438	VV	4931		0.0000E+00	
4 -1.20	Z 0.000	2.756	CS2		0.0000	0	252141	VV	20940		0.0000E+00	
5 0.00	2 0.000	3.574			0.0000	0	143813	SBB	27139		0.0000E+00	
6 0.00	7 0.000	3.808		• ,	0.0000	0	697	TVB	145		0.0000E+00	
7 0.00	0.000	4.977		/	0.0000	0	314	TBB	25		0.0000E+00	
8 -0.79	Z 0.000	6.313	BENZE	NE / O'C'	0.4455	0	374477	BV	77031		0.1190E-05	
9 0.00	1.000	7.315	DECAN	E (ISTD) '/	1.3557	0	55383	VV	9612	9	0.2448E-04	
10 -0.58	7 0.000	8.584	TOLUE	NE 1021.01	0.4421	0	365729	٧V	89674		0.1209E-05	
11 -0.47	2 0.000	10.504	ETHYL	BENZENE 1.5%	0.4544	0	351231	٧V	93922		0.1294E-05	
12 -0.31	7 0.000	10.671	P-XYL	ENE 7 1/	0.4520	1	353022	٧V	102025		0.1280E-05	
13 -0.46	Z 0.000	10.805	M-XYL	ENE 7 1831.	0.4305	1	368692	VV	100084		0.1168E-05	
14 0.00	2 0.000	11.456		71.	0.0000	0	3712	۷V	454		0.0000E+00	
15 -0.28	7 0.000	11.723	O-XYL	ENE /	0.4508	1	368561	SBB	98892		0.1223E-05	
16 0.17	0.000	12.492	P.6.M	ETHYL ETHER ACE	0.0007	0	220	TVB	63		0.3185E-05	
17 0.00	0.000	13.109			0.0000	0	158	TBB	43		0.0000E+00	
18 0.00	2 0.000	19.205			0.0000	0	1223	BB	242		0.0000E+00	

Group	Group Amount	Group Percent
0	2.6983	66.9270%
1	1.3334	33.0730%

otal Amount = 4.031672, Total Area = 2898531

09-14-1993_14:24:29

ample Name: 9309089/91-MB

Date:

09-14-1993 14:23:14

Dilution Factor: 1 ample Weight:

Operator: WS

Instrument:HF-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10

Nata File: M:\CP\GC-2\G14IB.07R Cycle# 7

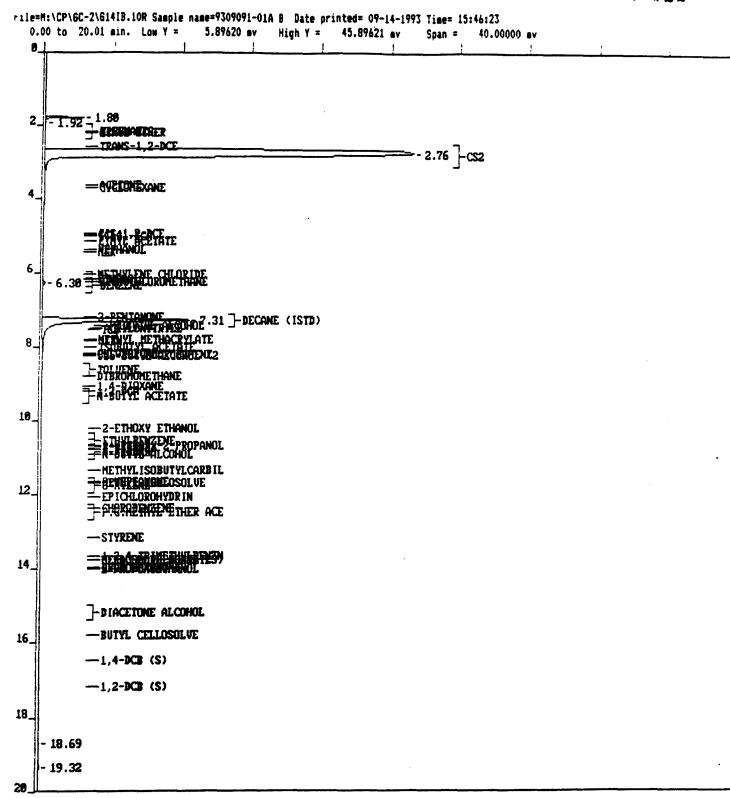
Analysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C

iscl. TEMP 40' 4' 8DEG/MIN 170'

==: ==	====	=====	====	====	z========		===	=====	====	====	===	======================================	
	ZDel	Relative	Ret tim	e		Aeount	6rp	Peak	Peak	Peak	Ref	Amount	
	Ret	Ret Time	(min)	Peak	Name	MG	Nua	Area	Type	Height	Pk	/Area	I Recovery
ī	0.00	0.000	1.804			0.0000	0	44	88	18		0.0000E+00	
2	0.00	0.000	1.920			0.0000	0	66	BB	32		0.0000E+00	
3	-1.20	0.000	2.756	CS2		0.0000	0	248491	88	21061		0.0000E+00	
4	1.89	0.000	6.296	IPA		0.0021	0	781	BB	127		0.2715E-05	
5	0.00	1.000	7.315	DECAN	E (ISTD)	1.3003	0	53119	88	8888	5	0.2448E-04	
6	0.00	2.354	17.218			0.0000	0	125	BB	12		0.0000E+00	
7	0.00	2.475	18.103			0.0000	0	202	BB	18		0.0000E+00	
8	0.00	2.884	21.092			0.0000	0	12	88	5		0.0000E+00	

Group	Group Amount	Group Percent
0	1.3024	100.0000%
1	0.0000	0.0000%

otal Amount = 1.30238, Total Area = 302840.4



(26)

layton chvironmental consultants, rieasanton, calliornia

09-14-1993_15:46:37

Tample Name: 9309091-01A B

Date:

09-14-1993 15:45:22

Operator: WS

Dilution Factor: 1 Sample Weight: 1

Instrument:HP-5890 #05129

EXTERNAL_STD Calibrated

mrea Rejected: 10

Data File: M:\CP\GC-2\G14IB.10R Cycle# 10

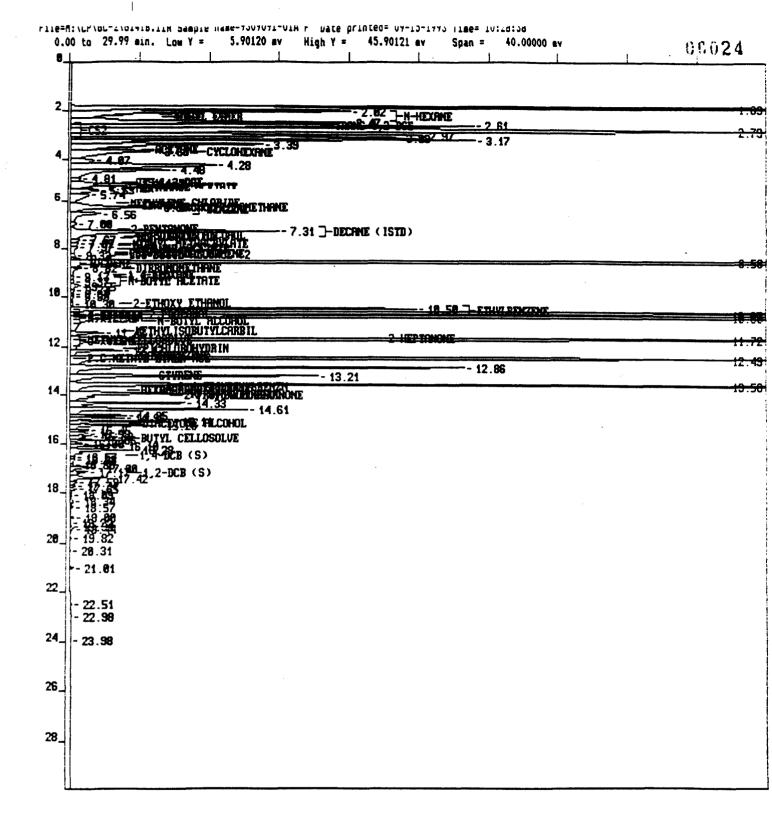
Analysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C

Miscl. TEMP 40' 4' SDEG/MIN 170'

::	: :::::	22 22 2 2 2	 === == == ==	# ## ## ## ## ## ## ## ## ## ## ## ## #	=======================================		=======================================	======	=======================================	:: == == =	====	=====	=======================================	
		ZDe l	Relative	Ret tim	9		Amount	6rp	Peak	Peak	Peak	Ref	Amount	
	ŧ	Ret	Ret Time	(min)	Peak	Name	M6	Nua	Area	Type	Height	Pk	/Area	% Recovery
		0.00	2 0.000	1.804			0.0000	0	2966	BV	2150		0.0000E+00	
	2	0.00	2 0.000	1.920			0.0000	0	80	VB	30		0.0000E+00	
	;	-1.203	0.000	2.756	CS2		0.0000	0	249845	88	21243		0.0000E+00	
	į	1.897	0.000	6.296	IPA		0.0020	0	755	BB	123		0.2715E-05	
	5	0.007	1.000	7.315	DECAN	E (ISTD)	1.2806	0	52315	88	8373	5	0.2448E-04	
	,	0.007	2.555	18.687			0.0000	0	356	88	38		0.0000E+00	
	•	0.007	2.642	19.322			0.0000	0	324	BB	34		0.0000E+00	

Group	<u>Group Amount</u>	<u> Group Percent</u>
0	1.2826	100.0000%
1.	0.0000	0.0000%

otal Amount = 1.282638, Total Area = 306641.1



Jample Name: 9309091-01A F

Milution Factor: 2 ample Weight: 1 09-14-1993 16:21:47

Operator: WS

Instrument:HF-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10

ata File: M:\CP\GC-2\G14IB.11R Cycle# 11

method File: M:\CF\GC-2\GIHB.MET..ver# 215. 09/14/93 15:47:56 Calibr File: M:\CF\GC-2\GIHB.CAL..ver# 718. 09/15/93 10:27:42

malysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C liscl. TEMP 40' 4' 8DEG/MIN 170'

		Relative			Asount		Peak			Ref	Asount	
		Ret Time	(min)	Peak Name	<u>#6</u>	Num	Area	Type	Height	Pk	/Area	I Recovery
1			1.887	AL HEYAME	0.0000		294957		86311		0.0000E+00	
	-6.20%			N-HEXANE	0.2621		106557		16013		0.2460E-05	
3	0.007		2.472		0.0000		97501		15677		0.0000E+00	
4	0.00%		2.605		0.0000		152392		23056		0.0000E+00	
5	0.00%		2.789	CS2	0.0000	0	292501	VV	43441		0.0000E+00	
6	0.00%		2.973		0.0000		109514	VV	19932		0.0000E+00	
7	0.00%		3.089		0.0000		81577	VV	18597		0.0000E+00	
8	0.00%		3.173		0.0000		122402		23126		0.0000E+00	
9	0.00%		3.390		0.0000		74414	VV	10985		0.0000E+00	
10	0.007		3.691		0.0000		49949		4697		0.0000E+00	
11	0.007		4.075		0.0000		11569	VV	1318		0.0000E+00	
.2	0.00%		4.275		0.0000		73243		8252		0.0000E+00	
13	0.00%		4.476		0.0000	0	49440	VV	5595		0.0000E+00	
14	0.00%		4.810		0.0000		4154		568		0.0000E+00	
5	0.00%		5.093		0.0000		31745		4041		0.0000E+00	
.6	0.00%		5.311		0.0000		14381	VV	1514		0.0000E+00	
17	0.00%		5.528		0.0000		13408	VV	1589		0.0000E+00	
:8	0.00%		5.745	_	0.0000		15381		1090		0.0000E+00	
	-1.05%			BENZENE	0.0879		36927		4684		0.2379E-05	
20	0.00%		6.563		0.0000		16882		1716		0.0000E+00	
21	0.00%	0.000	6.997		0.0000		3411	VV	351		0.0000E+00	
?2	0.00%			DECANE (ISTD)	3.7412		76420	٧V	11923	22	0.4896E-04	
23	0.00%	1.048	7.665		0.0000		4017	VV	517		0.0000E+00	
24	0.00%	1.068	7.816		0.0000		3196	VV	457		0.0000E+00	
!5	0.007	1.089	7.966		0.0000		5366	VV	405		0.0000E+00	
?6	0.00%	1.139	8.333		0.0000		2716	VV	277		0.0000E+00	
27	0.007	1.155	8.450		0.0000		2562	VV	544		0.0000E+00	
28	-0.58Z	0.000	8.584	TOLUENE	0.8937	_0	369706	VV	92591		0.2417E-05	
!9	0.007	0.000	8.818		0.0000	0	6365	VV	635		0.0000E+00	
30	0.00%	0.000	9.168		0.0000	0	1452	٧V	176		0.0000E+00	
31	0.361	0.000	9.369	N-BUTYL ACETATE	0.0083	0	1693	VV	180		0.4896E-05	
;2	0.00%	0.000	9.552		0.0000	0	4231	VV	564		0.0000E+00	
J 3	0.00%	0.000	9.736		0.0000	0	1622	VV	211		0.0000E+00	
34	0.002	0.000	9.870		0.0000	0	949	VV	174		0.0000E+00	
;5	0.007	0.000	9.987		0.0000	0	1628	VV	148		0.0000E+00	
56	0.00%	0.000	10.304		0.0000	0	1444	VV	125		0.0000E+00	
	-0.47%	0.000		ETHYLBENZENE	0.1873		72386	VV	19806		0.2587E-05	
	-0.317	0.000		P-XYLENE	0.6929	_	270581		75973		0.2561E-05	
	-0.46%	0.000		M-XYLENE	1.4156		606150		162970		0.2335E-05	
	0.007	0.000	11.456		0.0000		9134		1893		0.0000E+00	
	-0.287	0.000		O-XYLENE	0.6997		285998		76066		0.2446E-05	
	0.00%	0.000	12.174		0.0000		13397		2907		0.0000E+00	
13	0.007	0.000	12.492		0.0000		211518	VV	43789		0.0000E+00	
44	0.007	0.000	12.859		0.0000		87624		22489		0.0000E+00	
15	0.007	0.000	13.210		0.0000		61217		14115		0.0000E+00	_
16	0.007	0.000	13.577		0.0000		156750		44219		0.0000E+00	
TO	V. VV.	0.000	14.3//		V. VVVV	٧	110170	▼ ▼	44417		*********	/ /\ ^\ ^\

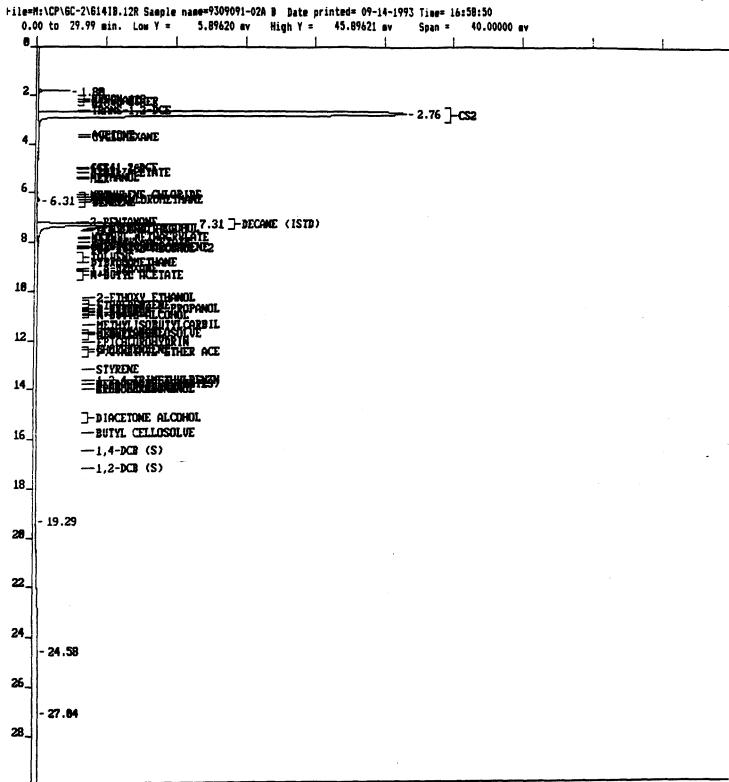
50	0.001	0.000	14.846	0.000	0 0	11939	٧٧	3145	0.0000E+00
	0.007	0.000	14.963	0.000	0	12102	٧V	3039	0.0000E+00
-2	0.007	0.000	15.113	0.000	0 (20131	٧V	5709	0.0000E+00
53	0.001	0.000	15.264	0.000	0 (19522	VV	4820	0.0000E+00
7	0.007	0.000	15.447	0.000	0 0	5443	VV	1061	0.0000E+00
i	0.007	0.000	15.581	0.000	0 (5463	٧V	1022	0.0000E+00
56	0.001	0.000	15.681	0.000	0 (7877	VV	1187	0.0000E+00
47	0.00%	0.000	15.865	0.000	0 (6138	٧V	1377	0.0000E+00
1	0.00%	0.000	15.999	0.000	0 0	2838	VV	656	0.0000E+00
24	0.001	0.000	16.099	0.000	0	10101	٧V	2669	0.0000E+00
60	0.007	0.000	16.282	0.000	0 0	18843	٧V	3501	0.0000E+00
	0.007	0.000	16.566	0.000	0	1773	VV	282	0.0000E+00
1	0.00%	0.000	16.683	0.000	0 (2618	VV	299	0.0000E+00
63	0.007	0.000	16.884	0.000	0 (1077	VV	199	0.0000E+00
• ;	0.007	0.000	17.001	0.000	0	6264	VV	1456	0.0000E+00
4	0.00%	0.000	17.168	0.000	0	5950	٧V	1023	0.0000E+00
66	0.007	0.000	17.418	0.000	0	11111	VV	2075	0.0000E+00
47	0.00%	0.000	17.585	0.000	0 (2571	٧V	411	0.0000E+00
1	0.00%	0.000	17.735	0.000	0	1562	VV	335	0.0000E+00
07	0.001	0.000	17.852	0.000	0	2399	VV	408	0.0000E+00
70	0.007	0.000	18.086	0.000	0 (950	VV	116	0.0000E+00
	0.00%	0.000	18.337	0.000	0	2130	VV	205	0.0000E+00
1	0.00%	0.000	18.570	0.000	0	1547	VV	171	0.0000E+00
73	0.00%	0.000	19.005	0.000	0	1112	VV	228	0.0000E+00
	0.00%	0.000	19.222	0.000	0 (311	٧V	55	0.0000E+00
	0.00%	0.000	19.339	0.000	0	378	٧V	106	0.0000E+00
76	0.001	0.000	19.439	0.000	0 (1300	VV	206	0.0000E+00
77	0.00%	0.000	19.823	0.000	0	386	VV	72	0.0000E+00
ı	0.00%	0.000	20.307	0.000	0 (211	٧B	55	0.0000E+00
	0.00%	0.000	21.009	0.000	0	786	88	222	0.0000E+00
80	0.007	0.000	22.512	0.000	0 0	287	BV	62	0.0000E+00
	0.00%	0.000	22.979	0.000	0 (244	٧B	52	0.0000E+00
	0.007	0.000	23.981	0.000	0 0	80	BB	13	0.0000E+00

 Group
 Group Amount
 Group Percent

 0
 5.1805
 64.8473%

 1
 2.8083
 35.1527%

* tal Amount = 7.988739, Total Area = 4196572



09-14-1993_16:59:03

Lample Name: 9309091-02A B

ilution Factor: 1
: ample Weight: 1

^rea Rejected: 10

Date: 09-14-1993 16:57:43

Operator: WS

Instrument:HP-5890 #05129
EXTERNAL_STD Calibrated

Tata File: M:\CP\GC-2\G14IB.12R Cycle# 12

method File: M:\CF\GC-2\GIHB.MET..ver# 215. 09/14/93 15:47:56 Calibr File: M:\CF\GC-2\GIHB.CAL..ver# 716. 09/14/93 14:19:06

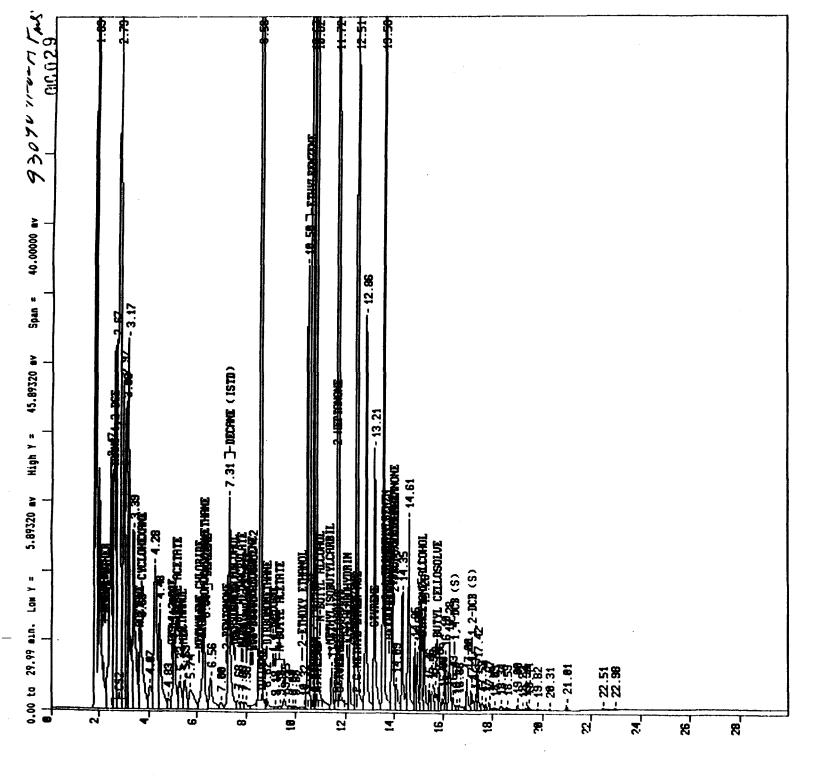
nalysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C

lisc1. TEMP 40' 4' 8DEG/MIN 170'

: =	=== :	=====	====	====	======	=======	===	====:	===	====	=====		= = = = = = = = = = = = = = = = = = =
	ZDel	Relative	Ret tim	2		Aeount	6rp	Peak	Peak	Peak	Ref	Asount	
Pk#	Ret	Ret Time	(ain)	Peak	Name	M6	Nua	Area	Type	Height	Pk	/Area	I Recovery
t	0.00	7 0.000	1.804			0.0000	0	2521	BB	1779		0.0000E+00	
2	-1.20	0.000	2.756	CS2		0.0000	0	247011	BB	21121		0.0000E+00	
5	2.16	0.000	6.313	IPA		0.0020	0	720	BB	121		0.2715E-05	
4	0.00	1.000	7.315	DECANE	(ISTD)	1.3021	0	53195	BB	8635	4	0.2448E-04	
j	0.00	2.637	19.288			0.0000	0	106	88	13		0.0000E+00	
ź	0.007	3.361	24.582			0.0000	0	475	BV	10		0.0000E+00	
7	0.007	3.696	27.037			0.0000	0	364	VB	21		0.0000E+00	

Group	Group Amount	Group Percent
0	1.3041	100.0000%
1	0.0000	0.0000%

rotal Amount = 1.30408, Total Area = 304392.6



6-33

.

09-15-1993_10:29:37

Sample Name: 9309091-02A F

Dilution Factor: 2 Sample Weight: 1

Date: 09-14-1993 17:33:50

Operator: WS

Instrument:HP-5890 #05129 EXTERNAL_STD Calibrated

Area Rejected: 10
Data File: M:\CP\GC-2\G14IB.13R Cycle# 13

Hethod File: M:\CF\GC-2\GIHB.MET..ver# 215. 09/14/93 15:47:56 Calibr File: M:\CF\GC-2\GIHB.CAL..ver# 718. 09/15/93 10:27:42

analysis: IND HYG / DB-WAX 30M / 40C(4')8C/M 180C

lisc1. TEMP 40' 4' 8DEG/MIN 170'

***		mmmmmm Relative										- 12 12 12 12 12 12 12 12 12 12 12 12 12
DL#		Ret Time		-	Asount		Peak		Peak	Ref	Amount	
	-			Peak Name	M6.	Nua_	Area	Type	Height	PK	/Area	I Recovery
i					0.0000		347895	BV	73090		0.0000E+00	
3					0.0000		86332		13861		0.0000E+00	
					0.0000		140357		20886		0.0000E+00	
4					0.0000		283955		42049		0.0000E+00	
5					0.0000		101008	VV	18623		0.0000E+00	
6 7					0.0000		75069	٧٧	17329		0.0000E+00	
					0.0000	0	116271	VV	21313		0.0000E+00	
8 9					0.0000		68595	VV	10239		0.0000E+00	
10					0.0000		47956	۷V	4562		0.0000E+00	
11					0.0000 0.0000		11013		1286		0.0000E+00	
12					0.0000		72100	VV	8247		0.0000E+00	
.3					0.0000		49391	VV	5658		0.0000E+00	
							4427		547		0.0000E+00	
14					0.0000		31450		4137		0.0000E+00	
.5					0.0000		14469	VV	1512		0.0000E+00	
16					0.0000		13456	VV	1608		0.0000E+00	
17	0.007				0.0000		15619	۷V	1087		0.0000E+00	
18				BENZENE	0.0881		37011		4559		0.2379E-05	
.9	0.007		6.563		0.0000		16643		1733		0.0000E+00	
20					0.0000		3369		352		0.0000E+00	
21	0.007			DECANE (ISTD)	3.8009		77638		12109		0.4896E-04	
?2					0.0000		3759		500		0.0000E+00	
?3	0.007		7.832		0.0000		3078	W	442		0.0000E+00	
24			7.983		0.0000		4624		397		0.0000E+00	
?5				TOLUENE	0.9170		379355		93218		0.2417E-05	
26	0.007		8.818		0.0000		6180		633		0.0000E+00	
27	0.007		9.185		0.0000		1301	۷V	156		0.0000E+00	
28	0.547			N-BUTYL ACETATE	0.0076		1559		167		0.4896E-05	
29	0.007		9.552		0.0000		4262		589		0.0000E+00	
30			9.736		0.0000		1568		207		0.0000E+00	
31	0.001		9.870		0.0000		907		166		0.0000E+00	
52			9.987		0.0000		1471		168		0.0000E+00	
:3			10.321		0.0000		1940		124		0.0000E+00	
	-0.477			ETHYLBENZENE	_0.2402		92854		25480		0.2587E-05	
	-0.317			P-XYLENE	0.7049		276021	W	78258		0.2561E-05	
	-0.317			M-XYLENE	1.4600		625147		167248		0.2335E-05	
37	0.007	0.000	11.473		0.0000	0	10809	VV	2308		0.0000E+00	
38	-0.287	0.000	11.723	O-XYLENE	0.7081	_ 1	289433	W	80509		0.2446E-05	
59	0.007	0.000	12.174		0.0000	0	16429	VV	3704		0.0000E+00	
40	0.007	0.000	12.508		0.0000	0	225570	W	46566		0.0000E+00	
41	0.007	0.000	12.859		0.0000	0	89234	VV	22603		0.0000E+00	
12	0.007	0.000	13.210		0.0000	0	62256	W	14967		0.0000E+00	
13	0.007	0.000	13.577		0.0000		172148		47633		0.0000E+00	
44	0.007	0.000	13.944		0.0000		37772		6454		0.0000E+00	
15	0.00%	0.000	14.095		0.0000		9873	٧V	1414		0.0000E+00	
16	0.007	0.000	14.345		0.0000		29847	W	6702		0.0000E+00	(1-24)
47	0.007	0.000	14.613		0.0000	0	· 46861	VV	10841		0.0000E+00	(000)

		MGOt	Z*£9	•	4290*9	3	0			
		<u>tuesue</u>	਼ੂ ਰਾ	Gra	ว นาอพษ	Group	במרום.	9		
0.0000E+00	08	80 T 08	(0.000.0			979.SS	000.0	200.0	08
0.0000E+00	26	95¢ 8A	(0.000			22.512	000.0	100.0	Ł
0.0000£+00	203	172 88	: (0.000.0			21.009	000.0	200.0	8
0.0000E+00	91	26¢ AB	1	0.000.0			20.307	000.0	100.0	LL
0.0000E+00	65	AA 529	(0.000			16.823	000.0	200.0	91
0.0000E+00	521	VV B08.	: (0.000.0			16.439	000.0	100.0	ς
0.0000E+00	121	AA LOS	(0.000.0			16.239	000.0	100.0	16
0,0000E+00	99	240 ۸۸	(0.000.0			19.222	000.0	200.0	12
0.0000E+00	582	20€ ۸۸	: (0.000.0			16.005	000.0	200.0	ζ
0.00000+00	LB1	BT2 AA	: (0.000.0			18.587	000.0	100.0	T
0.0000£+00	SZB	221 11	; (0.000.0			18.337	000.0	200.0	01
0.0000E+00	128	052 AA ~	; (0.000.0			980.81	000.0	700.0	6-
0.0000E+00	8Z¥	AA 985	; (0.000.0			698.71	000.0	100.0	8
0.0000E+00	247	282 ۸۸	: 1	0.000.0			17.735	000.0	100.0	<i>L</i> 9
0.0000E+00	427	ስለ ፈደዓ	; (0.000.0			17.585	000.0	100.0	99
0.0000£+00	520¢	77 272	, (0.000.0			814.71	000.0	200.0	ς
0.0000E+00	228	AA 155	; (0.000.0			17.335	000.0	200.0	† 7
0.0000E+00	9111	AN BLZ	?	0.000.0			891.71	000.0	100.0	29
0.0000E+00	1962	ለለ 988) (0.000.0			100.71	000.0	200.0	2
0.0000E+00	205	72 VV	;	0.000.0			16.683	000.0	200.0	I
0.0000E+00	272	AA 289	. (0.000.0			995.91	000.0	100.0	09
0.430000.0	120	912 44	1	0.0000			16.433	000.0	100.0	6-
0.0000E+00	2169	AA 556	: 1	0.0000			16.282	000.0	Z00.0	81
0.0000E+00	L96Z	STO AA)1	0.000.0			460.41	000.0	200.0	Z S
0.00000+00	119	266 11	:	0.000.0			12'666	000.0	Z00.0	90
0,0000E+00	1469	292 AA	}	0.000.0			\$98.81	000.0	100.0	ζ,
0.0000E+00	1522	222 AA) (0.000.0			12.681	000.0	Z00.0	15
0.0000E+00	† 50T	28T AA	•	0.000.0			185.21	000.0	100.0	22
0.0000E+00	1111	256 44		0.000.0			12.464	000.0	100.0	75
0.0000E+00	2401	002 AA	S	0.000.0			12.264	000.0	100.0	Ţŧ
0.0000E+00	8619	185 AA	S	0.000.0			15.113	000.0	100.0	05

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.otal Amount = 7.928832, Total Area = 4183570

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FORMAL SITE CLOSURE REQUEST

September 16, 1996

UNOCAL STATION 4357 11280 National Boulevard Los Angeles, California

Prepared For:

Unocal Environmental Remediation Services 376 South Valencia Avenue Brea, California 92823

By:

J. Todd Stanford, REA, REHS

Risk Assessment Manager

William T. Hunt, RG, CHG, CEG

Will. F

President, CEO

ALTON GEOSCIENCE 25A Technology Drive Irvine, California 92618

Unocal Station 4357, 11280 National Boulevard, Los Angeles, California September 16, 1996

INTRODUCTION

This report represents a formal site closure request and technical justification for Unocal Station 4357 located at 11280 National Boulevard in Los Angeles, California. The objectives of this report are to:

- Summarize the findings and conclusions of environmental investigations and testing conducted at the site and;
- Provide sufficient risk management information to support site closure with no further action.

The results of previous assessment activities, including tank closure and site assessment activities, revealed the presence of near surface residual petroleum hydrocarbons in the vicinity of the former southwestern and southeastern dispenser islands and below and south of the former underground fuel storage tanks. This formal site closure request summarizes the findings of the previous assessment activities and provides sufficient risk management information to justify site closure with no further action. The justification for site closure includes data regarding the lateral and vertical extent of impacted soil, regional hydrogeologic characteristics, remedial activities conducted, physical and chemical properties of the contaminant, and qualitative evaluation of potential human and environmental risks.

BACKGROUND

Unocal Service Station 4357 is located on the southeast corner of National Boulevard and Sawtelle Boulevard (Figure 1). The site contains two 12,000-gallon underground gasoline storage tanks (USTs) northwest of the station building and one 550-gallon waste oil storage tank south of the station building. Gasoline is dispensed from four dispenser islands located north and west of the station building. A commercial retail center is located across National Boulevard to the northwest and additional commercial properties are located north, west, and south of the site. The San Diego Freeway is located immediately east of the site.

In September 1992, two 10,000-gallon gasoline USTs, one 10,000-gallon diesel UST, and one 550-gallon waste oil UST were excavated and removed from the site. The gasoline and waste oil USTs were subsequently replaced with two 12,000-gallon USTs and one 550-gallon UST, respectively. During the course of underground storage tank removal activities, soil samples were obtained from beneath the USTs, dispensers, and along product lines. Total gasoline-range petroleum hydrocarbons (TPH-G) concentrations in excess of 100 parts per million (ppm) were observed in soil samples obtained from beneath the southwestern and southeastern dispenser

Unocal Station 4357, 11280 National Boulevard, Los Angeles, California September 16, 1996

islands at depths of 2 feet below grade (fbg) and in the southeastern portion of the underground storage tank cavity at a depth of approximately 12 fbg (Montgomery Watson, 1992). Approximately 710 tons of potentially hydrocarbon affected soil was excavated and transported to the Puente Hills Landfill in Whittier, California for disposal. The vertical and lateral extent of adsorbed phase hydrocarbons was not characterized during tank, line, and dispenser replacement activities.

In March 1993, three hand auger soil borings (HB-2 through HB-4), three angle soil borings (SB-1 through SB-3), and four vertical soil borings (B-1 through B-4) were drilled to total depths ranging from 10 to 95 fbg. Soil Boring B-1 was subsequently converted to vapor monitoring well VE-1 and was completed to a total depth of approximately 90 fbg. Adsorbed phase hydrocarbons in excess of 100 ppm TPH-G were observed in soil Boring B-1 (VE-1) immediately south of the former underground storage tank location. No TPH-G concentrations in excess of 100 ppm were observed in any other soil samples obtained during site assessment activities (Montgomery Watson, 1993). The vertical and lateral extent of adsorbed phase hydrocarbons was adequately defined by this investigation.

In September 1993, a soil venting test was conducted using existing vapor well VE-1 as a test well. During the test, the applied vacuum ranged to 48 inches of water column while extraction rates ranged to 155 cubic feet per minute (cfm) (VET, 1993). Analytical results of vapor samples obtained during the course of the vapor extraction testing indicated a maximum vapor phase hydrocarbon concentration of 783 parts per million by volume (ppmv). This relatively low hydrocarbon vapor concentration suggests that either the mass of hydrocarbons potentially present in the subsurface is small or that residual petroleum hydrocarbons are not readily extractable. In addition, field monitoring data indicate an initially low oxygen concentration in subsurface air and an increase in oxygen concentrations during the course of soil vent test. This finding suggests that intrinsic biodegradation of adsorbed phase hydrocarbon had been occurring in the subsurface.

A summary site assessment diagram which includes information regarding hydrocarbon distribution, soil types encountered, and local hydrogeologic information is included in Figure 2.

GENERAL SITE CHARACTERISTICS

• In general, soil types encountered from grade to 12 to 20 fbg consisted of clay and is underlain by a clayey silt with a thickness of 5 to 10 feet (Montgomery Watson, 1993). A second clay layer was encountered between 20 and 30 fbg and varies in thickness between 3 and 10 feet. Interbeds of silty sand, clayey sand, sand, and clay were encountered to the total depth of investigation (95 fbg). Groundwater was not

Unocal Station 4357, 11280 National Boulevard, Los Angeles, California September 16, 1996

encountered during drilling activities to the maximum depth of investigation (95 fbg). Groundwater is anticipated to occur at a depth of approximately 159 fbg in the vicinity of the site (LADPW, 1988).

The highest concentrations of TPH-G and benzene were observed in soil samples obtained from Boring B-1 (maximum TPH-G and benzene concentrations of 3,100 ppm and 0.9 ppm, respectively at depths of 20 and 40 fbg). No benzene concentrations in excess of 1 ppm were observed in any soil samples obtained during the course of UST, line, and dispenser removal activities or during the course of site assessment activities. The maximum concentration of benzene observed (1.0 ppm) was in soil sample P-4 obtained beneath the south western dispenser island at a depth of approximately 2 fbg. Benzene concentrations were either at or below laboratory detection limits in 52 of 61 total soil samples analyzed.

JUSTIFICATION FOR SITE CLOSURE

- During site assessment activities conducted in 1993, seven onsite soil borings were drilled; three hand auger borings were advanced; and one vapor monitoring well was installed.
- Near surface adsorbed phase petroleum hydrocarbons were detected in the vicinity of the southwestern and southeastern dispenser islands. Residual petroleum hydrocarbons were also detected beneath the former underground fuel tanks south of the former UST cavity.
- Excavation of residual petroleum hydrocarbons in the vicinity of the former underground fuel tanks occurred to a maximum depth of approximately 17 feet below grade during UST removal activities conducted in 1992. A total of approximately 710 tons of potentially hydrocarbon affected soil was excavated and transported to the Puente Hills Landfill in Whittier, California for disposal.
- The vertical extent of the adsorbed phase hydrocarbons in the vicinity of the former southwestern and southeastern dispenser islands is adequately defined and does not substantively extend beyond approximately 10 fbg. The vertical extent of adsorbed phase hydrocarbons south of the former underground fuel storage tanks is defined and is limited to the soil interval between 20 and 40 fbg.
- The lateral extent of hydrocarbon affected soil south of the former underground fuel storage tanks is adequately characterized to the north by Borings SB-1 and SB-2, to the west by Boring SB-3, and to the south by Borings B-3 and B-4.

- Residual petroleum hydrocarbons are characterized as weathered. The weathered characteristics are evident by the relatively low concentrations of aromatic hydrocarbons (i.e., benzene, toluene, ethylbenzene, and xylenes) (Tables 1 and 2). Chromatograms from soil samples B-1 (VE-1) at depths of 20 and 40 fbg are compared to chromatograms for a gasoline standard in Figure 3.
- The residual hydrocarbons detected in soil samples obtained across the site are characteristic of "weathered" gasoline (Figure 3). This weathered gasoline is less subject to fate processes such as volatilization, dissolution, and migration and does not pose a significant risk to human health or groundwater beneath the site.
- All potential sources of a petroleum hydrocarbon release (i.e., underground fuel storage tanks, product lines, and product dispensers) have been removed and upgraded.
- Given the limited vertical extent of hydrocarbon-affected soil, the significant depth to groundwater (~ 159 fbg), the absence of viable human exposure pathways, the physical characteristics of the residual hydrocarbons (i.e., low aromatic content), and the elimination of the presumed source of the hydrocarbon release (i.e., underground storage tanks, dispensers, and product lines), residual petroleum hydrocarbons as defined during previous site assessment activities, do not pose a threat to human health or to groundwater beneath the site.

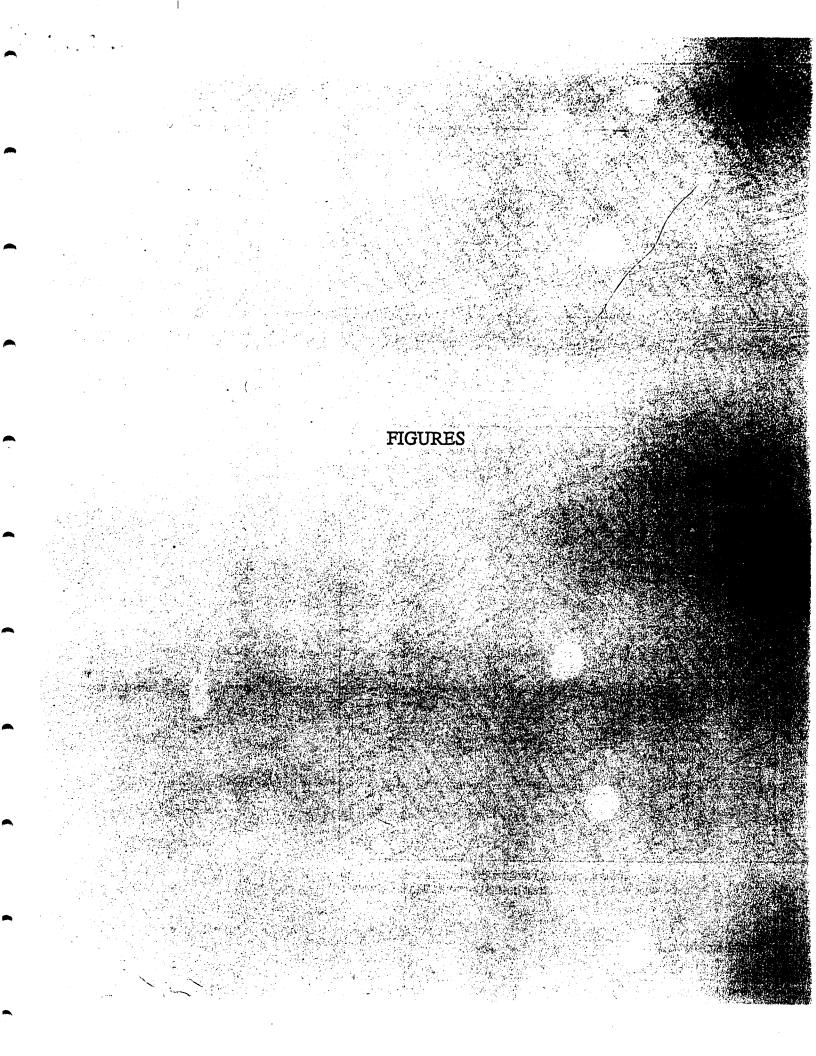
RECOMMENDATIONS

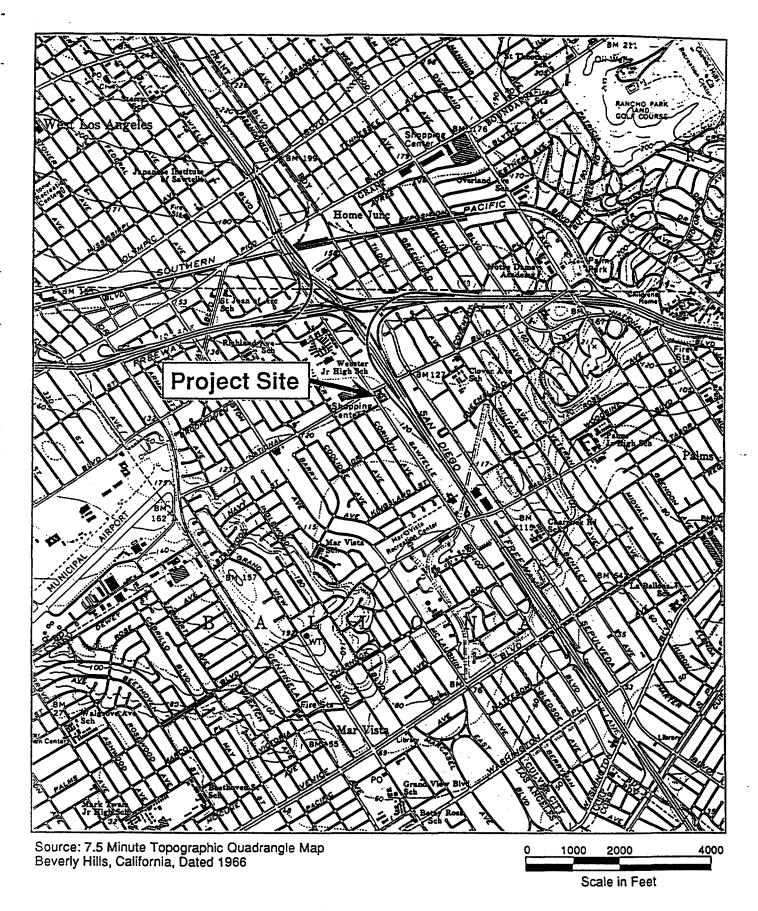
Based on the factors described above, formal site closure is requested. Upon receipt of
site closure acknowledgement, existing Vapor Well VE-1 will be abandoned in accordance
with applicable standards and regulations and a well abandonment report will be prepared
and submitted to the Los Angeles City Fire Department.

Unocal Station 4357, 11280 National Boulevard, Los Angeles, California September 16, 1996

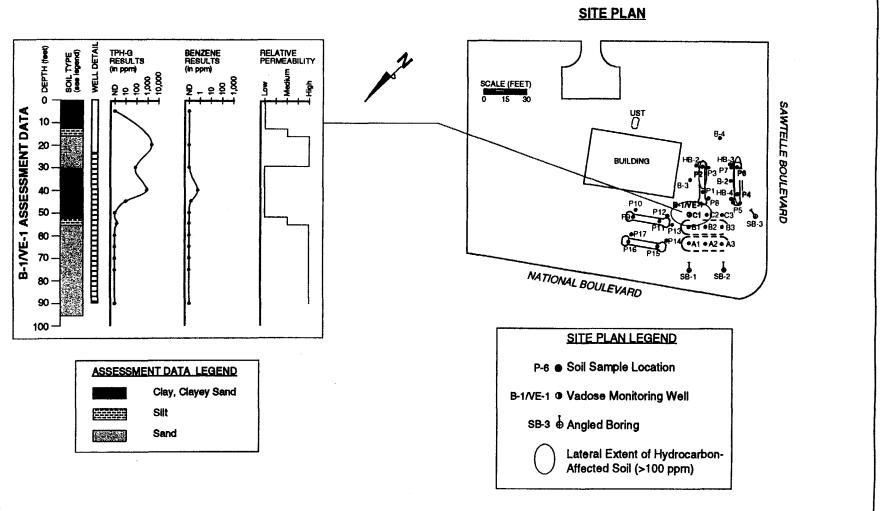
REFERENCES

- Montgomery Watson, 1992. Closure Report, Underground Storage Tank, Unocal Service Station #4357, 11280 National Boulevard, Los Angeles, California. December.
- Montgomery Watson, 1993. Phase II Subsurface Environmental Investigation Report for Station 4357, 11280 National Boulevard, Los Angeles, California. April 3.
- Montgomery Watson, 1994. Remedial Action Plan for Station 4357, 11280 National Boulevard, Los Angeles, California. June.
- VET, 1993. Vapor Extraction Technology. Vapor Extraction Feasibility Test Report, Unocal Station 4357, 11280 National Boulevard, Los Angeles, California. October 25.





Site Location Map Figure 1



GENERAL NOTES:

Depth is in feet below grade. fbg = feet below grade. TPH-G = total petroleum hydrocarbons with gasoline distinction. ppm = parts per million.

ND = not detected at laboratory detection limit (10 ppm for TPH-G; 0.003 ppm for benzene).
UST = underground storage tank.

Green Well/Boring Symbol = Wells/borings with no concentrations of TPH-G greater than 100 ppm or Benzene greater than 1.0 ppm.



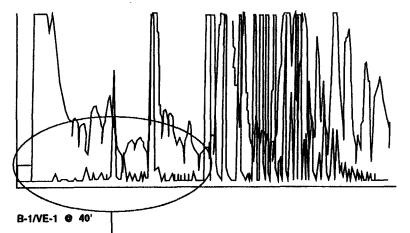
KEY DATA:

- 1) Hydrocarbon-affected soil was first encountered during tank excavation activities conducted in 1991. Hydrocarbon-affected soil was detected in southern portion of the tank cavity (maximum 3,300 ppm TPH-G at 12 fbg).
- 2) Groundwater was not encountered during site assessment activities to the maximum depth of investigation (95 fbg).
- 3) First groundwater is estimated to occur at approximately 159 fbg (LACDPW, 1994).
- 4) The nearest municipal well to the site is #2578J, located approximately 0.75 mile south. Recorded groundwater level was 158.7 fbg in December 1985 (Los Angeles County Department of Public Works).
- 5) Refer to Tables 1 and 2 for the results of soil samples collected during tank excavation and site assessment activities

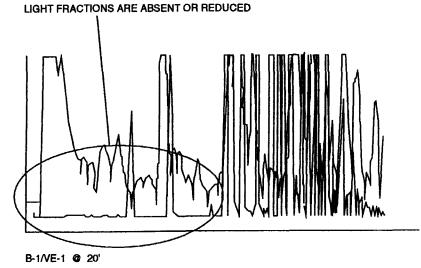
ASSESSMENT SUMMARY DIAGRAM

Unocal Station 4357 11280 National Boulevard Los Angeles, California

FIGURE 2



EVIDENCE OF WEATHERED GASOLINE,



LEGEND



Standard Chromatogram Pattern



Soil Sample Chromatogram Pattern

NOTES:

fbg = feet below grade. Chromatograms created January 26, 1993.

RELATIVE COMPARISON OF HYDROCARBONS IN SOIL TO A **GASOLINE STANDARD**

Unocal Station 4357 11280 National Boulevard Los Angeles, California

FIGURE 3



TABLES

TABLE 1
SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg)
9/22/92

LOG #	Depth (ft)	TPH ¹	Benzene	Toluene	Ethyl	Xylenes ² Benzene	Comments
		· · · · · · · · · · · · · · · · · · ·			···		
A-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
A-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- diesel tank
3-1	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
3-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
B-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
C-1	12	3300	ND<0.5	24	79	580	Bottom sample- gasoline tank
C-2	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
C-3	12	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Bottom sample- gasoline tank
P-1	2	ND<10	ND<0.005	ND<0.005	ND<0.005	0.042	Pump island sample
P-2	<u>-</u>	170	0.55	1.3	1.7	1.3	Pump island sample
P-3	2	ND<10	0.014	0.025	0.047	0.33	Product piping sample
P-4	2	280	1.0	4.7	4.8	32	Pump island sample
P-5	2	ND<20	ND<0.010	ND<0.010	ND<0.010	0.066	Product piping sample
P-6	2	380	0.8	10	5.5	50	Pump island sample
P-7	$\tilde{\mathbf{z}}$	18	0.41	0.22	0.49	2.1	Product piping sample
P-8	$\bar{2}$	ND<10	ND<0.005	ND<0.005	0.007	0.057	Product piping sample
P-9	2 2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-10	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-11	$\bar{\tilde{\mathbf{z}}}$	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-12		ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-13	2 2	17	0.005	0.005	0.031	0.13	Product piping sample
P-14	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample
P-15	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-16	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Pump island sample
P-17	2	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015	Product piping sample

,

SUMMARY OF SUBSURFACE TANK REMOVAL SOIL SAMPLE ANALYTICAL RESULTS (mg/kg) TABLE 1 (Continued)

SU	MMAK	1					
					Ethyl	Xylenes ² Benzene	Comments
LOG	Depth (ft)	TPH ¹	Benzene	Toluene		0.021	Excavated soil pile
Pile 1 Pile 2-1 Pile 2-2 Pile 2-3 Pile 3 Pile 4-1 Pile 4-2 Pile 4-3 Lab Bla WOT-N	NA NA NA NA NA NA NA NA NA	ND<10 140 ND<10 ND<20 110 12 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10	ND<0.005 ND<0.025 ND<0.005 ND<0.010 ND<0.05 ND<0.005 ND<0.005 ND<0.005 ND<0.005	ND<0.005 0.026 0.005 ND<0.010 0.11 ND<0.005 ND<0.005 ND<0.005 ND<0.005	ND<0.005 0.075 ND<0.005 ND<0.010 0.15 0.016 ND<0.005 ND<0.005	0.021 4.3 0.12 0.12 4.8 0.25 0.075 0.031 ND<0.015	Excavated soil pile Excavated soil pile Excavated soil pile Excavated soil pile Excavated soil pile Excavated soil pile Excavated soil pile Excavated soil pile Lab Blank sample

NOTES:

1 - EPA Method 8015(M). 2 - EPA Method 8020 (BTEX). * - EPA Method 418.1.

TABLE 2

LABORATORY ANALYSES OF CONFIRMATION SOIL
BORING SAMPLES (MARCH 1993)

BORING/		PID	TFH-G	TFH-D	Benzene	Toluene	Total Xylene	Ethylbenzene
DEPTH (ft)		(units)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-1	15	4	ND		ND	ND	ND	ND
	20	2.6	ND		ND	ND	ND	ND
	30	2.8	ND		ND	ND	ND	ND
	40	1.1	ND		ND	ND	ND	ND
	45	2.4	ND		ND	ND	ND	ND
SB-2	15	3.8	ND		ND	ND	ND	ND
	20	3.8	ND		ND	ND	ND	ND
	30	3.8	ND		ND	ND	ND	ND
	40	3.8	ND		ND	ND	ND	ND
SB-3	15	2.6	ND		ND	ND	ND	ND
	30	3	ND		ND	ND	ND	ND
	40	2	ND		ND	ND	ND	ND
	50	2	ND		ND	שא	ND	_ DN _
B-1	15	35	ND		ND	0.011 % 3	25-017-74	0.03
•	20	185	3100	ND<10	ND<0.5		新元 520 法	***************************************
	30	172	97	w.º	ND<0.025	ૄ 0.99 €	2003年	25
	40	152	960		72.09	70	160 70	317
	45	40	10		0.007	€ 0.54 % • S		232 0.16
	50	22	ND		ND	0.051	CV(0.0913	2 0.009
	55	15.2	1.8		ND	0.056		0.013
	60	24	ND		ND	0.031	0.063	0.009
	65	32	ND		ND	ND	ND	ND
	70	5	ND ·		ND	* 0.006 a	F-20000	ND
	75	18	ND		ND			0.005
	90	· 18	DN		ND	ND	20.019	ND
		•==						
B-2	15	172		ND 46	0.047	0.019	0.00255	
	20	152	ND	ND<10		**** 0.006 45*	0.087	ND
n a	ا.,	•	> 170		NT	377	100	NTD.
B-3	10	1	ND		ND NTD	ND	ND	ND
•	20	1	ND		ND	ND	ND	ND
	30	0 1	ND		ND	ND	ND	ND
	40	<u>.</u>	ND		ND	ND		ND_
B-4	20	0	ND		ND	ND	ND	ND
D~	-24		ND		NU_	ND	110	110
HB-2	10	1.5	23 65		· ND	ND	0.043	0.012
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
HB-3	10	0	ND		ND	ND	ND	ND
	Ť							
·· HB-4	10	0	ND		ND	ND	ND	ND

NOTE:

ND indicates constituents not detected above analytical limit:

TFH-G - Gasoline - ND < 1.0 mg/kg

TFH-D - Diesel - ND < 10 mg/kg

Benzene - ND < 0.005 mg/kg

Toluene - ND < 0.005 mg/kg

Ethylbenzene - ND < 0.005 mg/kg

Xylenes - ND < 0.015 mg/kg

Shaded area means results above the detection limits.

Blank space means not analyzed.

test 67

GIONAL WATER QUALITY CONTROL BOARD PARTMENT OF HEALTH SERVICES LID WASTE MANAGEMENT BOARD PARTMENT OF FORESTRY



APPLICATION FOR FACILITY PERMIT/WASTE DISCHARGE

This form is to be used for filing a/an: (check all appropriate) 1. REPORT OF WASTE DISCHARGE Burnant to Division 7 of the State Water Code) 2. APPLICATION FOR A HAZARDOUS WASTE FACILITY PERMIT Surplient to Health and Eafety Code Section 23200) 3. APPLICATION FOR A SOLID WASTE FACILITIES PERMIT (Surplient to Government Code Section 63786.30) 4. APPLICATION FOR A RUSSISH DIMAP PERMIT (Surplient to Fullify Recognize Code Sections 6371~4375 and 4438)	FOR OFFICE USE ONLY Form 200 Ree'd Fee (RWQCS)
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You will be notified of the concernou of filing fee and submitted of any additional information deamed necessary to complete your Report of Wester Code, or to complete your permit application pursuant to Government Code

CALIFORNIA



200 NORTH MAIN STREET LOS ANGELES, CA 90012

DONALD O. MANNING
CHIEF ENGINEER
AND
GENERAL MANAGER



CARL R. TERZIAN PRESIDENT

BOARD OF FIRE COMMISSIONERS

485-6032

KENNETH S. WASHINGTON VICE-PRESIDENT AILEEN ADAMS JAMES E. BLANCARTE NICHOLAS H. STONNINGTON

> EVA WHITELOCK EXECUTIVE ASSISTANT

January 20, 1993

Mr. Jim Adams Unocal Corporation 911 Wilshire Boulevard, Suite 1010 Los Angeles, CA 90017

Attention: Mr. Adams:

Unocal Service Station Number 4357 11280 National Boulevard Los Angeles, California

The Fire Department has reviewed the Closure Report dated December 1992, as submitted by James M. Montgomery Consulting Engineers Incorporated.

Based on the information provided, contamination above this Description level exists at this site. Enclosed is Life Safety colation Notice Number 53745 to provide a site assessment.

If you require additional information from the Los Angeles City Fire Department contact Inspector Henry J. Amparan, of the Underground Tant I am a cock Unit, at (213) 485-7543.

Very tr vours.

DONALD C. MANNING

Chief Engineer and General Manager

Kichael Camarena

Richard Camarena, Captain I Commander, Underground Tank Plan Check Unit

RC:HJA:1a:5589w

Enclosure

CC: James M. Montgomery Consulting
Engineers Incorporated
301 North Lake Avenue, Suite 600
Pasadena, California 91101

Attention: Mr. Najid Rasouli

AN EQUAL EMPLOYMENT OPPORTUNITY - AFFIRMATIVE ACTION EMPLOYER

F / 40C (7/70) Part 1 - Citizen Part 2 - Fire Dept. Part 3 - Fire Dept.

City of Los Angeles DEPARTMENT OF FIRE FIRE/LIFE SAFETY VIOLATION

Nº 53745

CCUPANCY	STRICT BLOCK NO. MAP	BOOK PAGE PARC	DATE January 20, 1993	
TO: (Name) (Ti	itle)	FIRM OR D.B.A Unocal Co		
ADDRESS: (Street) 911 Wilshire Boulev	(City) (State)	(Zip Code)	PHONE ()	
ADDRESS OF VIOLATION: (Street) 11280 National Boul	(Cì	(v)	State) (Zip Code) lifornia 90034	
	PLY WITH REQU			
			ofessional Geologist,	
Civil Engineer, or an Engineering Geologist who is registered or				
certified by the	e State of Cali	fornia and who	o is experienced in	
the use of the U	Jnified Soil C1	assification S	System. (57.31.38)	
This report sha	ll include but	not be limited	d to the vertical and	
horizontal exter	nt of contamina	tion using Met	thods 8015 Modified	
for Total Petro	leum Hydrocarbo	n, 8020 for B'	TXE, 7420 for Total	
Lead, 418.1 for	Lead, 418.1 for total recoverable petroleum hydrocarbons,			
location of groundwater using an authoritative source, clean-up				
recommendations and any other information that may be required				
by the Chief. Please submit all reports in triplicate to the:				
	Bureau of Fire Prevention and Public Safety Underground Tank Plan Check Unit			
200 North Main Street, Room 930, City Hall East Los Angeles, California 90012				
Angu-	1			
[] Secure the area	from unauthori	zed entry. (57	7.31.50)	
[] No site remediation shall occur until the Fire Department has				
received and approved a written plan of remediation.				
ADDITIONAL INFORMATION ON BACK OF THIS FORM ATTACHED SHEET(S)				
FAILURE ON YOUR PART TO COMPLY WITH THIS NOTICE ON OR BEFORE April 20, 1993 WILL SUBJECT YOU TO PENALTIES PRESCRIBED BY SAID ORDINANCE. A REINSPECTION OF THE PREMISES SHALL BE MADE FOR FULL COMPLIANCE.				
RECEIVED BY		TITLE		
PHONE: (213) 485-7543 INSPECT		y J. Amparan.	GINEER AND GENERAL MANAGER UGT Plan Check Unit ASSIGNMENT	

UNOCAL

May 24, 1993

outhern Region orporate Environmental emediation and Technology Captain Camarena L.A. Fire Dept. Fire Prevention Bureau/ UST Plan Check Unit 200 N. Main St., Rm 920 City Hall East Los Angeles, Ca. 90012

RE: Phase II Assessment Report SS# 4357 11280 National Blvd./Sawtelle Los Angeles, CA.

Dear Captain Camarena,

Enclosed please find one copy of the April 1993 Phase II Subsurface Investigation Report, for the above referenced service station. Unocal completed this further assessment to determine the vertical and lateral extent of the soil contamination discovered during the mark representation of performed last fall.

Presently, Unocal is planning to evaluate remedial alternatives to lower the soil contamination to levels which will not threaten ground water below the site. When our evaluation has been completed, Unocal will submit our action plan for this site.

you have any questions regarding this correspondence, please feel free to call me at (714)-577-1846.

Very truly yours,

∕im Adams Sr. Geologist

C. Majid Rasouli-Montgomery Watson Greg Shaeffer-T.M.-Van Nuys-with two reports

CALIFORNIA

DEPARTMENT OF FIRE 200 NORTH MAIN STREET LOS ANGELES, CA 90012

> DONALD O. MANNING CHIEF ENGINEER GENERAL MANAGER



485-6032 CARL R. TERZIAN PRESIDENT

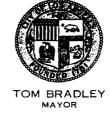
BOARD OF

KENNETH S. WASHINGTON VICE-PRESIDENT

AILEEN ADAMS

JAMES E. BLANCARTE NICHOLAS H. STONNINGTON

> EVA WHITELOCK EXECUTIVE ASSISTANT



June 21, 1993

Mr. Jim Adams 376 South Valencia Avenue Brea, CA 92621

Dear Mr. Adams:

Unocal Service Station 4357 11280 National Boulevard Los Angeles, California

The Fire Department has reviewed the Phase II Assessment Report dated April 1993, as submitted by Montgomery Watson.

Based on the information provided, this Department has determined we can consider closure of this site the following items SU UCL . e required:

- Figure le a Remedial Action Plan.
- A timetable for the Phase II.
- Upon completion provide a final report.

If you require additional information, contact Inspector Henry J. Amparan, of the Underground Tank Plan Check Unit, at (213) 485-7543.

Very truly yours,

DONALD O. MANNING

Chief Engineer) and General Manager

Jim N. Digrado, Captain I

Commander, Underground Tank Plan Check Unit

JND: HJA: 1a: 6120w

BOARD OF FIRE COMMISSIONERS 485-6032

CARL R. TERZIAN
PRESIDENT
CENNETH S. WASHINGTON
VICE-PRESIDENT
AILEEN ADAMS
JAMES E. BLANCARTE
NICHOLAS H. STONNINGTON

EVA WHITELOCK EXECUTIVE ASSISTANT Richard J. Riordan

DEPARTMENT OF FIRE

200 NORTH MAIN STREET LOS ANGELES, CA 90012

DONALD O. MANNING
CHIEF ENGINEER
AND
GENERAL MANAGER

August 18, 1993

Mr. Majid Rasouli Montgomery Watson 301 North Lake Avenue, Suite 600 Pasadena, CA 91101

Dear Mr. Rasouli:

Unocal Service Station Number 4357 11280 National Boulevard Los Angeles, California

The Fire Department has reviewed the Quarterly Report dated June 29,

Quarterly Reports are required during remediation of the site and a "Closure Report" is required upon completion of the remediation work.

If you require additional information from the Los Angeles City Fire Department, contact Inspector Jesse J. Franco, of the Underground Tank Plan Chart, Lt (213) 485-7543.

Very truly yours,

DONALD O. MANNING Chief Engineer and General Manager

Jim N. Digrado, Captain I

Commander, Underground Tank Plan Check Unit

JND: JJF: 1a: 6344w

cc: Unocal Corporation

Unocal Corporation 376 South Valencia Avenue Brea, California 92621 Telephone (714) 528-7201



louthern Region Corporate Environmental Remediation and Technology July 12, 1994

Inspector Amparan L.A. Fire Dept. Fire Prevention Bureau/ UST Plan Check Unit 200 N. Main St., Rm 920 City Hall East Los Angeles, Ca. 90012

SERVICE STATION LS# 4357
1280 NATIONAL BLVD./SAWTELLE
LOS ANGELES, CA.
Remedial Action Plan

Dear Inspector Amparan:

Enclose please find one copy of the June 1994 Remedial Action Plan Report, for the above referenced service station.

If you have any questions regarding this correspondence, please feel free to call me at (714)-577-1846.

Best regards,

ਰ. A. Adams Senior Geologist

JAA/jaa

Enclosure

xc. Rich Gossett
Greg Shaeffer-T.M.-Van Nuys-with one report

CALIFORNIA



MAYOR

DEPARTMENT OF FIRE

200 NORTH MAIN STREET LOS ANGELES, CA 90012

DONALD O. MANNING
CHIEF ENGINEER
AND
GENERAL MANAGER

AUG 05

ENV. REMEDIA.

BOARD OF FIRE COMMISSIONERS 485-6032

ELIZABETH H. LOWE PRESIDENT DAVID W. FLEMING VICE-PRESIDENT LARRY GONZALEZ MICHELLE EUNJOO PARK-STEEL

LESLIE SONG WINNER

LYNNE NELSON EXECUTIVE ASSISTANT

July 28, 1994

J. A. Adams, Senior Geologist Unocal Corporation 376 South Valencia Avenue Brea, CA 92621

Dear Mr. Adams:

Unocal Service Station Number 4357
11280 National Boulevard
Los Angeles, California

The Fire Department has reviewed the Remedial Action Plan dated June 1, 1994, as submitted by Montgomery Watson.

Based or the information provided, this Department concurs with site remediation recommendation. Prior to initiating any memediation of the site you are required to comply with the following:

- 1. Obtain parmits from the Los Angeles City Fire Department's Engineering Unit at (213) 485-5977, to install the vapor extraction unit.
- 2. Quarterly Reports are required showing the progress of the claum up.
- 3. At the completion of your remedial action, a Closure Report must be provided which demonstrates that the site is clean.

Recyclable and made from recycled

J. A. Adams, Senior Geologist July 28, 1994 Page 2

If you require additional information, contact Inspector Christopher A. Cooper of the Underground Tank Plan Check Unit, at (213) 485-7543.

Very truly yours,

DONALD O. MANNING

Chief Engineer and General Manager

Jim N. Digradó, Captain I

Commander, Underground Tank Plan Check Unit

JND:CAC:kz:ugt375

cc: Mr. Jim A. Adams, Montgomery Watson

STATE WATER RESOURCES CONTROL BOARD DIVISION OF CLEAN WATER PROGRAMS
2014 T STREET, SUITE 130
P.O. BOX 944212
SACRAMENTO, CALIFORNIA 94244-2120
)(916)227-4307
(916)227-4530 (FAX)

RECEIVED

FEB 0 8 1996 Env. remediation/sq.



February 2,1996

MARGARET SRINIVASAN UNOCAL CORPORATION 376 SOUTH VALENCIA AVENUE, ROOM F-107 BREA, CA 92621

UNDERGROUND STORAGE TANK CLEANUP FUND, PROGRAM MANAGER DECISION TO REJECT CLAIMS:

CLAIM#	STATION#	SITE ADDRESS
007519	1886 - REW	5600 MELROSE AVE, LOS ANGELES
007521	7196 - MMS	3101 W EL SEGUNDO BLVD, HAWTHORNE
007532	2121 - DLC	26393 S VERMONT BLVD, HARBOR CITY
009280	4357 - JAA	11280 NATIONAL BLVD, LOS ANGELES
009288	5405 - MAB	2215 S VERMONT AVE, LOS ANGELES
009292	1883 - JAPA	4725 EAST SECOND STREET, LONG BEACH
009302	1650 - MMS	7161 SEPULVEDA BLVD, VAN NUYS

I have received your request for Program Manager Decisions for the claims listed above. After seview of the claims are supporting documentation, I have decided to uphold the Staff Decisions to reject these claims based on the following reason:

Section 2811 (a)(2) of the Underground Storage Tank Cleanup Fund Regulations states in part that claimants must have obtained or applied for a permit to operate underground storage tanks by January 1,1990. The documentation you submitted included UST installation permits, UST removal permits. A Pollution Control permits, and UST permits to operate dated after January 1,1990. An or message emits are unacceptable for eligibility for the Fund.

If you disagree with this Program Manager Decision, you may request a Final Division Decision from the Chief of the Division. A request should be sent to :

Harry Schueller, Chief UST Cleanup Fund Program SWRCB/DWCP P. O. BOX 944212 Sacramento, CA 94244-2120

A request to the Chief of the Division must include, at a minimum: (1) a statement describing how the claimant is damaged by the prior Program Manager Decision; (2) a description of the remedy or outcome desired; and (3) an explanation of why the claimant believes the action or the Program Manager Decision is erroneous, inappropriate or improper.

I f you do not request a Final Division decision from the Chief of the Division within sixty (60) calendar days from the date of this letter, the Program Manager Decision will then become final and conclusive.

If you have any questions, please call Barbara Andersen at (916) 227-4417.

Sincerely,

Dave Deaner, Program Manager

Underground Storage Tank Cleanup Fund

Unocal Corporation Diversified Businesses 376 South Valencia Avenue Brea, California 92621 Telephone (714) 577-1845

UNOCAL

Via Hand Delivery

September 16, 1996

Richard C. Gossett Southern Region Manager. Remediation Projects Corporate Environmental Remediation and Technology

City of Los Angeles Department of Fire 200 N. Main Street Los Angeles, CA 90012

Attn: Jesus S. Pasos, Captain II

FORMAL SITE CLOSURE REQUESTS VARIOUS SITES

Dear Mr. Pasos:

Transmitted herewith are copies of Unocal's FORMAL SITE CLOSURE REQUESTS, dated September 15, 1996 as prepared by Alton Geoscience for the following sites:

Service Station 0898, Los Angeles Service Station 2439, Los Angeles Service Station 2446, Harbor City Service Station 3489, Tarzana Service Station 4061, San Pedro Service Station 4357, Los Angeles Service Station 4595, Tujunga Service Station 5510, Granada Hills

This submittal represents the culmination of a complete project history file review and analyses undertaken by Unocal. In an effort to facilitate risk management decision making, the enclosed documents contain summary information regarding the findings of previous site assessment and remediation activities conducted to date. In addition, site specific justifications for site closure with no further action are provided.

Upon completion of your review please provide this office with your comments an/or recommendations regarding these closure request documents. Please forward all no further action letter regarding these sites to my attention.

Mr. Jesus Pasos Formal Site Closure Requests

September 16, 1996 page 2

If you have any questions please do not hesitate to call Mr. Todd Stanford, Alton Geoscience, (714) 753-0101, or myself, (714) 577-1845.

Thank you in advance for your cooperation.

Very truly yours,

Richard C. Gossett

RCG/DJB/wpb enclosures

J. A. Adams
D. J. Bourgault
M. A. Bryan
Todd Stanford, Alton Geoscience